

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:		Spot Description:			
month day	year	Sec Twp	S. R E W		
OPERATOR: License#		(Q/Q/Q/Q) feet from N	N / S Line of Section		
Name:		feet from E	/ W Line of Section		
Address 1:		Is SECTION: Regular Irregular?			
Address 2:		(Note: Locate well on the Section Plat on	roverse side)		
Dity: State: Zip:		County:	*		
Contact Person:		Lease Name:			
Phone:		Field Name:			
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes No		
Name:		Target Formation(s):			
		Nearest Lease or unit boundary line (in footage):			
Well Drilled For: Well Class: Type I	quipment:	Ground Surface Elevation:			
	ud Rotary	Water well within one-quarter mile:	Yes No		
	r Rotary	Public water supply well within one mile:	Yes No		
	able	Depth to bottom of fresh water:			
Seismic ;# of Holes Other		Depth to bottom of usable water:			
Other:		Surface Pipe by Alternate:			
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:			
_		Length of Conductor Pipe (if any):			
Operator:		Projected Total Depth:			
Well Name: Original Tatal 5		Formation at Total Depth:			
Original Completion Date: Original Total D	:pui	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Yes No	Well   Farm Pond   Other:			
If Yes, true vertical depth:					
Bottom Hole Location:		DWR Permit #:			
KCC DKT #:		Will Cores be taken?	Yes No		
		If Yes, proposed zone:			
	AFFID/				
The undersigned hereby affirms that the drilling, complet	on and eventual pluggin	ng of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will	e met:				
1. Notify the appropriate district office <i>prior</i> to spudd	na of well:				
2. A copy of the approved notice of intent to drill shall		ling rig;			
3. The minimum amount of surface pipe as specified	,	0 17	shall be set		
through all unconsolidated materials plus a minimu					
4. If the well is dry hole, an agreement between the c		, , , , , , , , , , , , , , , , , , , ,	or to plugging;		
<ol> <li>The appropriate district office will be notified before</li> <li>If an ALTERNATE II COMPLETION, production pip</li> </ol>	. 55		C of soud data		
		391-C, which applies to the KCC District 3 area, alter			
		gged. <i>In all cases, NOTIFY district office</i> prior to a			
γ		55	,		
ubmitted Electronically					
ubilitied Liectionically	_				
For KCC Use ONLY		emember to:			
		File Certification of Compliance with the Kansas Surfac	Owner Notification		
API # 15		Act (KSONA-1) with Intent to Drill;			
Conductor pipe requiredfee		- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders:			
Minimum surface pipe requiredfeet p	AIT     II     III				
	er ALT. UIUII _	File acreage attribution plat according to field proration	orders;		
Minimum surface pipe required feet p Approved by:  This authorization expires:	er ALT.		orders; ver or re-entry;		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: .

- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	cation of W	Well: County:	
•								sation of w	feet from N / S Line of Section	_
Lease:							feet from E / W Line of Section			
Well Number:										
Number of A	Acres attr	butable to	well:							
QTR/QTR/C							– IS : –	Section:	Regular or Irregular	
								Section is ction corne	s Irregular, locate well from nearest corner boundary. ner used: NE NW SE SW	
					d electrica	the neare	required b		ndary line. Show the predicted locations of nsas Surface Owner Notice Act (House Bill 2032). sired.	
		• •	:	: :		:	<b>:</b>	:		
									LEGEND	
			:				:			
									Well Location     Tank Battery Location     Pipeline Location Electric Line Location	
				:	<u></u>		:		Lease Road Location	
				:			:		EXAMPLE : :	
		•	<u> </u>	9	 	·	: : : :	φ	528 ft	
	•••••				••••		•			
			•			·	·		1980' FSL	
	•••••		: 	:  :		:	:	:		
				:		:	:	:	SEWARD CO. 3390' FEL	

## 2310 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1047097

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



## Kansas Corporation Commission Oil & Gas Conservation Division

1047097

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

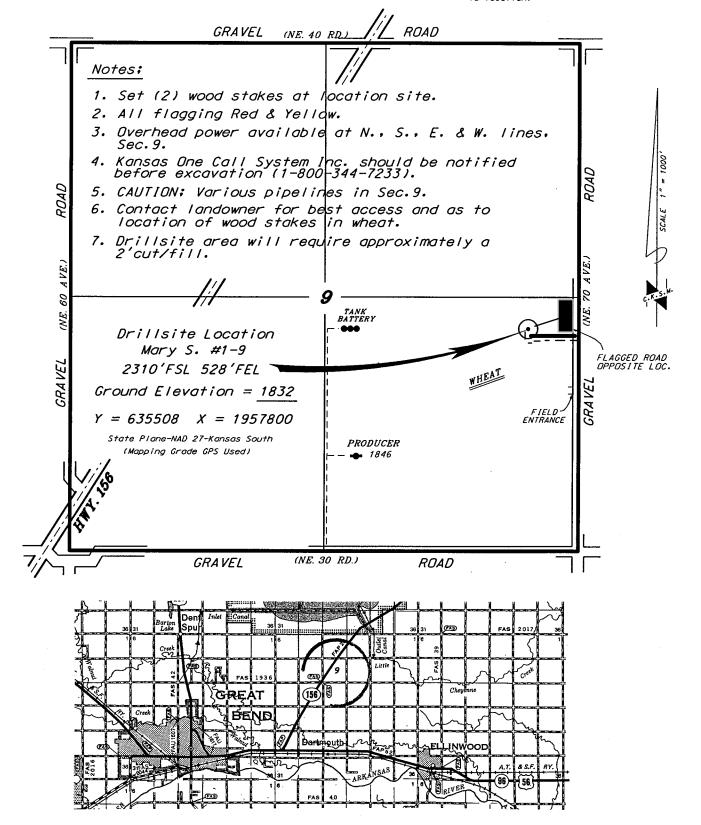
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:	Sec. Twp. S. R. East West County:  Lease Name: Well #:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Address 1:					
Address 2:					
City: State: Zip:+					
Contact Person:					
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:					
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  1) cknowledge that, because I have not provided this information, the				
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					

L.D. DRILLING, INC. MARY S. LEASE SE.1/4, SECTION 9, T195, R12W BARTON COUNTY, KANSAS

#### Directions:

from the intersection of Highway 281 and Highway 56-96 in Great Bend, Kansas, go 3.0 miles North on Highway 281, then go 6.6 miles East on a county road to the SE. corner of Section 9, then go 0.43 miles North to a flag on the west edge of road, then go 0.1 miles West to location.



<sup>\*</sup> Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

shown on this t be legally ndowner, for access.

November 5, 2010

<sup>\*</sup>Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Dilfield Services. Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from lincidental or consequential damages.

\* Elevations derived from National Geodetic Vertical Datum.