



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1046420  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Customer Deren Corporation		Lease No.		Date 9-30-10	
Lease Ballet Ranch		Well # 5 S.W.D.			
Field Order # 2620	Station Pratt, Kansas	Casing 12 1/2	Depth 3074 Feet	County Comanche	State Kansas
Type Job C.C.S.P.W. - Plug To Abandon			Formation	Legal Description 36-345-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 12 1/2	Tubing Size 2 7/8	Shots/Ft	40 sacs	Acid	60/40 Poz with 48 Gel	RATE	PRESS	ISIP
Depth 3074 Feet	Depth	From	To 13.8L	Pre Pad	6.7 Gal., 6.90 Gal.	Max		5 Min.
Volume	Volume	From	To 20 sacs	Pad	150 lbs cement Gel	Min		10 Min.
Max Press	Max Press	From	To 8.9L	Frac	1.1 Gal., 1.05 Gal.	Avg		15 Min.
Well Connection 8 1/2	Annulus Vol.	From	To 400 lbs		Cotton Seed Hauls	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	11 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Jason Bruns	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
					1 <sup>st</sup> Plug 5,000 Feet
12:00		1,200		3.5	start mixing 10 sacs cement Gel with 100 Lbs. Cotton Seed Hauls.
		1,200	26	3.5	start mixing 20 sacs cement with 100 Lbs. Cotton Seed Hauls.
		1,000	31	3.5	Start Fresh Water Displacement.
12:20		-0-	42		Stop pumping
					2 <sup>nd</sup> Plug 3,100 Feet
1:30		500		3.5	start mixing 10 sacs Cement Gel with 100 Lbs. Cotton Seed Hauls.
			26	3.5	start mixing 20 sacs cement with 100 Lbs. Cotton Seed Hauls.
			31	3.5	Start Fresh Water Displacement.
1:45			34		Stop pumping
					Wash up pump truck.
3:15					Shut down for the night
					Thank You.
					Clarence, Mike, Dale

Please remit payment to:  
 Pioneer Wireline Services  
 P.O. Box 202567  
 Dallas, TX 75320-2567



30947

Date 10-1-2010

CHARGE TO: Berexco, Inc.  
 ADDRESS: Balot Ranch #5  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. Verbal OW  
 LEASE AND WELL NO. \_\_\_\_\_ FIELD \_\_\_\_\_  
 NEAREST TOWN \_\_\_\_\_ COUNTY Cameron STATE KS  
 SPOT LOCATION \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_  
 ZERO GL CASING SIZE 4 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL 180'  
 ENGINEER S. Chesney OPERATOR J. Coleman

PERFORATING						
Description	No. Shots	Depth		Amount		
		From	To			
Perforate 3 1/8 HEC 1'x4spf	4	900	901	115000		
<u>WF</u>						

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge <u>Truck Rental #13</u>		<u>95000</u>	
T.J.			
A.O.L.			
S.J.			
F.J.	T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

.....Sub Total	<u>210000</u>
.....Tax	<u>165000</u>
.....	<u>87.45</u>
.....	<u>\$1737.45</u>

Jessy Bruijs - K.S  
 Customer Signature

Date 10-1-10

210000  
165000  
87.45  
10-1-10