For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	`
SGAS	res	J

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1046419

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Com	pliance with	the Kansas	Surface Own	er Notification Act, MUS	T be submitted with this form.

Expected Spud Date:	Spot Description:	
month day year	Sec Twp S. R	E W
OPERATOR: License#		S Line of Section
Name:		W Line of Section
Address 1:	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse s	ide)
City: State: Zip: +	County:	,
Contact Person:	Lease Name: We	
Phone:	Field Name:	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes No
Name:	Target Formation(s):	
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth:	feet MSL Yes No Yes No
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location:	Water Source for Drilling Operations: Well Farm Pond Other:	
KCC DKT #:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

Mail to:	KCC - Conservation Division,
130 S. Market ·	Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

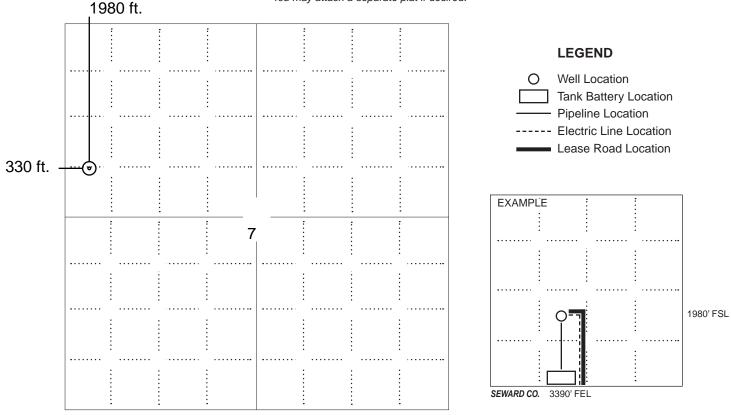
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1046419

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		· · · · _	
Emergency Pit Burn Pit Proposed Settling Pit Drilling Pit If Existing, date Workover Pit Haul-Off Pit Pit capacity: (If WP Supply API No. or Year Drilled) Pit capacity: Is the pit located in a Sensitive Ground Water Area? Yes Is the bottom below ground level? Artificial Liner? Yes No		Existing	SecTwpR	East West
Settling Pit Drilling Pit If Existing, date co		nstructed:	Feet from North / South Line of Section	
	Pit capacity:		Feet from Ea	ast / West Line of Section
		(bbls)		County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration:	its and Settling Pits only)
		٩o	How is the pit lined if a plastic lin	ner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits
Depth fro	m ground level to dee	epest point:	(feet)	No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance an cluding any special monitoring.	nd determining
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water	feet.
feet Depth of water well	feet	measured	well owner ele	ectric log
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	I utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit?Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud o	date.
Submitted Electronically		1		
	KCC	OFFICE USE O	NLY	Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi		Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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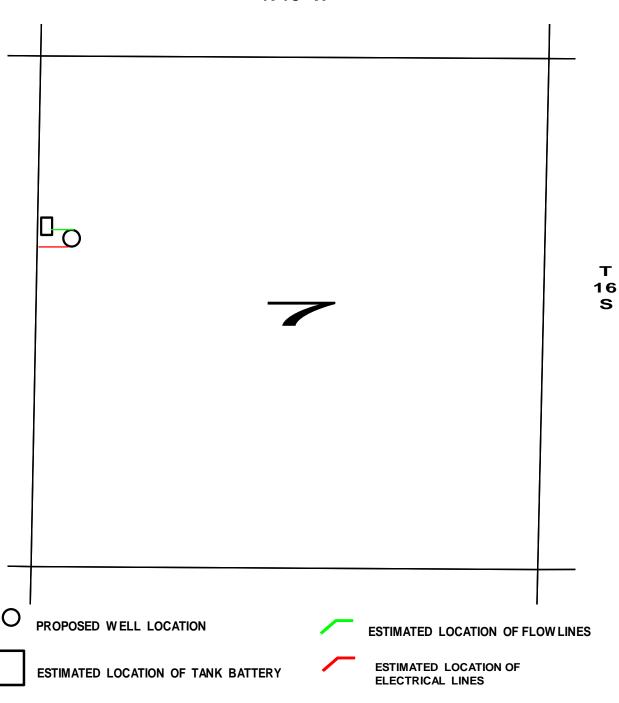
OPERATOR : Samuel Gary Jr & Associates, Inc 1515 Wynkoop Street, Suite 700 Denver, Colorado 80202 office : 303-831-4673 ; fax : 303-863-7285

WELL NAME: 1 Hays "OWWO"

LOCATION: 1900 FNL/330 FWL Sec. 7-16S-15W BARTON COUNTY

SURFACE OWNER : Nila Hartman 7755 Promontory Dr. Ft. Collins, CO 80528

Kathryn Miller PO BOX 474 Lacrosse, KS 67548



R15 W

STATE CORPORATION COMMISS	ION				. <u> </u>	Form CP-4
ive All Information Completely ake Required Affidavit all or Deliver Report to:		W	ELL PL	UGCING F	ECORD	
Conservation Division State Corporation Commission 212 No. Markut Wichita, Kansas		Barton	Cour	ty. Sec	16 Rge	$(E) \frac{15W}{1}$
NORTH	Location as "N	E/CNWXSWX"	or footage fr	om lines <u>C</u>	V/2 SW NW	·····
	Lease Owner_ Lease Name_		while of sc	<u> </u>		
	Office Address	Bo	ĸ 981, Gi	reat Bend,	Kansas	Well No1
		Well (completed				Hole
						the second se
	Application for	r plugging filed.	5/	12/67		19
	Plugging comp	nenced		4/28/67		19
	Plugging comp	leted	4/28/6	<u>67</u>	······	19
─· ─· │── │── ─┤ ── ── │	Reason for aba	indonment of we	ll or produci	ng formation	dry	hole
i l i	·					····
	If a producing	; well is abando	ned, date of l	last production.		
Least wall second with a show	Was permissio	on obtained from	n the Conser	vation Division	or its agents be	fore plugging was con
Locate well correctly on above Section Piat	menced?		yes			
ame of Conservation Agent who s	supervised plugging of th	his well	Dor	hald Truan		
oducing formation			Botto	m	. Total Depth o	f Well 3496 F
oow depth and thickness of all wa OIL, CAS OR WATER RECC						CASING RECORD
FORMATION	CONTENT	FROM	то	BIZE	PUT IN	PULLED OUT
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sh, shells, & sand s	streaks	100	349	8 5/8"	349	-0-
sh, shells, & sand s	streaks	100	349	8 5/8"	349	-0-
Describe in detail the manne	er in which the well was	plugged, indica	ting where th	e mud fluid was	placed and the	method or methods us
Describe in detail the manne	er in which the well was cement or other plugs w ig set.	plugged, indica vere used, state	ting where the	e mud fluid was of same and dep	placed and the	method or methods us
Describe in detail the manne i introducing it into the hole. If feet for each plu	er in which the well was cement or other plugs w g set.	plugged, indica vere used, state	ting where the	e mud fluid was of same and dep	placed and the poth placed, from	method or methods us
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STATE OF	Kansas	COUNTY OF	Sedgwick ss.
	Donald D. Vaughan		(employee of owner) or (wher or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the			
above-described well as filed and that the same are true and correct. So help mg God.			
		(Signature)	So help my God.
;			1618 Wichita, Plaza Bldg, Wichita, Kansas
		•	(Address)

day of.

2nd

SUBSCRIBED AND SWORN TO before me this.

M

munission expires

3/10/71

Caro \mathcal{P} n Carolyn Sinning

May

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