



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1046896

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168
Name: Woolsey Operating Company, LLC
Address 1: 125 N MARKET STE 1000
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1729
Contact Person: DEAN PATTISSON
Phone: (316) 267-4379
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: none
Purchaser: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☒ Other (Core, Expl., etc.): lost hole

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth _____

☐ Commingled Permit #: _____

☐ Dual Completion Permit #: _____

☐ SWD Permit #: _____

☐ ENHR Permit #: _____

☐ GSW Permit #: _____

07/13/2010 07/16/2010 07/22/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23560-00-00

Spot Description: _____

S2 NE NE NW Sec. 33 Twp. 34 S. R. 11 ☐ East ☒ West

600 Feet from ☒ North / ☐ South Line of Section

2310 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

County: Barber

Lease Name: KEESECKER Well #: 1

Field Name: Stranathan NE

Producing Formation: none

Elevation: Ground: 1401 Kelly Bushing: 1404

Total Depth: 2070 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 32000 ppm Fluid volume: 1600 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☒ I ☐ II ☐ III Approved by: Deanna Garrison Date: 01/18/2012



1046896

Operator Name: Woolsey Operating Company, LLC Lease Name: KEESECKER Well #: 1
 Sec. 33 Twp. 34 S. R. 11 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 N/A

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	14.75	10.75	32.75	225	Class A	240	2% gel, 3% cc
Intermedidate	7.785	8.625	24	913	Pozmix	100	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD	-			See attached file
☐ Plug Off Zone	-			Summary of Cement in Hole

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4) ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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WOOLSEY OPERATING COMPANY, LLC
125 North Market, Suite 1000, Wichita, Kansas 67202
Phone: 316-267-4379 Fax 316-267-4383

KEESECKER 1

Survey: 600' FNL, 2310' FWL
Approx. S2 NE NE NW Sec 33-T34S-R11W
Barber County, Kansas

API: 15-007-23560-00-00
Elev: 1404' GL 1414' KB
Field: Stranathan NE

SUMMARY OF CEMENT IN HOLE

07/14/10 Set 5 jts 10 3/4" x 32.725# surface casing at 225'
w/ 240 sx Class A, 2% gel, 3% cc (by Allied). Plug down at 3:15 am on 07/14. Cmt did circ.

07/16/10 Set 22 jts 8 5/8" x 24#/ft intermediate surface casing at 913'
w/ 100 sx 60/40 pozmix, 2% gel, 3% cc. Plug down at 11:45 am on 07/15 (by Allied)

07/17/10 Plug deviated hole at 2065'
w/ 325 sx Common cement. 2% cc (by Basic)

07/20/10 Second plugging of deviated hole
Cement w/ 325 sx common, 2% gel. Plug down at 2 am on 7/20 (by Basic)

07/21/10 Plug and abandon
w/ 170 sx 60/40 pozmix, 4% gel: 50 sx at 930', 50 sx at 230', 20 sx at 60', 30 sx in RH, 20 sx in MH
(by Allied). 100 sx was one-inched between 10 3/4" and 8 5/8" casing. Plug down at 2:15 pm on
07/21. Steve Pfeifer, KCC agent, witnessed plugging operations.

Federal Tax I.D.# 20-5975804

Medicine Lodge

DATE	7-15-2010	SEC. 33 34	TWP. 34 7 34	RANGE 11 H	CALLED OUT 2:30 PM	ON LOCATION	JOB START	JOB FINISH
LEASE	MO # A	WELL # 1		LOCATION Rattle snake Rd.			COUNTY Barber	STATE KS
OLD OR NEW (Circle one)				2 E. S/S				

CONTRACTOR	Val
TYPE OF JOB	Surface
HOLE SIZE	7 7/8 T.D.
CASING SIZE	8 5/8 DEPTH 915'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	Abt 1/2 ft

OWNER Woolsey Operating

CEMENT
AMOUNT ORDERED 100 sq. Class A + 3% cc + 2% GC

COMMON	<u>1005x</u>	@	<u>15.45</u>	<u>1,545.00</u>
POZMIX		@		
GEL	<u>2.5x</u>	@	<u>20.80</u>	<u>41.60</u>
CHLORIDE	<u>35x</u>	@	<u>58.20</u>	<u>174.60</u>
ASC		@		

PUMP TRUCK	CEMENTER	<i>Carl Balding</i>
# <i>414-302</i>	HELPER	<i>Ron Gilley</i>
BULK TRUCK		
# <i>364</i>	DRIVER	<i>Tom Becker</i>
BULK TRUCK		
#	DRIVER	

WELL FILE

Regulatory Correspondence
Drig / Comp Workovers
Tests / Meters Operations

HANDLING	100.5x	@ 2.40	240.00
MILEAGE	1605xx	10x18=	312.00
TOTAL			2313.20

REMARKS:

Run 8" casing.
Pump Pipe cap
Mix 100 ss Class A + 32 cc + 28 gcl
Release Rubber plug
Displace with Bbb water
Bump plug + Shut in.

SERVICE

DEPTH OF JOB	915'		
PUMP TRUCK CHARGE			1018.00
EXTRA FOOTAGE	61.5	@	.85 522.75
MILEAGE	18	@	7.00 126.00
MANFOLD		@	
Head Rental		@	N/C
		@	

CHARGE TO: Woolsey Operating
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1,666.75

PLUG & FLOAT EQUIPMENT

1-Baffle plate	@	152.00	152.00
1-TRP	@	113.00	113.00
	@		
	@		
	@		

TOTAL 245.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES ~~XXXXXXXXXX~~

DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 042177

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>071310</u>	SEC. <u>33</u>	TWP. <u>34s</u>	RANGE <u>11w</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Keesecker</u>		WELL # <u>1</u>	LOCATION <u>US 281 & Rattle Snake Rd. trl.,</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 1/2 E, S/S</u>				

CONTRACTOR Val #3

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 228

CASING SIZE 10 3/4 DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM —

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 20 Bbls Fresh H₂O

OWNER Woolsey Oper.

CEMENT

AMOUNT ORDERED 240sx "A" + 3% cc + 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER D. Felix

471-302 HELPER R. Gilley

BULK TRUCK

364 DRIVER R. Gilley

BULK TRUCK

N/A DRIVER T. Beckers

WELL FILE

Regulatory Correspondence

Drill Comp Workovers

Tests / Meters Operations

COMMON <u>240sx</u>	@ <u>15.45</u>	<u>3,708.00</u>
POZMIX	@	
GEL <u>5sx</u>	@ <u>20.80</u>	<u>104.00</u>
CHLORIDE <u>8sx</u>	@ <u>58.20</u>	<u>465.60</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>240sx</u>	@ <u>2.40</u>	<u>576.00</u>
MILEAGE <u>240sx x 10 x 18 =</u>		<u>432.00</u>
		TOTAL <u>5,285.60</u>

REMARKS:

Pipe on Btm, Break circ., Pump Spacer,
Mix 240sx A 3% cement. Start Disp. w/
Fresh H₂O. See increase in PSI, Slow Rate,
Stop Pump at 20 Bbls total Disp. Shut
in, cement did cure.

CHARGE TO: Woolsey Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MIKE THOMP

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB <u>225</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>18</u>	@ <u>7.00</u> <u>126.00</u>
MANIFOLD <u>N/A</u>	@
	@
	@
TOTAL <u>1144.00</u>	

PLUG & FLOAT EQUIPMENT

None

	@	
	@	
	@	
	@	
	@	

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES [Circled]

DISCOUNT [Circled] IF PAID IN 30 DAYS



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	07/22/2010
INVOICE NUMBER		
1718 - 90366375		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

LEASE NAME Keesecker 1
LOCATION
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT

RECEIVED

JUL 24 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40207367	19905			Net - 30 days	08/21/2010
For Service Dates: 07/17/2010 to 07/17/2010 0040207367 171802215A Cement-New Well Casing/Pi 07/17/2010 CNW-Whipstock Plug Common Calcium Chloride 20-40 mesh & smaller Heavy Equipment Mileage Proppant & Bulk Delivery Charges Blending & Mixing Service Charge Unit Mileage Charge-Pickups, Vans & Cars Depth Charge; 2001'-3000' Service Supervisor		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	6,722.25
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	300.30
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	7,022.55
DALLAS, TX 75284-1903		MIDLAND, TX 79702			VAL 01



Lease Energy, Incorporated		Lease No.	Date	
Lease Reesecker		Well # 1	7-17-10	
Field Order #	Station	Casing	Depth	County
2215	Pratt, Kansas	1 1/2 Drill Pipe	2,065 feet	Barber
Type Job	Formation		Legal Description	
C.N.W. - Whipstock Plug			33-345-11W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft.		Rate	Press	ISIP	
	1 1/2" Drill Pipe			325 sacks	Common	with	
Depth	Depth	From	To	28 Calciu	Max	5 Min.	
	2065 Feet						
Volume	Volume	From	To	16.2 Lb./Gal.	Min	10 Min.	
	24.4 Bbl						
Max Press	Max Press	From	To		Avg	15 Min.	
	400 P.S.I.						
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
X Hole	83.8 Bbl						
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	
				5 Bbl Fresh	Water		

Customer Representative	Station Manager	Treater
Greg Davidson	David Scott	Clarence R. Messick

Service Units	19,866	19,903	19,905	19,960	19,918						
Driver Names	Messick	Mattal		Phive							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
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10:30		Trucks on location and hold safety meeting.
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1100	400	5	start mixing cement.
------	-----	---	----------------------

	100	71	5	Start Fresh Water Displacement.
--	-----	----	---	---------------------------------

		-0-	76	Stop pumping.
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11:40					Val Drilling pulled drill pipe up to 1300
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[illegible]

Well. Circulated 40 sacks cement to the

pit.

					Wash up pump truck while drill pipe is
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[illegible]

12:30					Job Complete.
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Thank You.

					Clarence, Mitte, Dale
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[illegible][illegible][illegible][illegible]

[illegible]

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[illegible]

1990-1991	1991-1992	1992-1993	1993-1994	1994-1995	1995-1996	1996-1997	1997-1998	1998-1999	1999-2000	2000-2001	2001-2002	2002-2003	2003-2004	2004-2005	2005-2006	2006-2007	2007-2008	2008-2009	2009-2010	2010-2011	2011-2012	2012-2013	2013-2014	2014-2015	2015-2016	2016-2017	2017-2018	2018-2019	2019-2020	2020-2021	2021-2022	2022-2023	2023-2024	2024-2025	2025-2026	2026-2027	2027-2028	2028-2029	2029-2030	2030-2031	2031-2032	2032-2033	2033-2034	2034-2035	2035-2036	2036-2037	2037-2038	2038-2039	2039-2040	2040-2041	2041-2042	2042-2043	2043-2044	2044-2045	2045-2046	2046-2047	2047-2048	2048-2049	2049-2050	2050-2051	2051-2052	2052-2053	2053-2054	2054-2055	2055-2056	2056-2057	2057-2058	2058-2059	2059-2060	2060-2061	2061-2062	2062-2063	2063-2064	2064-2065	2065-2066	2066-2067	2067-2068	2068-2069	2069-2070	2070-2071	2071-2072	2072-2073	2073-2074	2074-2075	2075-2076	2076-2077	2077-2078	2078-2079	2079-2080	2080-2081	2081-2082	2082-2083	2083-2084	2084-2085	2085-2086	2086-2087	2087-2088	2088-2089	2089-2090	2090-2091	2091-2092	2092-2093	2093-2094	2094-2095	2095-2096	2096-2097	2097-2098	2098-2099	2099-2100	2100-2101	2101-2102	2102-2103	2103-2104	2104-2105	2105-2106	2106-2107	2107-2108	2108-2109	2109-2110	2110-2111	2111-2112	2112-2113	2113-2114	2114-2115	2115-2116	2116-2117	2117-2118	2118-2119	2119-2120	2120-2121	2121-2122	2122-2123	2123-2124	2124-2125	2125-2126	2126-2127	2127-2128	2128-2129	2129-2130	2130-2131	2131-2132	2132-2133	2133-2134	2134-2135	2135-2136	2136-2137	2137-2138	2138-2139	2139-2140	2140-2141	2141-2142	2142-2143	2143-2144	2144-2145	2145-2146	2146-2147	2147-2148	2148-2149	2149-2150	2150-2151	2151-2152	2152-2153	2153-2154	2154-2155	2155-2156	2156-2157	2157-2158	2158-2159	2159-2160	2160-2161	2161-2162	2162-2163	2163-2164	2164-2165	2165-2166	2166-2167	2167-2168	2168-2169	2169-2170	2170-2171	2171-2172	2172-2173	2173-2174	2174-2175	2175-2176	2176-2177	2177-2178	2178-2179	2179-2180	2180-2181	2181-2182	2182-2183	2183-2184	2184-2185	2185-2186	2186-2187	2187-2188	2188-2189	2189-2190	2190-2191	2191-2192	2192-2193	2193-2194	2194-2195	2195-2196	2196-2197	2197-2198	2198-2199	2199-2200	2200-2201	2201-2202	2202-2203	2203-2204	2204-2205	2205-2206	2206-2207	2207-2208	2208-2209	2209-2210	2210-2211	2211-2212	2212-2213	2213-2214	2214-2215	2215-2216	2216-2217	2217-2218	2218-2219	2219-2220	2220-2221	2221-2222	2222-2223	2223-2224	2224-2225	2225-2226	2226-2227	2227-2228	2228-2229	2229-2230	2230-2231	2231-2232	2232-2233	2233-2234	2234-2235	2235-2236	2236-2237	2237-2238	2238-2239	2239-2240	2240-2241	2241-2242	2242-2243	2243-2244	2244-2245	2245-2246	2246-2247	2247-2248	2248-2249	2249-2250	2250-2251	2251-2252	2252-2253	2253-2254	2254-2255	2255-2256	2256-2257	2257-2258	2258-2259	2259-2260	2260-2261	2261-2262	2262-
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**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

PRESSURE PUMPING & WIRELINE

33-345-11W

FIELD SERVICE TICKET

1718 00215 A

DATE TICKET NO.

DATE OF JOB 7-17-10		DISTRICT Pratt, Kansas		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Keesecker		WELL NO. 1	
ADDRESS				COUNTY Barber		STATE Kansas	
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: D. Phye			
AUTHORIZED BY				JOB TYPE: C.N.W. - Whipstock Plug			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-17-10 TIME 7:00
19,866	.75					ARRIVED AT JOB	AM 10:30
19,903-19,905	.75					START OPERATION	AM 11:30
						FINISH OPERATION	AM 12:15
19,960-19,918	.75					RELEASED	7-17-10 AM 12:30
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energov Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
5100	Common Cement	sk	325	\$	5,200.00
CC109	Calcium Chloride	Lb	612	\$	642.60
P100	Sacked Sand	cwt	33	\$	1,007.50
E101	Heavy Equipment Mileage	mi	90	\$	630.00
E113	Bulk Delivery	tm	689	\$	1,102.40
E100	Pickup Mileage	mi	45	\$	191.25
CE240	Blending and Mixing Service	sk	325	\$	455.00
S003	Service Supervisor	Job	1	\$	175.00
CE203	Cement Pump: 2,001 Feet To 3,000 Feet	Job	1	\$	1,800.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		6,731	00

SERVICE REPRESENTATIVE <i>Clarence R. M. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

VAL 0127



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	07/22/2010
INVOICE NUMBER		
1718 - 90366380		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
KS US 67202
O ATTN:

LEASE NAME Keesecker 1
LOCATION
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT

RECEIVED

JUL 24 2010

Plugging Cement

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40208912	19842			Net - 30 days	08/21/2010
For Service Dates: 07/21/2010 to 07/21/2010 0040208912 171801999A Cement-New Well Casing/Pi 07/21/2010 CNW-PTA 60/40 POZ Common Cement Gel Heavy Equipment Mileage Proppant & Bulk Delivery Charges Blending & Mixing Service Charge Unit Mileage Charge-Pickups, Vans & Cars Depth Charge; 501'-1000' Service Supervisor		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	4,293.21
BASIC ENERGY SERVICES,LP		BASIC ENERGY SERVICES,LP		TAX	162.66
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	4,455.87
DALLAS, TX 75284-1903		MIDLAND, TX 79702			

Lease No.		Date	
7-21-10			
Well #			
1			
Field Order #	Station	Casing	Depth
17181999A	Pratt		
Type Job	Formation	County	State
ATA	CNW	Barber	KS
		Legal Description	
		33-34-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shot	170 SKS	Acid	60/40 Por	RATE	PRESS
	7/8	OV.				490 gal	13.8 gal
Depth	Depth	From	To	Pre Pad	Max		
			100 SKS	com. @ 15	62		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Greg Davidson	Scotty	Allen F. Werth

Service Units	28443	19889	19842	19960	19918						
Dryer Names	Worth	Mike	McGuire	Mitch	Wells						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:20 AM					on hoc. Discuss Safety, setup Plan Job
					Rig Laying down Drill Pipe.
					1st Plug 9:30
11:30			10	4	Pump 10 BBLs H ₂ O
			12 1/2	4 1/2	Pump 60 SKS 60/40 Por @ 13.8
			3	2	Pump 3 BBLs H ₂ O
			7		Pump 7 BBLs mud
11:50					Pull Drill Pipe To 270'
12:15			5	4	Drill Pipe @ 270 Pump 5 BBL H ₂ O
			12 1/2	4	Pump 50 SKS 60/40 Por @ 13.8
			2	2	Pump 2 BBLs H ₂ O
12:30					Pull D.P. & Lay down Kelly.
11:5			5		Plug 60' To surface 20 SKS
12:5			7 1/2		Plug Rat Hole w/ 30 SKS
1:30			5		Plug Mouse Hole w/ 20 SKS
1:40					Run BOP
2:10			21	13/4	mix 100 SKS Pump down 1" pipe in between 8 5/8 + 10 3/4 csg. cut To surface.
2:50					washup & Rackup.
3:30					Job complete

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1999 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-21-10 DISTRICT KANSAS		NEW WELL ☐ OLD WELL ☒ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY INC		LEASE Keesecker #1 WELL NO.							
ADDRESS		COUNTY Barber 33-34-1 STATE KS.							
CITY STATE		SERVICE CREW A. Werth, M. McGuire, M. Wells							
AUTHORIZED BY		JOB TYPE: PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	3						7-21-10	PM	730
19889-19892	3					ARRIVED AT JOB	7-21-10	PM	820
19960-19918	3					START OPERATION	7-21-10	PM	1130
						FINISH OPERATION	7-21-10	PM	230
						RELEASED	7-21-10	PM	330
						MILES FROM STATION TO WELL	45 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CA103	100/40 Por		170-SK		\$ 2040.00
CA00	Common		100-SK		\$ 1600.00
CP200	Cement Gel		294-15		\$ 73.50
E100	Unit mileage charge - Pickup		45-mi		\$ 191.25
E101	Heavy Equip. Charge - mileage		90-mi		\$ 630.00
E113	Bulk Delivery Chg.		542-TM		\$ 867.60
CE201	Depth Charge 501-1000'		1-4 hrs		\$ 1200.00
CE240	Blending & mixing Service chg.		270-SK		\$ 378.00
S003	Service Supervisor First 8 hrs on loc		1-cm		\$ 125.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

DLS \$4293.21

SERVICE REPRESENTATIVE Allen F. Werth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: M. McGuire
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

VAL 0143



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	07/22/2010
INVOICE NUMBER		
1718 - 90365834		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Keesecker 1
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT
7140

RECEIVED

JUL 24 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40208754	20920			Net - 30 days	08/21/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/20/2010 to 07/20/2010					
0040208754					
171802356A Cement-New Well Casing/Pi 07/20/2010 Plug Back					
Common		325.00	EA	9.60	3,119.78 T
Calcium Chloride		612.00	EA	0.63	385.53 T
20-40 mesh smaller		33.00	BAG	18.60	613.76 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.55	114.74
Heavy Equipment Mileage		90.00	MI	4.20	377.97
Proppant and Bulk Delivery Charges		689.00	MI	0.96	661.39
Depth Charge; 1001-2000'		1.00	HR	899.93	899.93
Supervisor		1.00	HR	104.99	104.99
Blending & Mixing Service Charge		325.00	MI	0.84	272.98
PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:					
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL	6,551.07
PO BOX 841903		PO BOX 10460		TAX	300.69
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	6,851.76

VAL 0151

Lease No. VAL-ENERGY		Date 07-20-10	
Lease Keesecker		Well # 1	
Field Order # 2356	Station PRATT	Casing D.P.	Depth
Type Job CNW	Plug BACK	Formation	Legal Description 33-34-11
County BARBER		State KS	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size D.P.	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Lullin
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Service Units	19867	33708	20920	19826	19860				
Driver Names	Scillum	Melton	Graham	Wright					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					ON loc Satly meeting
0120	150		20	4	8t SPACER
			72		mix cmt 325stk conical 2%cc 10th sk
			5		2 1/4" SHU
0200					8t Disp
					Shot down
			50		Rip Pull out to 650 ft
					Also circ hole clean w/ Rig
					Job Complete
					Thank you



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 02356 A

DATE : TICKET NO.

DATE OF JOB 07-20-10 DISTRICT PRATH				NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:			
CUSTOMER UAL-ENERGY				LEASE Keesecker 1 WELL NO.			
ADDRESS				COUNTY BARBER STATE KS			
CITY STATE				SERVICE CREW Sullivan, Molsen, Wright Wright			
AUTHORIZED BY				JOB TYPE: CNW Plug BACK			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 07-19-10 AM PER TIME 2300
33708-20920	40	mr				ARRIVED AT JOB	07-20-10 AM PER TIME 0100
19826-19560	40	mr				START OPERATION	AM PM 0120
19567						FINISH OPERATION	AM PM 0200
						RELEASED	07-20-10 AM PM 0230
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Greg Davidson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
<i>Thank you</i>		TOTAL	<i>6,551 00</i>

SERVICE REPRESENTATIVE <i>Robert Allen</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Brea Davidson</i>
--	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

VAL 0152