

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

,	Surface Owner Notification Act, MUST be submitted with this form.		
Expected Spud Date:	Spot Description:		
monur day year	Sec Twp S. R E V		
OPERATOR: License#	feet from N / S Line of Section		
Name:	feet from E / W Line of Sectio		
Address 1:	Is SECTION: Regular Irregular?		
Address 2:	(Note: Locate well on the Section Plat on reverse side)		
City: State: Zip: +	County:		
Contact Person:	Lease Name: Well #:		
Phone:	Field Name:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Name:	Target Formation(s):		
Wall Drillad Fare Mall Class. Two Free in marks	Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes N		
Disposal Wildcat Cable	Depth to bottom of fresh water:		
Seismic ; # of Holes Other	Depth to bottom of usable water:		
Other:	Surface Pipe by Alternate: I II		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
<u> </u>	Length of Conductor Pipe (if any):		
Operator:	Projected Total Depth:		
Well Name: Original Total Pooths	Formation at Total Depth:		
Original Completion Date: Original Total Depth:	•		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:		
f Yes, true vertical depth:	Well Farm Pond Other:		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)		
CCC DKT #:			
	Will Cores be taken? Yes N		
	If Yes, proposed zone:		
AFF	IDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.		
t is agreed that the following minimum requirements will be met:			
Notify the appropriate district office <i>prior</i> to spudding of well;			
 Notify the appropriate district office <i>prior</i> to spudding of well, A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:		
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	3 3·		
through all unconsolidated materials plus a minimum of 20 feet into the			
4. If the well is dry hole, an agreement between the operator and the dist			
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II cementing		
must be completed within 30 days of the spud date or the well shall be	plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.		
ubmitted Electronically			
,	Remember to:		
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification		
API # 15	Act (KSONA-1) with Intent to Drill;		
	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;		
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;		
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;		
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);		
	- Obtain written approval before disposing or injecting salt water.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: .

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



__ feet from

feet from

N /

E /

S Line of Section

W Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: __

Lease: ___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Number of Acres attributable to well:	Field:	Sec Twp S. R
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location Pipeline Location Pipeline Location Lease Road Location EXAMPLE		Is Section: Regular or Irregular
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Tank Battery Location — Pipeline Location —— Electric Line Location —— Lease Road Location EXAMPLE		
lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location — Pipeline Location		
O Well Location Tank Battery Location — Pipeline Location Electric Line Location Lease Road Location	lease roads, tank batteries, pipelines and electrical lines, as re-	quired by the Kansas Surface Owner Notice Act (House Bill 2032).
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location		LEGEND
Tease Road Location EXAMPLE 7		Tank Battery Location
7		Electric Line Location
7		EYAMDI'E : :
1980' FSL	7	EXAMILE
1980' FSL		
		1980' FSL
1600 ft.		

335 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1047160

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:				
Emergency Pit Burn Pit Proposed		Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
	(bbls)		County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes N	No		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
	om ground level to dee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
,				
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1047160

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	country and in the weel estate preparty toy records of the country traceurer		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically	_		

FAX NO. : 785 6288478

R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 (785) 628-8774

November 18, 2010

Marie Schepmann 2355 - 4th Road Claflin, KS 67525

RE: Kraft-Prusa Unit #16

335 Feet from South Line & 1600 Feet from West Line - Main Location 335 Feet from South Line & 1626 Feet from West Line - Alternative Location Section 7-17S-10W Ellsworth County, Kansas

Dear Ms. Schepmann:

Prior to issuing a permit to drill the captioned well, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the well is:

> American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 272-4996 - kwiles@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well, Lease Road & Electric Line locations. The pipeline coming off the new well will probably run west over into Section 12 to the existing Kraft-Prusa Tank Battery Location. THIS IS ALL PRELIMINATY AND NON-BINDING, THE ACTUAL LOCATIONS FOR THE WELL SITE, LEASE ROAD, ELECTRIC LINE, PIPELINE AND TANK BATTERY CAN CHANGE. The actual locations will be determined when the dirt contractor goes to the location.

If you want to be involved in the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with him.

Sincerel

Contract Landman with American Warrior, Inc.



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



p110710-n PLAT NO.

Cell: (620) 272-1499

INVOICE NO.

American Warrior

OPERATOR

Ellsworth County, Ks COUNTY

10w

Kraft-Prusa Unit #16

LEASE NAME Main loc.=335'FSL-1600'FWL=1863.0'gr. elev Alt. loc.=335'FSL-1626'FWL =1863.3' gr.elev.

LOCATION SPOT

1" =1000" SCALK:

Nov 4th, 2010 DATE STAKED: Ben R. MEASURED BY:

Luke R DRAWN BY: Cecil O. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

Directions: From the North West side of Holyrood Ks. at the intersection of Hwy 156 and Pennsylvania Ave - Now go North 0.3 mile on Pennsylvania Ave - now go 2.5 miles West on 160 Rd/Ave T to the NE corner of section 7-17s-10w - Now go 1 mile South on 2nd Rd - Now go 0.7 mile West on Ave U to ingress stake N-NW into - Now go approx, 335' N-NW through cro into staked location.

Final ingress must be verified with land owner of Operator

