



**QUALITY OILWELL CEMENTING, INC.**

740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net  
 Pratt Location 620-388-5422

Date: 6/28/2010  
 Invoice # **4050**

P.O.#:

Due Date: 7/28/2010

Division: *Russell*

# Invoice

**Contact:**

Samuel Gary Jr & Associates Inc

**Address/Job Location:**

Samuel Gary Jr & Associates Inc

P.O. BOX 448

RUSSELL KS 67665

**Reference:**

STOS ET. AL 1-18

**Description of Work:**

LONG SURFACE JIB

**Services / Items Included:**

	<i>Item</i>	<i>Quantity</i>
	Surface Job	1
Pump Truck Mileage-from Job location to Nearest Camp		22
Premium Gel (Bentonite)		8
Flo Seal		100
Common-Class A		400
Calcium Chloride		14
Bulk Truck Mileage-from Job location to Nearest Bulk Plant		22
Bulk Truck Material-Material Service Charge		422
8 5/8" Top Rubber Plug		1

<i>Item</i>	<i>Quantity</i>
8 5/8" Centralizer	3
8 5/8" Basket	3
8 5/8" AFU Insert	1

Quoted by: **Dave Funk**

SubTotal: \$ 8,628.26

Discount Available ONLY if Invoice is Paid &  
 Received within listed terms of invoice: \$ (1,294.24)

Total: \$ 7,334.02

Tax: \$ 236.85

**\$ 7,570.87**

**Applied Payments:**

**Balance Due: \$ 7,570.87**

**Invoice Terms:**

Net 30

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
 ©2008-2013 Straker Investments, LLC. All rights reserved.

RECEIVED

JUN 30 2010

SAMUEL GARY JR.  
 & ASSOCIATES, INC.

DRLG  COMP  W/O  LOE

AFE # \_\_\_\_\_

ACCT # 2000-138

APPROVED BY [Signature]

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4050

Date	6-24-10	Sec.	18	Twp.	17	Range	15	County	Barton	State	Kansas	On Location	Finish
Lease	Stos Et. AL	Well No.	1-18		Location		Otis 2E 2N						8:00pm

Contractor	VAL Drilling Rig 6		Owner	To Quality Oilwell Cementing, Inc.	
Type Job	Long Surface		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	12 1/4	T.D.	1092	Charge To	Samuel Gary Sr. & Assoc.
Csg.	8 3/8 236	Depth	1092	Street	
Tbg. Size		Depth		City	
Tool		Depth		State	

Cement Left in Csg.	22 1/2	Shoe Joint	22 1/2	The above was done to satisfaction and supervision of owner agent or contractor.	
Meas Line		Displace	68361	Cement Amount Ordered	400 Cem 30ll 2 1/2" dia

EQUIPMENT			
Pumptrk	5	No. Cementer	4
		Helper	Steve
Bulktrk	12	No. Driver	4
		Driver	Brandon
Bulktrk		No. Driver	4
		Driver	Cisco

JOB SERVICES & REMARKS	
Remarks:	
Rat Hole	
Mouse Hole	
Centralizers	Flowseal 100
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling 422
	Mileage

Cement did Circulate

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	3
Baskets	3
AFU Inserts	
Float Shoe	
Latch Down	
	1 8 3/8 Rubber Plug
	1 8 3/8 Baffle Plug
Pumptrk Charge	Long Surface
Mileage	22

Thank You

X Signature *Randy Martin*

Tax  
Discount  
Total Charge



PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 07/08/2010
INVOICE NUMBER <b>1718 - 90355574</b>		

Pratt (620) 672-1201  
 B SAMUEL GARY JR. & ASSOCIATES  
 I PO Box: 448  
 L RUSSELL  
 L KS US 67665  
 T  
 O ATTN:

J LEASE NAME Stos 1-18  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40203283	20920		Net - 30 days	08/07/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/02/2010 to 07/02/2010</i>				
0040203283				
171801986A Cement-New Well Casing/Pi 07/02/2010 5 1/2" Longstring				
60/40 POZ	75.00	EA	7.56	566.96 T
50/50 POZ	125.00	EA	6.93	866.20 T
Cello-flake	31.00	EA	2.33	72.26 T
Calcium Chloride	210.00	EA	0.66	138.91 T
Cal-Set	625.00	EA	0.47	295.29 T
FLA-322	104.00	EA	4.72	491.37 T
Cement Gel	210.00	EA	0.16	33.07 T
Gilsonite	1,000.00	EA	0.42	422.07 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	251.98	251.98
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	226.79	226.79
Turbolizer 5 1/2" (Blue)	8.00	EA	69.30	554.37
CS-1L KCL Substitute	4.00	EA	22.05	88.19 T
Super Flush II	500.00	EA	0.96	481.92 T
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	2.68	227.57
Heavy Equipment Mileage	170.00	MI	4.41	749.65
Proppant and Bulk Delivery Charges	723.00	MI	1.01	728.74
Depth Charge; 3001-4000	1.00	HR	1,360.73	1,360.73
Blending & Mixing Service Charge	200.00	MI	0.88	176.39
Casing Swivel Rental	1.00	EA	125.99	125.99
Plug Container Utilization Charge	1.00	EA	157.49	157.49
Service Supervisor	1.00	HR	110.24	110.24

PAID  
 JUL 16 2010  
 DRLG  COMP  W/O  LOE  
 AFE # \_\_\_\_\_  
 ACCT # 200.135  
 APPROVED BY

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,126.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	217.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,343.92
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1986 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 7-2-10		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Samuel Gary JR + ASSC INC				LEASE STOS		1-18		WELL NO.	
ADDRESS				COUNTY Barton 18-17-15 STATE KANS.					
CITY				STATE		SERVICE CREW A. Werth, Kleslog, M. McGraw			
AUTHORIZED BY				JOB TYPE: 5/8" L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME	
28443 P.U.	1					7-1-10	7-1-10	200	
33706-20920	1						7-2-10	100	
19226-19260	1						7-2-10	230	
							7-2-10	850	
							7-2-10	930	
						MILES FROM STATION TO WELL 85 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		75 SK		\$ 900.00
CP104	50/50 Poz		125 SK		\$ 1325.00
CC102	cell FLAKE		31-1b		\$ 114.70
CC109	Calcium Chloride		210-1b		\$ 720.50
CC113	CAL SET		625-1b		\$ 468.75
CC129	FLA-322		104-1b		\$ 780.00
CC200	Cement Gel		810-1b		\$ 52.50
CC201	Gilsonite		1000-1b		\$ 620.00
CF607	Latch down Plug + Baffle 5/8" Blue		1-en		\$ 400.00
CF1251	Auto Fill Float Valve 5/8" Blue		1-en		\$ 360.00
CF1651	Turbolizer 5/8" Blue		2-en		\$ 880.00
CG04	CS-16 KCL substitute		4-gal		\$ 140.00
CG16	Super flush II		500-gal		\$ 765.00
					OLS

SUB TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Allen F. Werth

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1987 A

DATE \_\_\_\_\_ TICKET NO. 17181986A

DATE OF JOB <u>7-2-10</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>SAMUEL GARY JR &amp; ASSOC. INC</u>		LEASE <u>stop</u> <u>1-18</u> WELL NO.							
ADDRESS		COUNTY <u>Barton</u> <u>18-17-15</u> STATE <u>KANS.</u>							
CITY STATE		SERVICE CREW <u>A. Werth, Kocvanilesky, M. McGowan</u>							
AUTHORIZED BY		JOB TYPE: <u>5 1/2" L.S.</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 RU</u>	<u>1</u>					<u>7-1-10</u>	<u>7-1-10</u>	<u>AM</u>	<u>2:00</u>
<u>33706-20920</u>	<u>1</u>					ARRIVED AT JOB	<u>7-2-10</u>	<u>AM</u>	<u>1:00</u>
<u>19826-19860</u>	<u>1</u>					START OPERATION	<u>7-2-10</u>	<u>AM</u>	<u>7:30</u>
						FINISH OPERATION	<u>7-2-10</u>	<u>AM</u>	<u>8:30</u>
						RELEASED	<u>7-2-10</u>	<u>PM</u>	<u>9:30</u>
						MILES FROM STATION TO WELL	<u>85</u>		<u>miles</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	unit mileage Charge Pickup		85-mi		\$ 361.25
E101	Heavy Equip mileage		170-mi		\$ 1190.00
E113	Bulk Delivery Chg.		723-Tm		\$ 1156.00
CE204	Depth Charge 3001-4000'		1-4hrs		\$ 2160.00
CE240	Blending & mixing service chg.		200-sk		\$ 280.00
CE501	Casing Swivel Rental		1-CA		\$ 200.00
CE504	Plug Container Utilization Chg.		1-Job		\$ 250.00
5003	Service Supervisor first 8hrs on loc		1-CA		\$ 175.00

SUB TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

DL5  
\$ 8126.18

SERVICE REPRESENTATIVE Allen F. Werth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER/OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer Samuel Gary JR + ASSOC	Lease No.	Date 7-2-10
Lease Stos	Well # 1-18	
Field Order # 171819861	Station Gratt	Casing 5 1/2"
Type Job 5 1/2" L.S.	Formation CWW	Depth 3677.51
	Legal Description RTO 3680, LTO 3677	County Barton
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	20 BBL @ 2% KCL	Acid	Super flush #	RATE	PRESS	ISIP
Depth 3677.51	Depth	From	To 255Ks	Pre Pad	60/40 Poz scavenger	Max	12 1/2 #	5 Min.
Volume 27 BBL	Volume	From	To 125 Ks	Pad	50/50 Poz @ 13.8 #	Min		10 Min.
Max Press 1500 #	Max Press	From	To Plug	Frac	RH w/ 30s Ks	Avg	60/40 Poz	15 Min.
Well Connection P.C.	Annulus Vol.	From	To Plug	Flush	MH w/ 20s Ks	HHP Used	60/40 Poz	Annulus Pressure
Plug Depth 3654	Packer Depth	From	To	Flush	Disp. 2% KCL	Gas Volume		Total Load

Customer Representative Kelly Brannan	Station Manager Scotty	Treater Allen Flworth
Service Units 28413	33708	20920
Driver Names A. Weith	Kevin Lasley	Mike McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
100 AM					on loc. Discuss Safety, Setup, Plan to Tab Rig Laying down Drill Pipe.
3:22					out of hole, Rig up to Run 5 1/2 csg 15.5 # pipe.
4:35					Start 5 1/2' casing shoe joint 23.00' w/ float shoe + L.D. Baffle in collar cent 1-3-5-7-9-11-13-15
6:30					Tag TD @ 3677' pickup approx 1' hook up + circ + Rotate w/ Rig.
7:30	200 #		20	5	Pump 20 BBL 2% KCL
			12	5	Pump 12 BBLs mud flush
			5	5	Pump 5 BBL H <sup>2</sup> O spacer
			9	5	Mix + pump 255Ks 60/40 Poz scavenger
				5	Mix + Pump 125Ks 50/50 Poz @ 13.8 #
			34		Finish mix - wash out Pump + Line
				6	Drop L.D. Plug + Start Disp
	400 #			5	caught L.f + PSI 64 Bbls out
8:15	1500 #			2 1/2	Plug down + Release PSI - OK
	0 #				Plug RH w/ 30s Ks + MH w/ 20s Ks 60/40 washup + Ractup Equip.
9:30					Tab complete - Thanks Allen, Kevin, Mike