

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
	(Q/Q/Q/Q)   Section   N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	EID AVIT
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	0 0,
<ol><li>The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the</li></ol>	
	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	, , , , , , , , , , , , , , , , , , , ,
	ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
_	
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.
	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwpS. R 🔲 E 🔲 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR/QTR/QTR of acreage:	is Section. Negular of Integular			
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			
PL/				
Show location of the well. Show footage to the nearest lea				
lease roads, tank batteries, pipelines and electrical lines, as requ Yo <u>u may</u> attach a sep				
2540 ft.	and plant in decined.			
	<u>:</u>			
	LEGEND			
	O Well Location  Tank Battery Location			
	: I lank Battery Location Pipeline Location			
	: Electric Line Location			
	Lease Road Location			
	2310 <sup>E</sup> X.AMPLE			
: : : :	201016			
6				
	1980' FSL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

046562

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East West West West West Feet from East / West Line of Section County Chloride concentration: was was was was Chloride concentration: was was was was Chloride concentration: was was was		
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):  Depth fro	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  per closed within 365 days of spud date.		
·					
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



# Kansas Corporation Commission Oil & Gas Conservation Division

1046562

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

P.1 NOU-5-2010 14:13 FROM: C AND G DRILLING 162058 ABCAMA AADM 1 GKEENWOOD COUNTY, KANSAS DISPLAY AA - NAME & DESC - 1 LVD= 16205836008 TO: 16204652740 JLC 11/05/1 PARCEL 263-06-0-00-001.00-0-0: NUMBER OF SUBSIDIARY RECORDS 01 CITY/TOWNSHIP CODE EU EUREKA TOWNSHIP TAX UNIT .092 ORIGINAL TAX UNIT/DIST GULICK, TIM OWNER'S NAME NAME (CONTINUED) GULICK, LORETTA ...... MAILING ADDRESS 701 E RIVER ...... STATE KS ZIP+4 67045 - .... CITY/TOWN EUREKA CARE/OF TAXPAYER LOT(S) BLOCK SUBDIVISION EUREKA TOWNSHIP SUBDIVISION PLAT: BOOK PAGE SECTION 0.6 TOWNSHIP 26 RANGE 10E TRCT DESC 1: E/2 LESS R/W 2: IRREG RET DEED CALC USEI ACREAGE: 3192 0000 3240 0000 WIDTH DEPTH IRREG CALC USED 0000 X 0000 LOT SIZE 0M95 / 0437 0213 / 0445 0153 / 0233 DEED BOOK/PAGE 0223 / .0.6.2.6, PRESS CMD KEY 7 TO EXIT PARCEL NEXT FIELD, 961

C & G DRILLING CO INC

701 E RIVER ST

EUREKA KS 67045

Property: BRANSON-HELLMAN

16205836008

TD:16204652740 Greenwood County, Kansas

P.2 NOVEMBER 5, 2010

Received 03/31/2010

Printed with InfiniTec/Manatron software

Operator ID

Lease 002387

County ID KDOR ID# Well API #

Property: BRANSON-HELLMAN	1	DOK ID#		n	ETT WET #		
Section 1 - Location of Property (required)	Section	VII - Abstr	act Valu	e (for appr	aiser's use	e only}	
Descr. OPERATOR: C & G DRILLING CO INC			Rate Per	Appraised	Assessed	Penalty	Tota
E2 Section 06 Twp 26 Rng 10	Working	Interest		*			
	Prescrib	oed Equipmen	£ 25	27915	6979		697
Sec 6 Twp 26 Rng 10	. Itemized	d Equipment	30	8			
Twp/City EUREKA TWP	Royalty	& ORRI Int	30	33536	10061		1006
Tax Unit 092 School Dist 389	Total			61451	17040		1704
Section II - Lease data (required)					WI: .8125	0000 RI:	.1875000
Producing wells: Oil: 7 Sub: Gas:	Non-Prod: Sh	ut In:	SWD:	2 TA:	Inj:	WS:	Total:
Secondary Recovery: N KCC Permit:	Water Disp:					Tank Bati	eries:
SPUD Date: 01/01/1875 Depth: 2200	Formation:	MISSISSIPPI					
Comp Date: SWD: 2200 Oi	l Purchaser:	MACLASKEY O	ILFIELD	SERV INC			
Dil Gravity: 34.00 Water Production (%): 95 BP	PD:	PO BOX 222	EL DORA	DO KS 67042			
Section IV - Production data (required)				No	tation		
Month 2009 Oil Gas	2008 Oil						
January	,						
February							
March	2005	Apparent of the same of the sa					
April	280	-					
May		TO THE PERSON NAMED IN COLUMN 1					
June	2006						
July 136	240						
August 162							
September 153	2007	Lease recei	ves east	ern KS post	ed price NO	Yes/N	lo)
October 124	215	Severence E	xempt #		Prop Tax E	xempt # 9	2-6920-TX
November 178			Ca	singhead Ga	s Productio	n	
December	2008		х	=		65.870 =	
Annual Production 753	293	Produ	ction M	CF Price	Income	\$ Bbl Qil	Bbl Oil
Casinghead Gas (Cvt Bbls) 2.063	BOPD/Lease	Ge	atherer				
Fotal Annual Production 753 .294	BOPD/Well						
Annual Decline %							
Section V - Gross Reserve Calculations	A	. Schedule		B. Owner	C. Ar	praiser	
1. Total Amount (Bbls) Production	11.52	753					
2. Net Price as of Jan. 1		\$65.870					
3. Estimated Gross Income Stream		\$49,600					
A. Present Worth Factor		3.606					
5. Estimated Gross Reserve Value ',		\$178,858					
Section VI - Gross Reserve Value X Decimal Ind	terest						***************************************
1. Royalty & ORRI Int Valuation: 178,858 X	.18750000	33,536					
2. Working Interest Valuation: 178,858 X	.81250000	145,322					
3. Deduct Operating Cost Allowance							
a. Producing Well: 66,980 X 7 Wells		468,860					
b. Injection Well: X Wells							
c. Submersible: X 4.462							
4. Subtotal (Line 2 minus Lines 3A,B,C)							
5. Working Int Minimum Value 145,322 X .10		14,532					
6. Line 4 or Line 5, whichever is greater		14,532					
7a.Prescr Equip Value: 4,865 X 1		4,865					
b. Additional Wells: 3,645 X 6		21,870					
c. TA, SI, SWD, INJ, WS: 590 X 2		1,180					
d. Submersible: 6,345 X							
e. Additional Equip: X .4031	,						
3. Itemized Equipment (Section III, Attach Sched	dule)						
). Working Interest Value		42,447					
10. Working Interest Assessed Value Rate: 25	5%	10,612					

NOTICE: This rendition is for your information only. You do not need to sign or return it to the county appraiser.

NOU-5-2010 14:13 FROM:C AND G DRILLING 16205836008 T0:16204652740 P.3

Statement of C & G DRILLING CO INC

Greenwood County, Kansas

701 E RIVER ST EUREKA KS 67045

Lease No 002387

Name of Property BRANSON-HELLMAN

C & G DRILLING CO INC

ID: CGDRIL001 Interest: .81250000 h ID: Type: WRK W Working Interest

701 E RIVER ST BUREKA KS 67045

Pch ID: Type: WRK W Working Interest
Parcel: 5-02387 Appraised: 27,915 Assessed: 6,979

TIMOTHY D & LORETTA GULICK JT 701 E RIVER

ID: GULTIMOO2 Interest: .12500000

Pch ID: Type: ROI R Royalty Interest
Parcel: 5-02387A Appraised: 22,357 Assessed: 6,707

EUREKA KS 67045

\* \* 79. 1 \*

TIMOTHY D & LORETTA GULICK JT

ID: GULTIM002 Interest: .06250000
Pch ID: Type: ORI R Overriding Royalty Interest

EUREKA KS 67045

701 E RIVER

Parcel: 5-02387B Appraised: 11,179 Assessed: 3,354

16205836008 P.1 TO: 16204652740 NOU-5-2010 14:13 FROM: C AND G DRILLING 162058: JLC 11/05/1 PARCEL 263-06-0-00-00-001.00-0-0 DISPLAY AA - NAME & DESC - 1 LVD= NUMBER OF SUBSIDIARY RECORDS 01 CITY/TOWNSHIP CODE EU EUREKA TOWNSHIP TAX UNIT .092 ORIGINAL TAX UNIT/DIST SUBDIVISION CODE EUT CENSUS TRACT 000000 SCHOOL DIST 389 ...

OLD ACCOUNT NUMBER I: EU4063 2: 3: ...

OWNER'S NAME GULICK, TIM GULICK, LORETTA ...

MAILING ADDRESS CITY/TOWN EUREKA ... STATE KS ZIP+4 67045 - ... CARE/OF TAXPAYER LOT(S) BLOCK SUBDIVISION EUREKA TOWNSHIP SUBDIVISION PLAT: BOOK PAGE SECTION 0.6 TOWNSHIP 26 RANGE 10E TRCT DESC 1: E/2 LESS R/W 2: WIDTH DEPTH IRREG RET DEED CALC USED 0000 X 0000 ACREAGE: 3192 0000 3240 0000 LOT SIZE 0M95 / 0437 0213 / 0445 0153 / 0233 DEED BOOK/PAGE 0223 / 0526 PRESS CMD KEY 7 TO EXIT PARCEL NEXT FIELD, 961

· /1 · 1 ·

C & G DRILLING CO INC

701 E RIVER ST

EUREKA KS 67045

). Working Interest Value

10.Working Interest Assessed Value

16205836008

TO:16204652740 Greenwood County, Kansas P.2 NOVEMBER 5, 2010

Received 03/31/2010

Printed with InfiniTec/Manatron software

Operator ID

Lease 002387

County ID

Property: BRANSON-HELLMAN KDOR ID# Well API # Section 1 - Location of Property (required). Section VII - Abstract Value (for appraiser's use only) Descr. OPERATOR: C & G DRILLING CO INC Rate Pen Appraised Assessed Penalty Total E2 Section 06 Twp 26 Rng 10 Working Interest Prescribed Equipment 25 27915 6979 6979 Itemized Equipment 30 Sec 6 Twp 26 Rng 10 Royalty & ORRI Int 30 Twp/City EUREKA TWP 33536 10061 10061 Cax Unit 092 School Dist 389 Total 17040 17040 61451 Section II - Lease data (required) .81250000 RI: .18750000 roducing wells: Oil: 7 Sub: Non-Prod: Shut In: SWD: Inj: WS: Total: Gas: Secondary Recovery: N KCC Permit: Water Disp: Tank Batteries: SPUD Date: 01/01/1875 Depth: 2200 Formation: MISSISSIPPI Oil Purchaser: MACLASKEY OILFIELD SERV INC Comp Date: SWD: 2200 PO BOX 222 EL DORADO KS 67042 Oil Gravity: 34.00 Water Production (%): 95 BPD: Section IV - Production data (required) Notation Month 2009 Oil 2008 Oil January February March 2005 April 280 May June 2006 July 136 240 August 162 Lease receives eastern KS posted price NO (Yes/No) Sentember 153 2007 Severence Exempt # October 124 215 Prop Tax Exempt # 92-6920-TX November 178 Casinghead Gas Production December 2008 / 65.870 = Annual Production 753 Production MCF Price S Bbl Oil Bbl Oil 293 Income Casinghead Gas (Cvt Bbls) 2.063 BOPD/Lease Gatherer Total Annual Production 753 .294 BOPD/Well Annual Decline Section V - Gross Reserve Calculations A. Schedule B. Owner C. Appraiser 1. Total Amount (Bbls) Production 753 2. Net Price as of Jan. 1 \$65.870 3. Estimated Gross Income Stream \$49.600 4. Present Worth Factor 3,606 5. Estimated Gross Reserve Value . . \$178,858 Section VI - Gross Reserve Value X Decimal Interest 1. Royalty & ORRI Int Valuation: 178,858 X .18750000 33.536 Working Interest Valuation: 178,858 X .81250000 145,322 B. Deduct Operating Cost Allowance a. Producing Well: 66,980 X 7 Wells 468.860 b. Injection Well: X c. Submersible: X 4.462 4. Subtotal (Line 2 minus Lines 3A,B,C) 5. Working Int Minimum Value 145,322 X .10 14.532 6. Line 4 or Line 5, whichever is greater 14,532 7a.Prescr Equip Value: 4,865 X 1 4,865 b. Additional Wells: 3,645 X 21.870 c. TA, SI, SWD, INJ, WS: 590 X 1,180 d. Submersible: 6,345 X e. Additional Equip: X .4031 3. Itemized Equipment (Section III, Attach Schedule)

NOTICE: This rendition is for your information only. You do not need to sign or return it to the county appraiser.

Rate: 25%

42.447

10,612

NOU-5-2010 14:13 FROM:C AND G DRILLING 16205836008 T0:16204652740 P.3

VALUE ACCESSORIEM IN REPORT TO THE PAGE 1 NOVEMBER 5, 2010

Statement of C & G DRILLING CO INC

Greenwood County, Kansas

701 E RIVER ST EUREKA KS 67045

Name of Property BRANSON-HELLMAN

Lease No 002387

C & G DRILLING CO INC

ID: CGDRIL001 Interest: .81250000

Pch ID: Type: WRK W Working Interest

Parcel: 5-02387 Appraised: 27,915 Assessed: 6,979

701 E RIVER ST

EUREKA KS 67045

\* 19. 1 .

TIMOTHY D & LORETTA GULICK JT 701 E RIVER

Pch ID:

ID: GULTIMO02 Interest: .12500000

Type: ROI R Royalty Interest

Parcel: 5-02387A Appraised: 22,357 Assessed: 6,707

TIMOTHY D & LORETTA GULICK JT

Pch ID:

ID: GULTIM002 Interest: .06250000

th ID: Type: ORI R Overriding Royalty Interest

701 E RIVER EUREKA KS 67045

EUREKA KS 67045

Parcel: 5-02387B Appraised: 11,179 Assessed: 3,354

Uil and Cas Lease Record, No. 18 p. 24)

		060 & 657140 855 CO 111 (6127
16		The second secon
480	FROM	State of Kansas, Greenwood County, ss.
	nona M. Danalesta	This instrument was filed for Record on the 17th day of
43,	nona m. Daugherty	
8 8		Systember , 19.48, at 3:55 o'clock J. W.
134	* 1 10	Buie F. Corf
3 6	Elmer Larrini	Register of Deeds
7 3		By. Deputy.
539.		Ву
6 8	AGREEMENT, Minds and entered into the 854 day of 6	English to the second the second
55 19	nona M. Douglasty, a single up	
1 3	Bebon Park, Mharal wette	party of the first part, hercefter called lessor (whether one or more)
18 .9	and glower Lercon	ourty of the second unrt, leaves.
03000	WITNESSITH, That the said lessor, for and in consideration of Cha. and	ng/ooths DOLLARS
0 44	cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements her and lat and by these presents does grant, derplan, lease and let unto the enth bases, for the sale unit as	cinafter contained on the part of lesses to be paid, kept and performed, has granted, demand, lessed
13 12	stations and structures thereon to produce, save and take care of sold products, all that ceriain tenes	21 0
5 00 E	State of Kenses, described as follows, to-wit:	
1 3ª T		
3 -10 - 12	The Southeast Quarter	marka marita en 1.1. i for monantana en der dell'alconomission mariti. 111 i f
4 3503		
13 3 5 5 A	THE RESERVE THE PROPERTY OF TH	THE LINE COMPANY OF A STATE OF THE CONTROL OF THE C
\$ 300.3		A DESCRIPTION OF THE PERSON OF
Puth 3		
1338	of Section to Yearship 26 Regge 10° and on	stability 169 serve meru er lens
B 53 6 9.	of Section	years from date, and as long thereafter as oil or gas, or either of them, is produced from
9 32 3	said load by the lease.	Jeans much done, and he hand threather no on it 200, to bring on them, is produced man
2 26 30	In consideration of the premises the said leases covernate and agrees:  int. To deliver to the credit of leaver, true of cost, in the pine line to which he may compact his  presented by the control of	s wells, the equal one-righth (16) part of all all professed many ground from the tensed president.
16 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
ALE A	moderable if work in the manufacture of gooding a respecting of or dwelling bours on said land during the same time by making his own connections with the well of his	and leasef to baye god free of East from any such well for all stoves and all lightly lightly by the principal *
	Jed. To pay leasor for gas produced from any oil well and used off the premises, or for the must	
	the partiest, for the time during which much gos shall be undered a payments in he made	while monthly at the prevailing market rate
	If no well be commenced on said land on or before the 8 ble.	day of Acouse Liet , 1049, this leave shall terminate as
1 . 1	to both parties, unless the ferson on or before that date shall pay or tender to the lessor, or to the fear	or's credit in The Above 7) attoried that
	. n al '0'' U	which thall continue as the depository regardless of changes in the ownership of mid land, the sum of
	One alundred sifty	
		is from said date. In like manner and upon like payments or tenders the commencement of a well may and agreed that the consideration first recited herein, the down payment covers not only the privileges
	he further deferred for like periods of the same number of munths successively. And it is understood granted to the date when said first crustal is purphir as aforesaid, but also the isomer's option of extendible Should be first under the globe of the same state.	ng that period as neurosain, and eny and all other rights conferred.  If a second well is not consumered an sold load within swaite growths from the contention of the loss
	Simple like fact well delibed on the above described hand he a day help, thus, and he that event results pixelod which results has been paid, this feare shall lerementate as to too in pericle, unlies the lessue amount and in the same meaner as herelabelier provided. And it is agreed that upon the espurptive the payment of crutals and the effect thereof, shall contains no lores; but no thiough there had been no the payment of crutals and the direct thereof.	on or before the expiration of said twelve months shall resume the payment of centrals in the same of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing
	If said lessor owns a less interest in the above described land than the entire and undivided for a	interruption in the rental payments Supply estate therein, then the royables and rentely borein provided shall be paid the lemor only in the
	proportion which his interest tears to the whole and undivided fee.  Leaves shall have the right to use, free of cost, gas, oil, and water graduated on said land for its	aparation thereon, except water from wells of lawer.
1	When requested by leaver, leases shall bury his pipe lines below plaw depth.	ale males and a fall beautiful
	No well shall be drilled nearer than 300 feet to the house or barn new on said premises, without.  Lesses shall pay for duranges caused by its operations to growing crops on said land.	
	flesses shall have the right at easy time to remove all machinery and flatures placed on said great	uites, including the right to draw und somewh enoing. If, the terms thall have the right to delli each well to campletion with reasonable diligence and dispaints,
	and if all or gas, or either of them, he found is paying quantities, this sense shall continue and he is for	we with like effect as if such well had been completed within the term of years hereto dust mendoned.
	If the estate of either purty hereto is ensigned, and the privilege of easigning in whole or in par- cessors or assland, but no change in the contentials of the lond or ensignated of restals or regulate state or a true copy thereof, and it is fractly agreed in the event these leave shall be easigned as to a part or as make offent in the partness of the representances part of the restal test from this or than, pash, delay which the past layers or any subject thereof shall make day payment of any time of the cost of th	the expectably allowed, the coverments increase shall extend for their bairs, executions, uniministratures, gra- the bildings or the leasen suith deter the legens has been furnished with a written transfer or assignment to parts of the above described lends and the assigner or assigness of such part or pasts while felt or it shall not people to eddings for a place; this jumps is so for as, it overts a part or parts of ship input upon
	make default in the payment of the proportionate part of the cents due from him or them, such defau which the paid lesses or may resigned thereof shall make due payment of said centers, or or concer-	it shall not operate to delegat or affect this image in so far as it covers a part or parts of saig lands upon
	"LESsor hereby warrants and agrees to detend the title to the lands herein described, and agrees	that the increased have the right of any time to recom for least by payment, buy mortgages, texes ogulad to the rights of the height thereof, and the control of the height of the height.
	in the oftherward being before, amount of and account, the	
	the purposed for which theologica made, as rented	berein, It is understood that my well don'ted from the
	above durided gramismat the grown time shell not be consider	reded muting the commander of four aspects their
	IN THETIMONY WHEREOF, We sign, this the	september 10 48
	Witness:	mare m donation
		none m. Dougherty cans
1.	Raymond B. Willed	(SIAL)
1.		
1: 1	mary R. Juliani	(SCAL)
1		(SRAL)
v :	· massackusetts ACKNOWLEDGMEN	T OF THE LEASE
1.	State of Hanses, County of norfolk , 55.1	
		a.D. 1948
	BE IT REMEMBERED Visit on this TCK day of legetent	in the present over the control and the control and
1	before one, a Notacy Public, to and for said Saunty and State, came "I'd at the "III.	Doughestry a single womand
	and to road adverse who executed the works and foregoing instrument personally known for the interested personal who executed the above and foregoing instruments	of watering and as said porman. his wife,
	IN WITHERS WHEREIOF, I have introduce for the official signature and affixed my notated at	al the day and year first above written,
	My commission expires Dew. 13, 1951 (n.P. 8	en Charles V. Ladere
		Natury Public.
1	ACKNOWLEDGMEN	TO THE LEASE
1	State of Kansas, County of ss.:	
	HILLY REMAMBERED. That on this day of	in the year of our Lord one thousand clue hundred and.
	before me, a Notary Public, in and for said County and State, came	The second control of
	and	
	to me personally known to be the identical person who executed the above and foregoing instruments it W1719068 WHRRSOF, I have hereunts set my official algorithm and fixed my notarial seat	A and who such daly acknowledged the assention of the same, the day and year first above written.
	Total Internal State	The same and the s
1	My commission expires.	Notary Public.
		and thinks.

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For assign sea- one 56

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lesses shall have the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Whereof witness our hands as of the day and year first	Margaret & Branson	(SEAL)
ove written.	Margaret E. Branson	(SEAL)
Witness to the mark:		(SEAL)
and the second s		(SEAL)
		(SEAL)

LEASE BOOK 38 PAGE 53/

(SEAL)

Lan

Too.

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P.A.

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STATE OF KANSAS	ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF GREENWOOD	J
	within and for said county and state, on this 1St
day of November single person,	, 19 80 , personally appeared MARGARET E. BRANSON, a
and Single person,	
	who executed the within and foregoing instrument and acknowledged to me
IN WITNESS W USABOT, I have hereunto as	free and voluntary act and deed for the uses and purposes therein set forth.  Truy hand and official seal the day and year last above written.
I W . DELET HORADY	
Greenwood Coun	ty, Kansas Notary Public.
My Appt. Expires App 24	1982
STATE OF.	ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF	.)
Before me, the undersigned, a Notary Public,	within and for said county and state, on this
day of	19, personally appeared
and	
	who executed the within and foregoing instrument and acknowledged to me
that executed the same as	free and voluntary act and deed for the uses and purposes therein set forth.  t my hand and official seal the day and year last above written.
My commission expires	Notary Public.
	stockly a more
STATE OF	acknowledgment for corporation
COUNTY OF	38. ACKNOWLEDGMENT FOR CORPORATION
On thisday of	, A. D., 19, before me, the undersigned, a Notary Public
in and for the county and state aforesaid personally	annarrad
	who signed the name of the maker thereof to the within and foregoing
voluntary act and deed, and as the free and voluntary	redged to me thatexecuted the same asfree and r act and deed of said corporation, for the uses and purposes therein set forth.
Given under my hand and seal the day and year	
	11102
My commission expires	Notary Public:
	S
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EA Bea.	
	and to
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	office instru
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Dute Section	Thir Thir Myhem r
No. Seet	Why the in at Court
NOTE: When signature by mark in Kansas, sai	id mark to be witnessed by at least one person and also acknowledged.  by mark, use regular Kansas acknowledgment.
	,
STATE OF	as. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF	
	within and for said county and state, on this
iny of,	19, personally appeared
and	
o me personally known to be the identical person	who executed the within and foregoing instrument and acknowledged to me
hat executed the same as	free and voluntary act and deed for the uses and purposes therein set forth. my hand and official seal the day and year last above written.
fy commission expires	Notary Public.
	Wotary rubile.

P.2

ASSIGN, BOOK 72 PAGE 474



### ASSIGNMENT OF OIL & GAS LEASE

STATE OF KANSAS FEE \$ 8.25
CREENWOOD CO. SS
This instrument was filed on this 24th day of Ylovembers arch. at 3:35
o'clock M, and duly entered in book
Ta of Assign page 47th
Massin B. Ramsy Register
By Kim Burtin Deputy

### KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, Larry E. McClelland, hereinafter called Assignor, for and in consideration of \$1.00 and other valuable consideration, does hereby sell, assign, transfer, and set over unto C & G DRILLING, INC., all of Assignor's right, title, and interest in and to the oil and gas lease dated November 1, 1980, from Margaret E. Branson, a single person, as lessor to Larry McClelland, lessee, recorded in Book 38 of Lease, Page 531, insofar as said lease covers the following described land in Greenwood County, State of Kansas, to-wit:

The Northeast Quarter (NE/4) of Section Six (6), Township Twenty-six (26) South, Range Ten (10) East of the Sixth Principal Meridian

Containing 160 acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration, the Assignor covenants with the Assignees or the survivor thereof, or assigns: that the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting leave on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed, and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

The effective date of this assignment shall be May 14, 2009.

Executed on this 17 day of No 7, , 2009

Clarry E. McClelland, Assignee

STATE OF KANSAS,

COUNTY OF GREENWOOD:

BE IT REMEMBERED That on this 17 day of 15th, 2009, before me, the undersigned, a notary public in and for the County and State aforesaid, came

who is personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.

Larry E. McClelland, Assignee

HOLMAY PUBLIC State of Kausas A JANICE VAN HOOZER HY APPLETOS 3 1-10

19. 1 .

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal; the day and year last above written.

My appointment expires:

Ance Can Hoge



### ASSIGNMENT OF OIL & GAS LEASE

STATE OF KANSAS FEE \$ 8.00
CREENWOOD CO. SS
This instrument was filed on this 24th day of 11 ovembel 2008. at 3:35 o'clock P.M., and duly entered in book 12.01 Assign page 473
Monaho & Romany Register Cy. Kim Bustin, Deputy

### KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, Larry E. McClelland, hereinafter called Assignor, for and in consideration of \$1.00 and other valuable consideration, does hereby sell, assign, transfer, and set over unto C & G DRILLING, INC., all of Assignor's right, title, and interest in and to the oil and gas lease dated August 8, 1948 from Nona M. Dougherty, as Lessor, to Elmer Larcom, lessee, recorded in Book 18 Oil and Gas, Page 261, insofar as said lease covers the following described land in Greenwood County, State of Kansas, to-wit:

The Southeast Quarter (SE4) of Section Six (6), Township Twenty-six (26) South, Range Ten (10) East of the Sixth Principal Meridian, except 20 foot tract along est side and 100 foot tract along North side for highways,

Containing 160 acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration, the Assignor covenants with the Assignees or the survivor thereof, or assigns: that the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting leave on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed, and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

The effective date of this assignment shall be May 14, 2009.

Executed on this 17 day of Nov., 2009

STATE OF KANSAS,

COUNTY OF GREENWOOD:

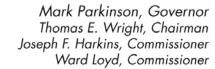
BE IT REMEMBERED That on this 17 day of 100, before me, the undersigned, a notary public in and for the County and State aforesaid, came

who is personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.

Larry E. McClelland, Assignee

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal; the day and year last above written.

Strang Public Van Hooser





November 08, 2010

TIM GULICK C & G Drilling, Inc. 701 E. River St. EUREKA, KS 67045-2100

Re: Drilling Pit Application BRONSON 8 NE/4 Sec.06-26S-10E Greenwood County, Kansas

### Dear TIM GULICK:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.