

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

. month	day year	Spot Description:
monur	uay year	Sec Twp S. R [E [] \
DPERATOR: License#		feet from N / S Line of Section
lame:		feet from E / W Line of Section
.ddress 1:		Is SECTION: Regular Irregular?
ddress 2:		(Note: Locate well on the Section Plat on reverse side)
	e:	County:
Contact Person:		Lease Name: Well #:
hone:		Field Name:
ONTRACTOR: License#		Is this a Prorated / Spaced Field?
lame:		Target Formation(s):
		Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Cla	lass: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Inf	field Mud Rotary	Water well within one-quarter mile:
Gas Storage Po	ool Ext. Air Rotary	Public water supply well within one mile:
	'ildcat Cable	,
	ther	Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
If OWWO: old well information as	: follows:	Surface Pipe by Alternate: I I II
ii ovvvo. old well illioi mation as	ionows.	Length of Surface Pipe Planned to be set:
· · · · · · · · · · · · · · · · · · ·		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth:
Original Completion Date:	Original Total Depth:	Formation at Total Depth:
	O Vos No	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbor		Well Farm Pond Other:
f Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
(CC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
	AF	FIDAVIT
he undersigned hereby affirms that the		FIDAVIT Jaging of this well will comply with K.S.A. 55 et. sea.
-	ne drilling, completion and eventual pl	FIDAVII ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum	e drilling, completion and eventual pl requirements will be met:	
is agreed that the following minimum 1. Notify the appropriate district office	ne drilling, completion and eventual pl requirements will be met: ice <i>prior</i> to spudding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
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t is agreed that the following minimum 1. Notify the appropriate district office 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mater 4. If the well is dry hole, an agreement of the appropriate district office will on the appropriate district office will or pursuant to Appendix "B" - Earn must be completed within 30 day **Domitted Electronically** For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by:	ne drilling, completion and eventual plane requirements will be met: lice prior to spudding of well; lice prior to spudding of well, lice prior to spudding of	An drilling rig; The drilling r

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

ease:	feet from N / S Line of Section
/ell Number:	feet from E / W Line of Section
ield:	Sec Twp S. R 🗌 E 🔲 W
lumber of Acres attributable to well:	is Section. Negulai of Integulai
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT
lease roads, tank batteries, pipelines and ele	age to the nearest lease or unit boundary line. Show the predicted locations of lectrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.
1161 ft.	
	LEGEND
	O Well Location Tank Battery Location Pipeline Location
	Electric Line Location Lease Road Location
	EXAMPLE : :
29	LXAWFLL
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

046518

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to deep	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1046518

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R East	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	9	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name: When filing a Form T-1 involving multiple surface owners, attach		
Address 1:	owner information can be found in the records of the register of deeds for the	
Address 2:		
City:		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

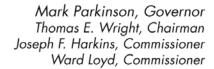
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	_
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as re-	PLAT lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
	LEGEND O Well Location
	Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE
	1980' FSL
	SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.





November 04, 2010

JJ Hanke A X & P, Inc. 20147 200 Rd. Neodesha, KS 66757

Re: Drilling Pit Application Unit 1 - Wolfe West 23F NW/4 Sec.29-30S-16E Wilson County, Kansas

Dear JJ Hanke:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.