

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4161

Date	7-4-10	Sec.	19	Twp.	17	Range	15	County	Barton	State	Ks	On Location		Finish	8:30 PM
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Lease	Stos + Stos	Well No.	1-19	Location	OTIS 1 E 13 UN
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Contractor	Val Drly Rigs	Owner	To Quality Oilwell Cementing, Inc.
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Type Job	Long Surface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
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Hole Size	12 1/4	T.D.	1114	Charge To	Sam Gary Jr & Associates
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Csg.	8 5/8	Depth	1113	Street	
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Tbg. Size	8	Depth		City		State	
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
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Cement Left in Csg.	42'	Shoe Joint		Cement Amount Ordered	400 class A 3% CC 2% gel
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Meas Line	234	Displace	68.24	1/4 flow seal per r/c	
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EQUIPMENT

Pumptrk	5	No.	Cementer	Dave 4	Common
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Bulktrk	13	No.	Driver	Jason 4	Poz. Mix
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Bulktrk		No.	Driver		Gel.	8
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JOB SERVICES & REMARKS

Remarks:		Calcium	14
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Rat Hole		Hulls	
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Mouse Hole		Salt	
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Centralizers		Flowseal	100#
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Baskets		Kol-Seal	
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D/V or Port Collar		Mud CLR 48	
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	Surface Ran to TD Cir	Sand	
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	for 15 min pumped 10 BBL	Handling	422
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	H2O In front of cement	Mileage	
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	MIXED 400#	FLOAT EQUIPMENT	
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		Guide Shoe	
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		Centralizer	3
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		Baskets	3
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		AFU Inserts	Baffle plate
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		Float Shoe	
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		Latch Down	
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Thanks

		Pumptrk Charge	Long Surface
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		Mileage	30
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		Tax	
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		Discount	
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		Total Charge	
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X Signature *Randy D. Marks*



PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 07/13/2010
INVOICE NUMBER 1718 - 90358958		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Stos & Stos 1-19
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40205150	27463		Net - 30 days	08/12/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/12/2010 to 07/12/2010</i>				
0040205150				
171801991A Cement-New Well Casing/Pi 07/12/2010 CNW-5 1/2" Longstring				
60/40 POZ	75.00	EA	7.56	566.96 T
50/50 POZ	125.00	EA	6.93	866.20 T
Cello-flake	31.00	EA	2.33	72.26 T
Calcium Chloride	210.00	EA	0.66	138.91 T
Cal-Set	625.00	EA	0.47	295.29 T
FLA-322	104.00	EA	4.72	491.37 T
Cement Gel	210.00	EA	0.16	33.07 T
Gilsonite	1,000.00	EA	0.42	422.07 T
CS-1L, KCl Substitute	4.00	EA	22.05	88.19 T
Super Flush II	500.00	EA	0.96	481.92 T
Latch Down Plug & Baffle	1.00	EA	251.98	251.98
Auto Fill Float Shoe	1.00	EA	226.79	226.79
Turbolizer	8.00	EA	69.30	554.37
Heavy Equipment Mileage	170.00	MI	4.41	749.65
Proppant & Bulk Delivery Charges	723.00	MI	1.01	728.74
Blending & Mixing Service Charge	200.00	MI	0.88	176.39
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	2.68	227.57
Depth Charge; 3001'-4000'	1.00	HR	1,360.73	1,360.73
Casing Swivel Rental	1.00	EA	125.99	125.99
Plug Container Utilization Charge	1.00	EA	157.49	157.49
Service Supervisor	1.00	HR	110.24	110.24

DRLG COMP W/O LOE

AFE #

ACCT # 8200.135

APPROVED BY

JUL 21 2010

SAMUEL GARY JR.

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

SUB TOTAL

8,126.18

TAX

252.31

INVOICE TOTAL

8,378.49



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1991 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-12-10 DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Samuel Gary, JR & ASSOC. INC.		LEASE: Stos - Stos 1-19 WELL NO.:							
ADDRESS:		COUNTY: Barton 19-17-15 STATE: KANSAS							
CITY: STATE:		SERVICE CREW: A. Worth, J. Anthony, M. McBr...							
AUTHORIZED BY:		JOB TYPE: s/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	1						7-12-10	PM	9:30
27463 RT	1						7-12-10	AM	1:00
19826-19860	1						7-12-10	AM	6:30
							7-12-10	AM	7:30
							7-12-10	AM	8:30
						MILES FROM STATION TO WELL	2.5 mi. 100		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP102	60/40 P02		75 SK		\$ 900.00
CP104	50/50 P02		125 SK		\$ 1325.00
CC102	cell flake		31-16		\$ 114.70
CC109	calcium chloride		210-14		\$ 220.50
CC113	CAI set		625-16		\$ 468.25
CC129	FIA-322		104-16		\$ 780.00
CC200	cement gel		310-16		\$ 52.50
CC201	G. Isomite		1000-16		\$ 670.00
CF607	Latch down Plug + Baffle - s/2 Blue		1-en		\$ 400.00
CF1751	Auto FILL Fibrot Skene s/2 Blue		1-en		\$ 360.00
CF1651	Turbolizer s/2 Blue		2-en		\$ 860.00
C704	CS-16 RCL Sub		4-901		\$ 140.00
CC155	Super Flush #		500-901		\$ 765.00

SUB TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: Allen & Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer SAMUEL GARY JR. VASSC		Lease No. 706	Date 7-12-10		
Lease Stos + Stos		Well # 1-19			
Field Order # 17181991A	Station Pratt	Casing 5 1/2"	Depth 3772	County Barton	State KS
Type Job 5 1/2" Long String	Formation Carbon	Legal Description 19-17-10			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"		12 Bbl		Super Flush II				
Depth 3772	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 87/4001	Volume	From	To	Pad	Min		10 Min.	
Max Press 1300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth 3750	Packer Depth	From	To	Disp. 2% KCL	Gas Volume		Total Load	

Customer Representative Kathy Scadum	Station Manager Scotty	Treater Allen F. Worth
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Service Units	26443	27463	19826	19860					
Driver Names	Keith Anthony	Mike McGraw							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 pm					on loc. Discuss Safety, Setup, Plan Job Rig Laying down Drill Pipe out of Hole, Lay down Kelly Rig up To Run 5 1/2" csg. 15.5" shoe jt. 2702 w/ float shoe, + L.O. Baffle in collar Start csg. cent. 1-3-5-7-9-11-13-15 Tag Bottom @ 3773 Pickup 3772 circ + Rotate
3:45			12	5	Pump 12 Bbls Super Flush II
5:45			3	5	Pump 3 Bbls H ₂ O
			9	6	mix + Pump 25 SKS 60/40 SCAMMOR @ 12"
			34	6	mix + Pump 125 SKS 50/50 P02 @ 13.8"
					Finish mix washout Pump Line.
7:00				7	Drop L.O. Plug + set act. Disp.
				5	caught lift PSI @ 62 BALS out
7:15	300#		89 1/4	2 1/2	Plug down Release PSI 0#
	1500#				Plug R.H. w/ 30 SKS 60/40 P02
	0#				Plug mid w/ 70 SKS 60/40 P02 washup + Backup Equip.
8:30					Job complete.