For KCC Use:

Effective	Date:

LIICOUV	0	Duto.
District	#	

SGA?	Yes	No

Form

CORRECTION #1

1046557

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTI	CE	OF	INT	ENT	ТО	DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
OPERATOR: License#	month			SecTwpS.	R E W S Line of Section
Name:				Is SECTION: Regular Irregular?	
Address 1: Address 2:					
City:				(Note: Locate well on the Section Plat on reve	,
Contact Person:				County:	
Phone:				Lease Name:	
				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For: Oil Enh F Gas Stora Dispo Seismic ; # c Other:	information as fo	eld I Ext dcat er billows:		Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations:	feet MSL YesNo YesNo
Directional, Deviated or Ho	rizontal wellbore	?	Yes No	Well Farm Pond Other:	
If Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)
KCC DKT #:				Will Cores be taken?	Ý Yes No
				If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

For KCC Use ONLY

API # 15 - ____

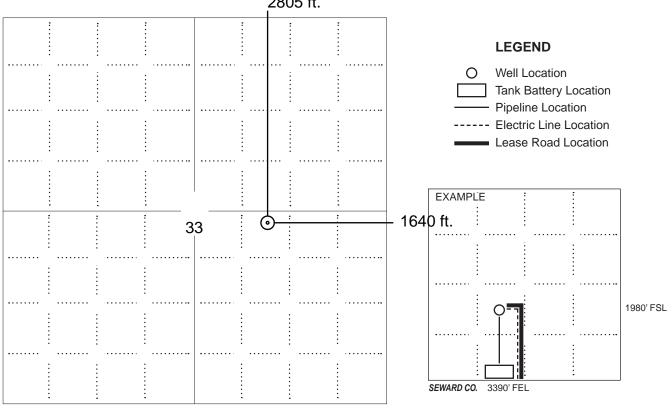
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 2805 ft.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



1046557

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1046557

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Phone Number: Contact Person: Phone Number: Lease Name & Well No:: Pit Location (QQQQ): Type of Pit: Pit lis: Emergency Pit Burn Pit Setting Pit Dufling Pit If WR Supply AFI/No or Near Dufled! If Existing, date constructed: Pit capacity:	Submit in Duplicate					
Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ): Type of Pit: Pit location (QQQQ): Type of Pit: Proposed Ease Name & Well No.: Pit Sixting, date constructed: Setting Pit Proposed Setting Pit Haub-Off Pit (IVP Supply API No. or New Doilled) Pit capacity: Is the pit located in a Sensitive Ground Water Area? Yes Is the pit located in a Sensitive Ground Water Area? Yes Is the bottom below ground level? Artificial Line? Yes No Chloride concentration: Jointom below ground level? Artificial Line? How is the pit lined if a plastic liner is not used? No/ Pit dimensions (all but working pits):	Operator Name:			License Number:		
Lease Name & Well No.: Pit Location (QQQQ): Type of Pit: Proposed Existing Emergency Pit Burn Pit Proposed Existing Setting Pit It Existing, date constructed: Feet from North / Bouth Line of Section Workower Pit Hau-Off Pit Pit capacity: Feet from Beast / West Line of Section It be bottom below ground level? Artificial Line? How is the pit located in a Sensitive Ground Water Area? West No. It is the bottom below ground level? Artificial Line? How is the pit lined if a plastic line is not used? Model Pits Pit dimensions (all but working pits): Length (leet) Width (leet) NA: NA: Distance to nearest water well within one-mile of pit: Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Barrels of fluid produced dialy: Output forw more of working pits to be utilized: Anadonment procedure: Number of working pits to be utilized: Anadonment procedure: Drilling.Workover: Drilling.workover: Number of working pits to be utilized: Anadonment p	Operator Address:	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:		
Image: Setting Pit	Lease Name & Well No.:			Pit Location (QQQQ):		
Setting Pit Drilling Pit If Existing, date constructed: Feet from North / South Line of Section Workover Pit Haul-Off Pit Pit capacity: Feet from East / West Line of Section (If WP Sigply API No. or Year Drilled) Pit capacity: Feet from East / West Line of Section is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Yes No Pit dimensions (all but working pits): Length (feet) Widh (feet) NA: Stelel Pits Depth from ground level to deepest point: (feet) Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Source of information: Meet or working pits ONLY: Freet read water Meet or of procedures. Producing Formation: Type of material utilized in drilling/Workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily:	Type of Pit:	Pit is:		·		
Image: Supply API No. or Yoar Drilled) Image: Supply API	Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
If the Supply API No. or Year Drilled) Pit capacity:	Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Image: control of the state of the stat		Pit capacity:		Feet from East / West Line of Section		
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) NO NO If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Number of workover: Number of workover: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to from it the pit? Yes			(bbls)	County		
Yes No Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water well feet Producing Formation:	Is the pit located in a Sensitive Ground Water A	rea? Yes	No	•		
Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:			٩o	How is the pit lined if a plastic liner is not used?		
Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh waterfeet. Source of information: feet.	Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)N/A: Steel Pits		
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:						
feet Depth of water wellfeet Source of information: electric log KDWR Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:						
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.						
Producing Formation:			well owner electric log KDWR			
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.			Drilling, Worko	ver and Haul-Off Pits ONLY:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically	Producing Formation:		Type of materia	al utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically	Number of producing wells on lease: Number of wo		Number of work	working pits to be utilized:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically Image: Closed Within 365 days of spud date. Image: Closed Within 365 days of spud date.	Barrels of fluid produced daily: Abandonment pro			procedure:		
Submitted Electronically				e closed within 365 days of spud date.		
KCC OFFICE USE ONLY						
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No	Date Received: Permit Numl	oer:	Permi			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this

form; and 3) my operator name, address, phone number, fax, and email address.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Select one of the following:

I

I

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: Zip: + Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CORRECTION #1

KANSAS CORPORATION COMMISSION 104655 OIL & GAS CONSERVATION DIVISION

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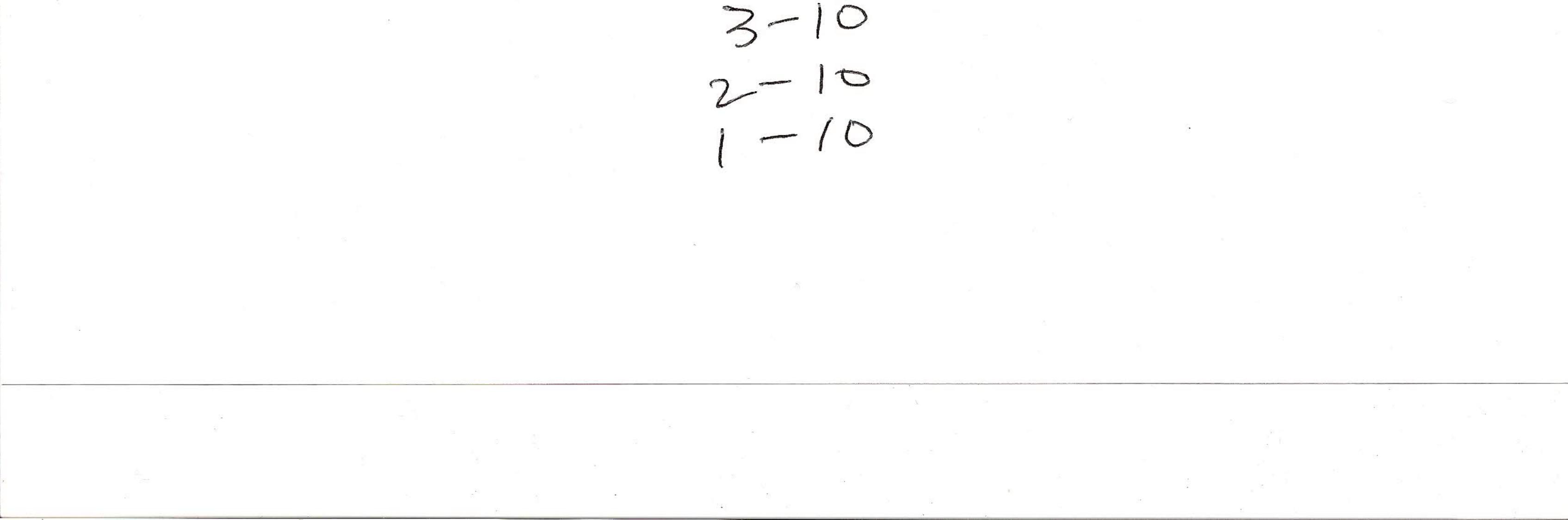
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Plat for Eggevs correction

54

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Summary of Changes

Lease Name and Number: Eggers 1-10

API/Permit #: 15-207-27721-00-00

Doc ID: 1046557

Correction Number: 1

Approved By: Rick Hestermann 10/29/2010

Field Name	Previous Value	New Value		
ElevationPDF	1109 Estimated	1080 Estimated		
Feet to Nearest Water Well Within One-Mile of	4158	4816		
Pit Ground Surface Elevation	1109	1080		
KCC Only - Date Received	10/29/2010	11/09/2010		
KCC Only - Regular Section Quarter Calls	NW NE SE NW	NE NE NW SE		
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform	https://solar.kgs.ku.edu/ kcc/detail/locationInform		
Number of Feet East or West From Section Line	ation.cfm?section=33&t 3130	ation.cfm?section=33&t 1640		
Number of Feet East or West From Section Line	3130	1640		
Number of Feet North or South From Section Line	1520	2805		
Number of Feet North or South From Section Line	1520	2805		

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 1 - Largest	NW	SE
Quarter Call 1 - Largest	NW	SE
Quarter Call 2	SE	NW
Quarter Call 2	SE	NW
Quarter Call 4 - Smallest	NW	NE
Quarter Call 4 - Smallest	NW	NE
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 46194	//kcc/detail/operatorE ditDetail.cfm?docID=10 46557

Summary of Attachments

Lease Name and Number: Eggers 1-10 API: 15-207-27721-00-00 Doc ID: 1046557 Correction Number: 1 Approved By: Rick Hestermann 10/29/2010

Attachment Name

well plot