

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

|  | and the second  |  | Spot Description:   |
|--|---|--|---|
|  | month day   | year   | Sec Twp S. R  |
| OPERATOR: License#   |   |  | (O/O/O/O) feet from N / S Line of Section   |
|  |   |  | feet from E / W Line of Section   |
| ddress 1:  |   |  | Is SECTION: Regular Irregular?  |
|  |   |  | (Note: Locate well on the Section Plat on reverse side)   |
|  | State: Zip: _   |  | County:   |
| Contact Person:  |   |  | Lease Name: Well #:   |
| Phone:   |   |  |   |
| ONTRACTOR: License#  |   |  | Field Name:   |
| Name:  |   |  | ·   |
| vario.   |   |  | Target Formation(s):  |
| Well Drilled For:  | Well Class: Ty  | pe Equipment:  | Nearest Lease or unit boundary line (in footage):   |
| Oil Enh R  | ec Infield  | Mud Rotary   | Ground Surface Elevation:feet MS  |
| Gas Storag   | ge Pool Ext.  | Air Rotary   | Water well within one-quarter mile:   |
| Dispos   | sal Wildcat   | Cable  | Public water supply well within one mile:   |
| Seismic ;# of  | f Holes Other   |  | Depth to bottom of fresh water:   |
| Other:   |   |  | Depth to bottom of usable water:  |
| [   K O) M (M O)   |   |  | Surface Pipe by Alternate: III  |
| IT OVVVVO: old well I  | information as follows:   |  | Length of Surface Pipe Planned to be set:   |
| Operator:  |   |  | Length of Conductor Pipe (if any):  |
| Well Name:   |   |  | Projected Total Depth:  |
| Original Completion Dat  | te: Original Tot  | tal Depth:   | Formation at Total Depth:   |
|  |   |  | Water Source for Drilling Operations:   |
| Directional, Deviated or Hor   |   | Yes No   | Well Farm Pond Other:   |
| •  |   |  | DWR Permit #:   |
|  |   |  | ( <b>Note:</b> Apply for Permit with DWR )  |
| KCC DKT #:   |   |  | - Will Cores be taken? Yes N  |
|  |   |  | If Yes, proposed zone:  |
|  |   | ٨Ε   | FIDAVIT   |
|  |   |  |   |
| The undersigned hereby a   | iffirms that the drilling com   | nletion and eventual n   | lugging of this well will comply with K S A 55 et seg   |
| -  |   |  | lugging of this well will comply with K.S.A. 55 et. seq.  |
| It is agreed that the followi  | ing minimum requirements  | will be met:   | lugging of this well will comply with K.S.A. 55 et. seq.  |
| t is agreed that the followi   | ing minimum requirements into district office <i>prior</i> to spu   | will be met:<br>udding of well;  |   |
| t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  | ing minimum requirements of the district office <i>prior</i> to sputyed notice of intent to drill so  | will be met:<br>udding of well;<br><b>shall be</b> posted on ead   | ch drilling rig;  |
| t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  3. The minimum amou   | ing minimum requirements of the district office <i>prior</i> to sput of the district of the distric | will be met: udding of well; shall be posted on ead fied below shall be se   | th drilling rig;  f by circulating cement to the top; in all cases surface pipe <b>shall be set</b>   |
| t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  | ing minimum requirements of the district office <i>prior</i> to sputyed notice of intent to drill sound of surface pipe as specificated materials plus a minimum and the surface price as specificated materials plus a minimum and the surface price as specificated materials plus a minimum and the surface price as specificated materials plus a minimum and the surface price and the | will be met: udding of well; shall be posted on ead fied below shall be se nimum of 20 feet into t   | th drilling rig;  If by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  |
| t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry hole  | ing minimum requirements of the district office <b>prior</b> to sputyed notice of intent to drill sount of surface pipe as specificated materials plus a mine, an agreement between the   | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the di  | th drilling rig;  f by circulating cement to the top; in all cases surface pipe <b>shall be set</b>   |
| It is agreed that the following the sagreed that the following and the sagreed that the following the sagreed that the sagree | ing minimum requirements of the district office <i>prior</i> to sput ved notice of intent to drill so unt of surface pipe as specificated materials plus a mine, an agreement between the trict office will be notified be  | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug   | th drilling rig;  If by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ;  |
| t is agreed that the followi  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appe  | ing minimum requirements of the district office <i>prior</i> to sput ved notice of intent to drill <i>s</i> and of surface pipe as speciful bidated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production and ix "B" - Eastern Kansas   | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug on pipe shall be cement surface casing order #                              | th drilling rig; If by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; ed from below any usable water to surface within <b>120 DAYS</b> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| 1. Notify the appropria 2. A copy of the appro- 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appe   | ing minimum requirements of the district office <i>prior</i> to sput ved notice of intent to drill <i>s</i> and of surface pipe as speciful bidated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production and ix "B" - Eastern Kansas   | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug on pipe shall be cement surface casing order #                              | th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.   |
| 1. Notify the appropria 2. A copy of the appro- 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appe   | ing minimum requirements of the district office <i>prior</i> to sput ved notice of intent to drill <i>s</i> and of surface pipe as speciful bidated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production and ix "B" - Eastern Kansas   | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug on pipe shall be cement surface casing order #                              | th drilling rig; If by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; the ground or production casing is cemented in; the definition of the strict office and usually water to surface within <b>120 DAYS</b> of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry hole  5. The appropriate dis  6. If an ALTERNATE II  Or pursuant to Appermust be completed  | ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so and of surface pipe as specificially as a mine, an agreement between the trict office will be notified be a COMPLETION, production and it is a constant of the spud of the sp | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug on pipe shall be cement surface casing order #                              | th drilling rig; If by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; the ground or production casing is cemented in; the definition of the strict office and usually water to surface within <b>120 DAYS</b> of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry hole  5. The appropriate dis  6. If an ALTERNATE II  Or pursuant to Appermust be completed  | ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so and of surface pipe as specificially as a mine, an agreement between the trict office will be notified be a COMPLETION, production and it is a constant of the spud of the sp | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug on pipe shall be cement surface casing order #                              | th drilling rig; If by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; the ground or production casing is cemented in; the definition of the strict office and usually water to surface within <b>120 DAYS</b> of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry hole  5. The appropriate dis  6. If an ALTERNATE II  Or pursuant to Appermust be completed  | ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so and of surface pipe as specificially as a mine, an agreement between the trict office will be notified be a COMPLETION, production and it is a constant of the spud of the sp | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug on pipe shall be cement surface casing order #                              | th drilling rig; If by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in; ed from below any usable water to surface within <b>120 DAYS</b> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry hole  5. The appropriate dis  6. If an ALTERNATE II  Or pursuant to Appermust be completed  | ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so and of surface pipe as specificially as a mine, an agreement between the trict office will be notified be a COMPLETION, production and it is a constant of the spud of the sp | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug on pipe shall be cement surface casing order #                              | th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:   |
| t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry hole  5. The appropriate dis  6. If an ALTERNATE II  Or pursuant to Appermust be completed  | ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so and of surface pipe as specificially as a mine, an agreement between the trict office will be notified be a COMPLETION, production and it is a constant of the spud of the sp | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug on pipe shall be cement surface casing order #                              | th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.  |
| t is agreed that the followi  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry hole  5. The appropriate dis  6. If an ALTERNATE II  Or pursuant to Appermust be completed  ubmitted Electron  For KCC Use ONLY  API # 15 -   | ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so ant of surface pipe as specificially as a mine, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud  | will be met: udding of well; shall be posted on ear fied below shall be se nimum of 20 feet into t ne operator and the di efore well is either plug n pipe shall be cement surface casing order # date or the well shall b     | th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification  |
| It is agreed that the followi  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appermust be completed  ubmitted Electron  For KCC Use ONLY  API # 15 Conductor pipe required  | ing minimum requirements of the district office <i>prior</i> to spouved notice of intent to drill so unt of surface pipe as specificated materials plus a mirre, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud o | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug nippe shall be cement surface casing order # date or the well shall be feet | th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  |
| 1. Notify the appropria 2. A copy of the appropria 2. A copy of the appropria 3. The minimum amout through all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appermust be completed  ubmitted Electron  For KCC Use ONLY  API # 15 Conductor pipe required  | ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so ant of surface pipe as specificially as a mine, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud  | will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the diefore well is either plug nippe shall be cement surface casing order # date or the well shall be feet | ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  |
| It is agreed that the followi  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appermust be completed  ubmitted Electron  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe required  | ing minimum requirements of the district office <i>prior</i> to spouved notice of intent to drill so unt of surface pipe as specificated materials plus a mirre, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud o | will be met: udding of well; shall be posted on ear fied below shall be se nimum of 20 feet into t ne operator and the di efore well is either plug n pipe shall be cement surface casing order # date or the well shall be    | ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. All 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;   |
| It is agreed that the followi  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appermust be completed  ubmitted Electron  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe required  | ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so an int of surface pipe as specificial specificated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud of the spu | will be met: udding of well; shall be posted on ear fied below shall be se nimum of 20 feet into t ne operator and the di efore well is either plug n pipe shall be cement surface casing order # date or the well shall be    | ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. All 233,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| It is agreed that the followi  1. Notify the appropria 2. A copy of the approvance of the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Approvance of the appropriate of the approvance of the approv | ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so an int of surface pipe as specificial specificated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud of the spu | will be met: udding of well; shall be posted on ear fied below shall be se nimum of 20 feet into t ne operator and the di efore well is either plug n pipe shall be cement surface casing order # date or the well shall be    | ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. All 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;   |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: |   |   |  | Location of W                         | Vell: County:  |
|-----------|---|---|--|---------------------------------------|--|
| Lease:    |   |   |  |                                       | feet from N / S Line of Section  |
| Well Numb | oer:                                    |   |  |                                       | feet from E / W Line of Section  |
| Field:    |   |   |  | Sec                                   | Twp S. R   |
|           |   |   |  | Is Section:                           | Regular or Irregular   |
|           |   |   |  | If Section is                         | Irregular, locate well from nearest corner boundary.                                       |
|           |   |   |  | Section corne                         |  |
|           |   |   |  |                                       |  |
|           |   |   |  |                                       |  |
|           |   |   | = -  | LAT                                   |  |
|           |   |   | •  |                                       | dary line. Show the predicted locations of sax Surface Owner Notice Act (House Bill 2032). |
|           | lease roads, tari                       |   | and electrical lines, as red<br>You may attach a s |                                       |  |
|           |   | 330 ft.                                 | rea may anaon a e                                  | oparato prat il dooi                  |  |
|           | :                                       | : :                                     | : :  | :                                     |  |
| 1750 ft.  |   | <del></del> 0                           |  |                                       | LEGEND   |
|           | • |   |  |                                       |  |
|           |   |   |  | :                                     | O Well Location  Tank Battery Location   |
|           | :                                       |   |  | :                                     | ——— Pipeline Location  |
|           | :                                       | : :                                     | : :  | :                                     | Electric Line Location   |
|           |   |   |  |                                       | Lease Road Location  |
|           | • | • |  |                                       |  |
|           |   |   |  | :                                     |  |
|           |   |   |  |                                       | EXAMPLE  |
|           | :                                       | <u> </u>                                | <u> </u>   | :                                     |  |
|           |   |   | 5  |                                       |  |
|           |   |   |  | · · · · · · · · · · · · · · · · · · · |  |
|           | :                                       |   |  | :                                     |  |
|           | :                                       |   |  | :                                     | : : :  |
|           | :                                       | : :                                     | : :  | :                                     | 1980' FSL  |
|           |   |   |  |                                       |  |
|           | ······                                  |   | :  |                                       |  |
|           |   |   |  | <u>:</u>                              |  |
|           | :                                       |   |  | :                                     | SEWARD CO. 3390' FEL   |
|           | ·                                       | • •                                     | · · ·  | •                                     |  |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1046951

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

| Operator Name:   |   |   | License Number:  |  |
|--|---|---|--|--|
| Operator Address:  |   |   |  |  |
| Contact Person:  |   |   | Phone Number:  |  |
| Lease Name & Well No.:   |   |   | Pit Location (QQQQ):   |  |
| Type of Pit:    Burn Pit   Burn Pit  | Pit is:   | Existing  | SecTwp R   |  |
| Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)                         | If Existing, date constructed:  ——————————————————————————————————— |   | Feet from North / South Line of SectionFeet from East / West Line of SectionCounty |  |
| Is the pit located in a Sensitive Ground Water A   | rea? Yes N  | No  | Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)          |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner?   | 0   | How is the pit lined if a plastic liner is not used?                               |  |
| Pit dimensions (all but working pits):   | Length (fee   | t)  | Width (feet) N/A: Steel Pits   |  |
| Depth fro  | om ground level to deep   | pest point:   | (feet) No Pit  |  |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ner   |   | dures for periodic maintenance and determining ncluding any special monitoring.    |  |
| Distance to nearest water well within one-mile of  | of pit:   | Depth to shallor<br>Source of inforr                    | west fresh water feet.<br>mation:  |  |
| feet Depth of water wellfeet   |   | measured  | well owner electric log KDWR   |  |
| Emergency, Settling and Burn Pits ONLY:  |   | Drilling, Worko   | over and Haul-Off Pits ONLY:   |  |
| Producing Formation:   |   | Type of materia   | al utilized in drilling/workover:  |  |
| Number of producing wells on lease:  |   | Number of working pits to be utilized:                  |  |  |
| Barrels of fluid produced daily:   |   | Abandonment procedure:                                  |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit?                      |   | Drill pits must be closed within 365 days of spud date. |  |  |
| Submitted Electronically   |   |   |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |   |   |  |  |
| Date Received: Permit Numb   | ber:  | Permi   | t Date: Lease Inspection: Yes No   |  |



## Kansas Corporation Commission Oil & Gas Conservation Division

1046951

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1  | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |
|---|--|--|--|
| OPERATOR: License #   | Well Location:   |  |  |
|   | County:  |  |  |
| Address 1:  | Lease Name: Well #:  |  |  |
| Address 2:  City: State: Zip: +   |  |  |  |
| Contact Person:   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of<br>the lease below:   |  |  |
| Phone: ( ) Fax: ( )   |  |  |  |
| Email Address:  |  |  |  |
| Surface Owner Information:  |  |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface  |  |  |
| Address 1:  | owner information can be found in the records of the register of deeds for the   |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.   |  |  |
| City:   |  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. |  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.   |  |  |
| Submitted Electronically  |  |  |  |
|   | _  |  |  |

| For KCC Use ONLY |   |
|------------------|---|
| API # 15         | ١ |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

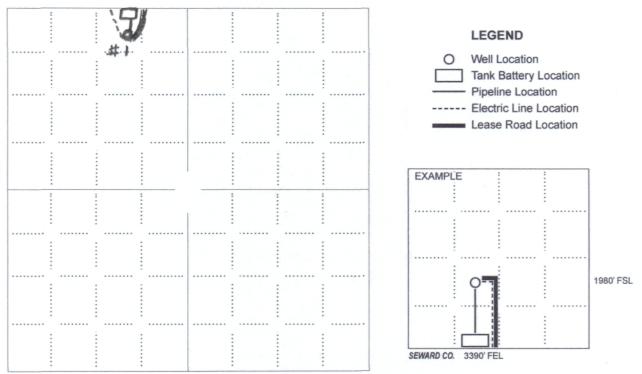
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: Mai Oil Operations, Inc.    | Location of Well: County: Barton                        |  |  |
|---------------------------------------|---|--|--|
| Lease: Davidson "A"                   |   |  |  |
| Well Number: 1                        | 1,750   | feet from N / S Line of Section feet from E / W Line of Section S. R. 11 E W W |  |
| Field: Davidson                       | Sec. 5 Twp. 16  | S. R. <u>11</u>  |  |
| Number of Acres attributable to well: | Is Section: Regular or                                  | Irregular  |  |
|                                       | If Section is Irregular, locate Section corner used: NE | well from nearest corner boundary.  NW SE SW                                   |  |

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.