



CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1047364

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Samuel Gary Jr. & Associates, Inc.
Well Name	SCHILLER 1-23
Doc ID	1047364

All Electric Logs Run

COMPACT PHOTO DENSITY COMPENSATED NEUTRON
MICRO RESISTIVITY
COMPENSATED SONIC
ARRAY INDUCTION SHALLOW FOCUSSED ELECTRIC LOG



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1042798
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton

ATTN: Clayton Camozzi

Job Ticket: 36812

DST#: 1

Test Start: 2010.07.28 @ 01:17:40

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:32:35

Time Test Ended: 06:32:04

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 47

Interval: 3070.00 ft (KB) To 3120.00 ft (KB) (TVD)

Reference Elevations: 1874.00 ft (KB)

Total Depth: 3120.00 ft (KB) (TVD)

1866.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8369 Outside

Press @ Run Depth: 21.52 psig @ 3082.02 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.28 End Date: 2010.07.28

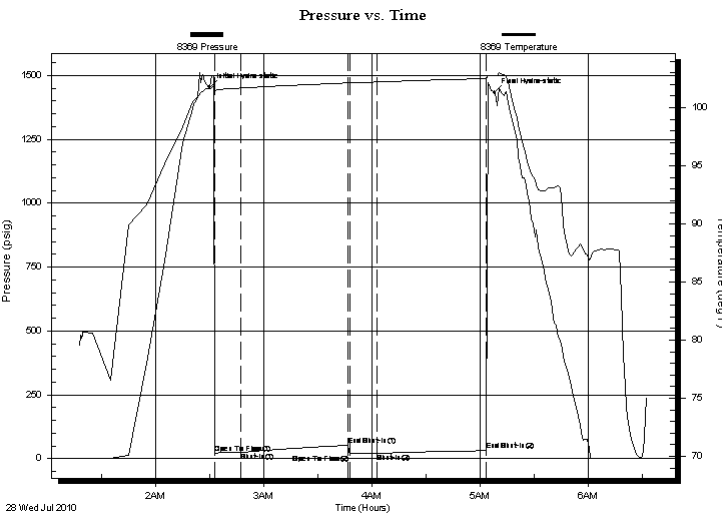
Last Calib.: 2010.07.28

Start Time: 01:17:40 End Time: 06:32:04

Time On Btm: 2010.07.28 @ 02:29:35

Time Off Btm: 2010.07.28 @ 05:07:35

TEST COMMENT: IFP-surface bl died in 5min
FFP-no bl
Times 15-60-15-60
no bl on shut-in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1453.36	101.64	Initial Hydro-static
3	22.09	101.49	Open To Flow (1)
18	24.62	101.69	Shut-In(1)
77	52.11	102.13	End Shut-In(1)
78	18.01	102.13	Open To Flow (2)
93	21.52	102.21	Shut-In(2)
154	31.43	102.52	End Shut-In(2)
158	1432.61	102.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w/show of oil	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton

Job Ticket: 36812

DST#: 1

ATTN: Clayton Camozzi

Test Start: 2010.07.28 @ 01:17:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud w/show of oil	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

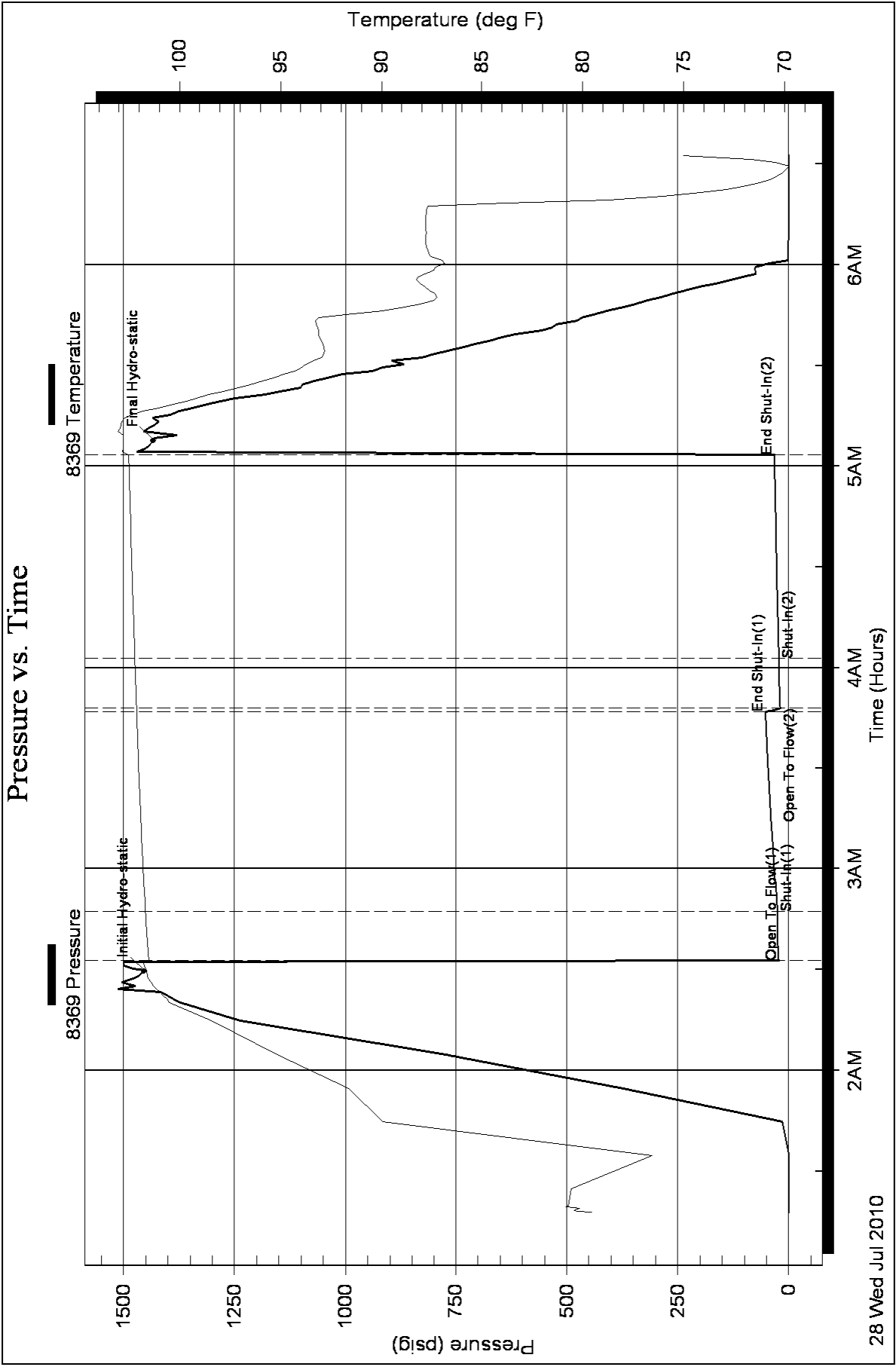
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr. & Assoc Inc**

1515 Wynkoop, Ste 700
Denver Co 80202

ATTN: Clayton Camozzi

23-17s-12w Barton

Schiller #1-23

Start Date: 2010.07.29 @ 07:09:05

End Date: 2010.07.29 @ 13:43:05

Job Ticket #: 36813 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton

ATTN: Clayton Camozzi

Job Ticket: 36813

DST#: 2

Test Start: 2010.07.29 @ 07:09:05

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:30:05

Time Test Ended: 13:43:05

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 3350.00 ft (KB) To 3367.00 ft (KB) (TVD)

Reference Elevations: 1874.00 ft (KB)

Total Depth: 3367.00 ft (KB) (TVD)

1866.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8369 Outside

Press @ Run Depth: 394.84 psig @ 3351.02 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.29

End Date:

2010.07.29

Last Calib.:

2010.07.29

Start Time: 07:09:10

End Time:

13:43:04

Time On Btm:

2010.07.29 @ 08:22:35

Time Off Btm:

2010.07.29 @ 11:32:05

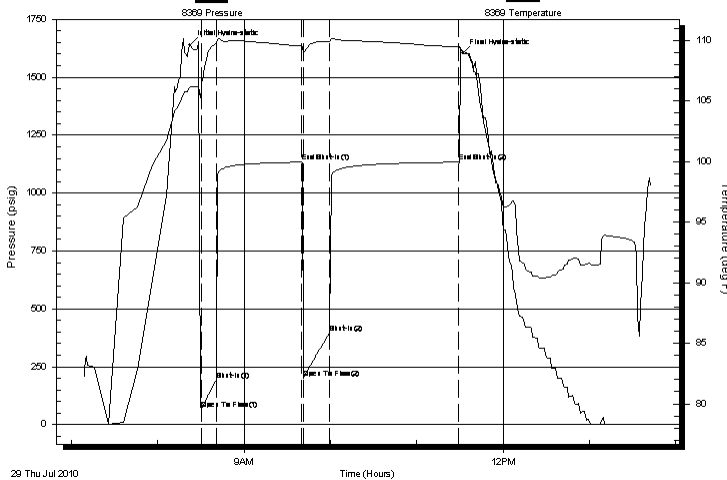
TEST COMMENT: IFP-strg bl in 2min

ISI-No blow

FF-BOB in 3min

FSI-No Blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1640.54	106.20	Initial Hydro-static
8	66.05	105.96	Open To Flow (1)
18	193.33	109.71	Shut-In(1)
78	1133.41	109.52	End Shut-In(1)
79	199.70	109.02	Open To Flow (2)
97	394.84	109.90	Shut-In(2)
187	1133.20	109.47	End Shut-In(2)
190	1603.81	109.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MOCW 40%O 40%W 20%M	0.84
60.00	VSOCW 5%O 95%W	0.84
800.00	WCO 5%G 55%O 40%W	11.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc Inc

1515 Wynkoop, Ste 700
Denver Co 80202

ATTN: Clayton Camozzi

Schiller #1-23

23-17s-12w Barton

Job Ticket: 36813

DST#: 2

Test Start: 2010.07.29 @ 07:09:05

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:30:05

Time Test Ended: 13:43:05

Interval: **3350.00 ft (KB) To 3367.00 ft (KB) (TVD)**

Total Depth: 3367.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Reference Elevations: 1874.00 ft (KB)

1866.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press @ Run Depth: psig @ 3351.01 ft (KB)

Start Date: 2010.07.29

End Date: 2010.07.29

Start Time: 07:12:03

End Time: 13:45:57

Capacity: 8000.00 psig

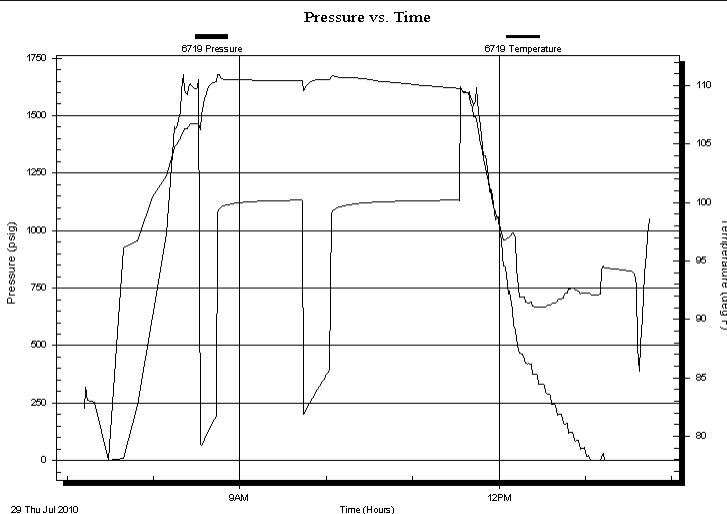
Last Calib.: 2010.07.29

Time On Btm:

Time Off Btm:

TEST COMMENT: IFP-strg bl in 2min
ISI-No blow
FF-BOB in 3min
FSI-No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MOCW 40%O 40%W 20%M	0.84
60.00	VSOCW 5%O 95%W	0.84
800.00	WCO 5%G 55%O 40%W	11.22

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton

Job Ticket: 36813

DST#: 2

ATTN: Clayton Camozzi

Test Start: 2010.07.29 @ 07:09:05

Tool Information

Drill Pipe:	Length: 3348.00 ft	Diameter: 3.80 inches	Volume: 46.96 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	42000.00 lb
			<u>Total Volume: 46.96 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	34000.00 lb
Depth to Top Packer:	3350.00 ft			Final	39000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	17.02 ft				
Tool Length:	45.02 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3323.00	
Shut In Tool	5.00			3328.00	
Hydraulic tool	5.00			3333.00	
Jars	5.00			3338.00	
Safety Joint	2.00			3340.00	
Packer	5.00			3345.00	28.00 Bottom Of Top Packer
Packer	5.00			3350.00	
Stubb	1.00			3351.00	
Recorder	0.01	6719	Inside	3351.01	
Recorder	0.01	8369	Outside	3351.02	
Perforations	13.00			3364.02	
Bullnose	3.00			3367.02	17.02 Bottom Packers & Anchor

Total Tool Length: 45.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton

Job Ticket: 36813

DST#: 2

ATTN: Clayton Camozzi

Test Start: 2010.07.29 @ 07:09:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 54.00 sec/qt
Water Loss: 9.17 in³
Resistivity: ohm.m
Salinity: 5900.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 33 deg API
Water Salinity: 18000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MOCW 40%O 40%W 20%M	0.842
60.00	VSOCW 5%O 95%W	0.842
800.00	WCO 5%G 55%O 40%W	11.222

Total Length: 920.00 ft Total Volume: 12.906 bbl

Num Fluid Samples: 0

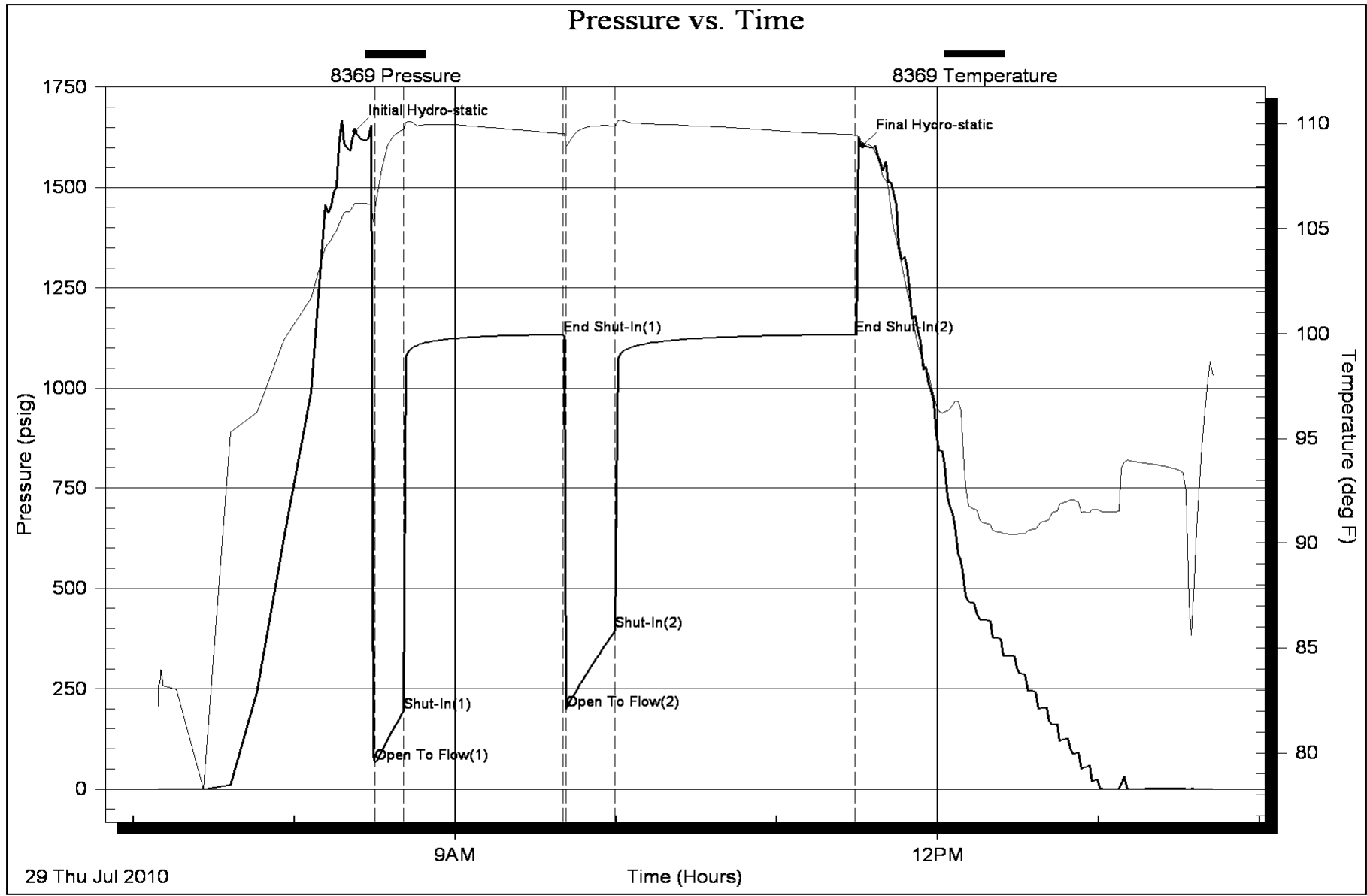
Num Gas Bombs: 0

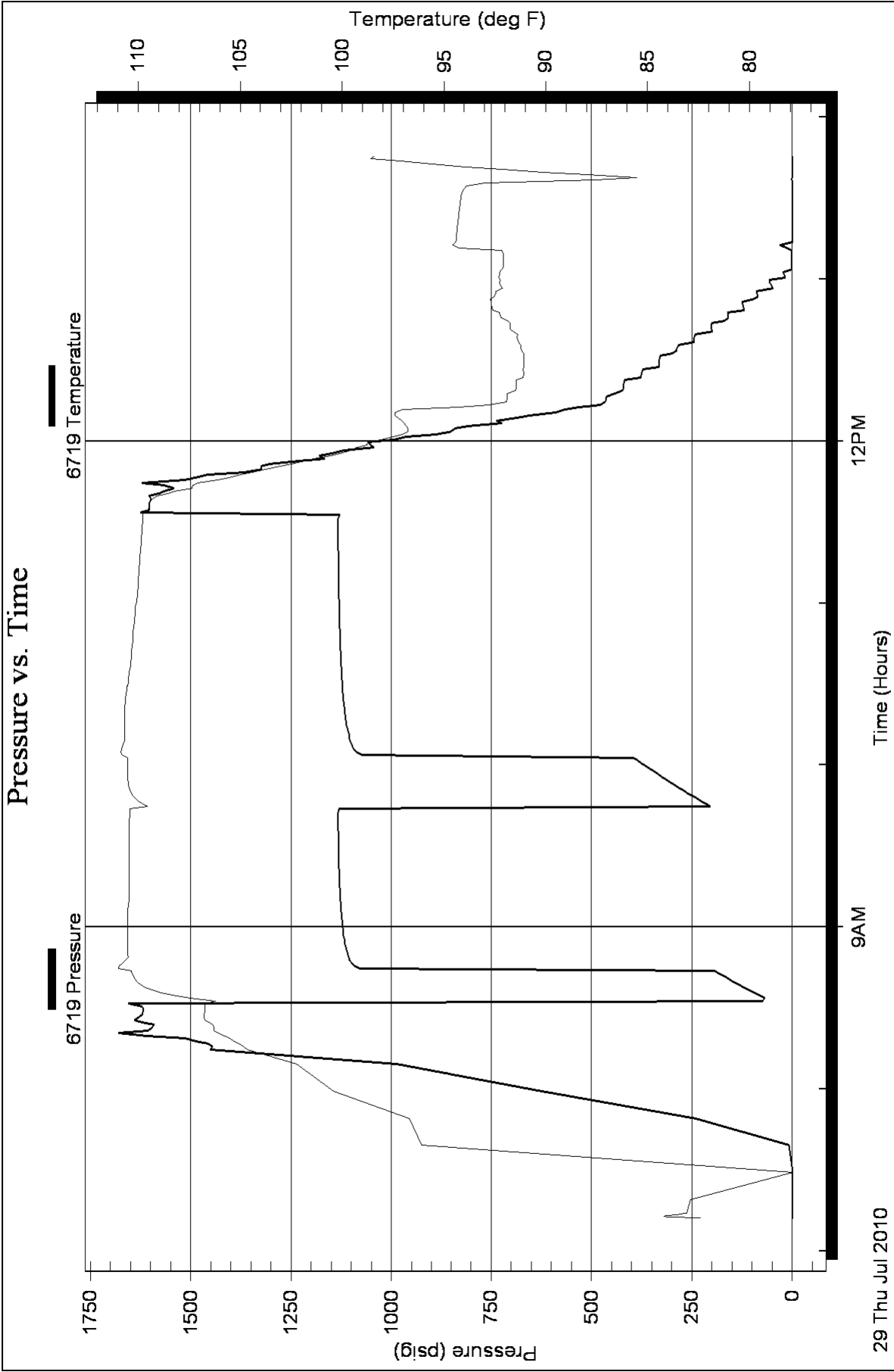
Serial #:

Laboratory Name:

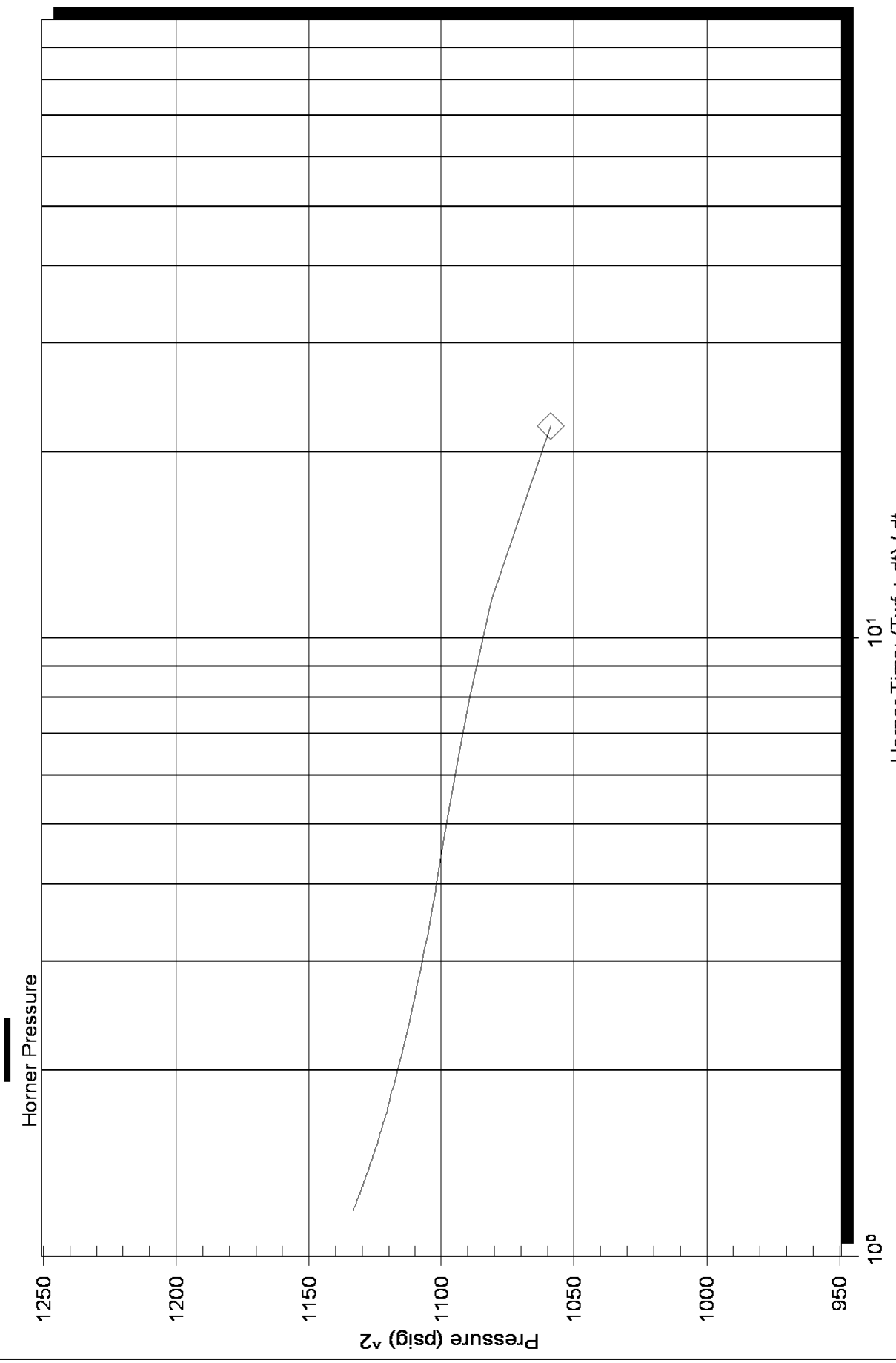
Laboratory Location:

Recovery Comments:

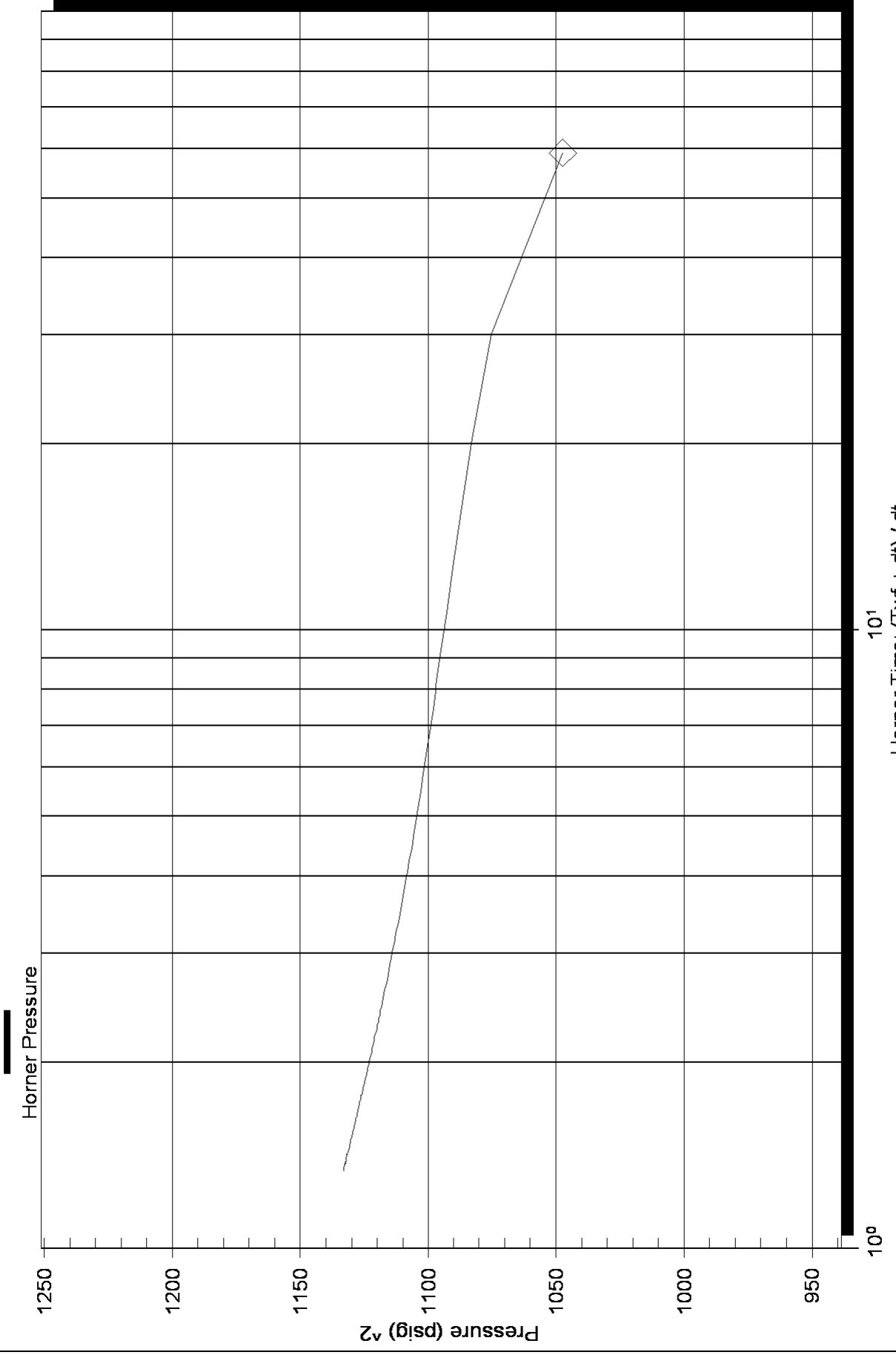




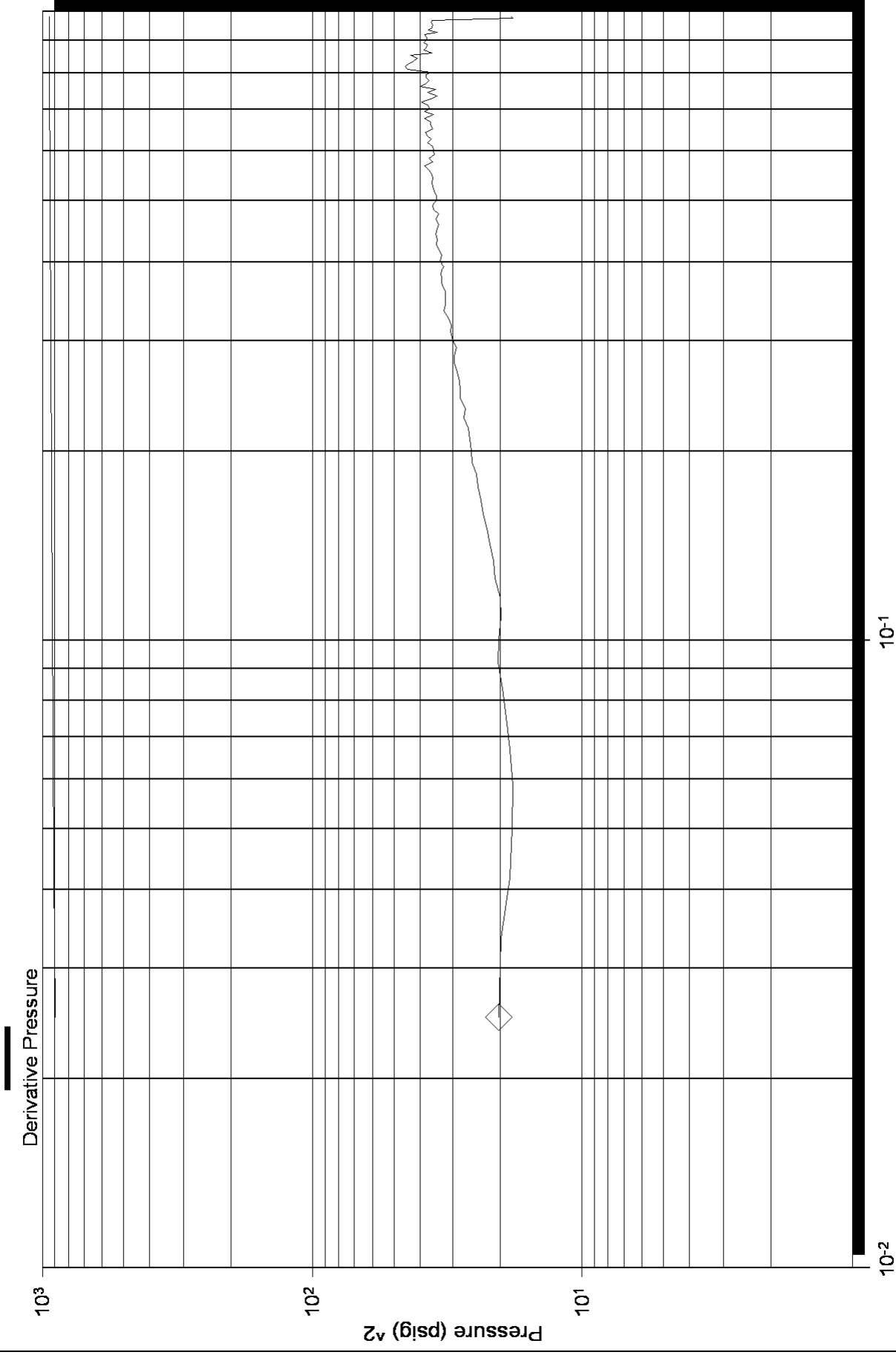
Homer Plot



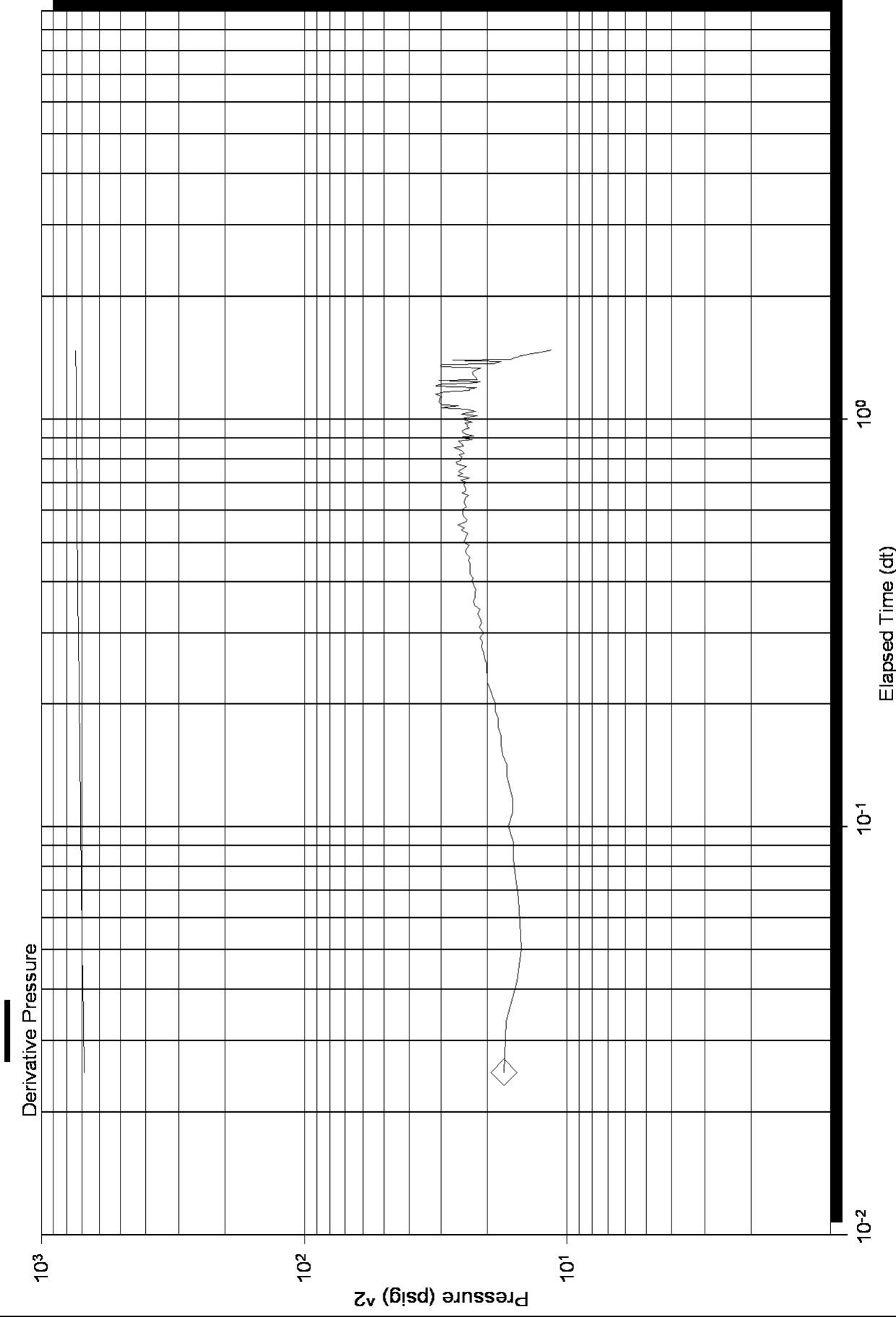
Homer Plot



Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr. & Assoc Inc**

1515 Wynkoop, Ste 700
Denver Co 80202

ATTN: Clayton Camozzi

23-17s-12w Barton KS

Schiller #1-23

Start Date: 2010.07.30 @ 03:18:48

End Date: 2010.07.30 @ 08:35:12

Job Ticket #: 39529 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton KS

ATTN: Clayton Camozzi

Job Ticket: 39529

DST#: 3

Test Start: 2010.07.30 @ 03:18:48

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:49:43

Time Test Ended: 08:35:12

Test Type: Conventional Straddle

Tester: Brian Fairbank

Unit No: 41

Interval: 3332.00 ft (KB) To 3356.00 ft (KB) (TVD)

Reference Elevations: 1874.00 ft (KB)

Total Depth: 3470.00 ft (KB) (TVD)

1866.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8647

Inside

Press @ Run Depth: 37.62 psig @ 3341.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.30

End Date:

2010.07.30

Last Calib.:

2010.07.30

Start Time:

03:18:48

End Time:

08:35:12

Time On Btm:

2010.07.30 @ 04:48:43

Time Off Btm:

2010.07.30 @ 07:21:13

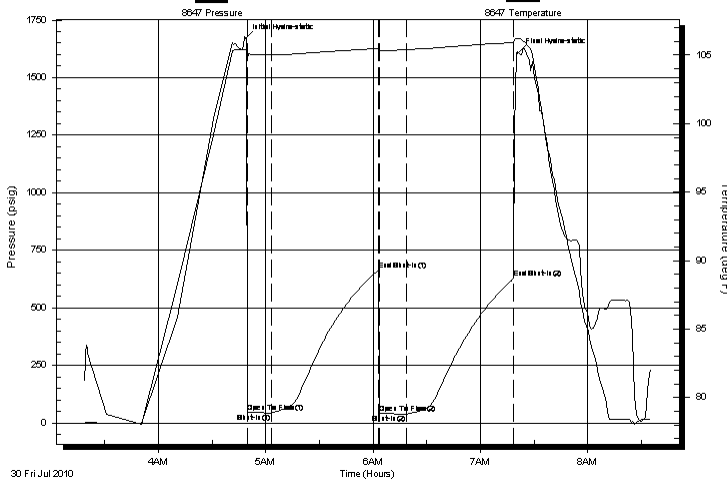
TEST COMMENT: IFP - 1/2" blow - died 5 min.

ISI - no blow back

FFP - no blow

FSI - no blow back

Pressure vs. Time



PRESSURE SUMMARY

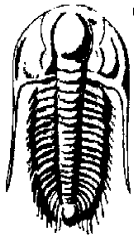
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1670.14	105.43	Initial Hydro-static
1	47.46	104.64	Open To Flow (1)
15	42.53	105.03	Shut-In(1)
75	665.83	105.49	End Shut-In(1)
75	41.46	105.26	Open To Flow (2)
90	37.62	105.40	Shut-In(2)
150	627.75	105.92	End Shut-In(2)
153	1606.48	106.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil tstm	0.01
3.00	vsocm 5%o, 95%m	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton KS

ATTN: Clayton Camozzi

Job Ticket: 39529

DST#: 3

Test Start: 2010.07.30 @ 03:18:48

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:49:43

Time Test Ended: 08:35:12

Test Type: Conventional Straddle

Tester: Brian Fairbank

Unit No: 41

Interval: **3332.00 ft (KB) To 3356.00 ft (KB) (TVD)**

Total Depth: 3470.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1874.00 ft (KB)

1866.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8371 Outside

Press @ Run Depth: psig @ 3341.00 ft (KB)

Start Date: 2010.07.30

End Date:

2010.07.30

Start Time: 03:18:38

End Time:

08:37:02

Capacity: 8000.00 psig

Last Calib.:

2010.07.30

Time On Btm:

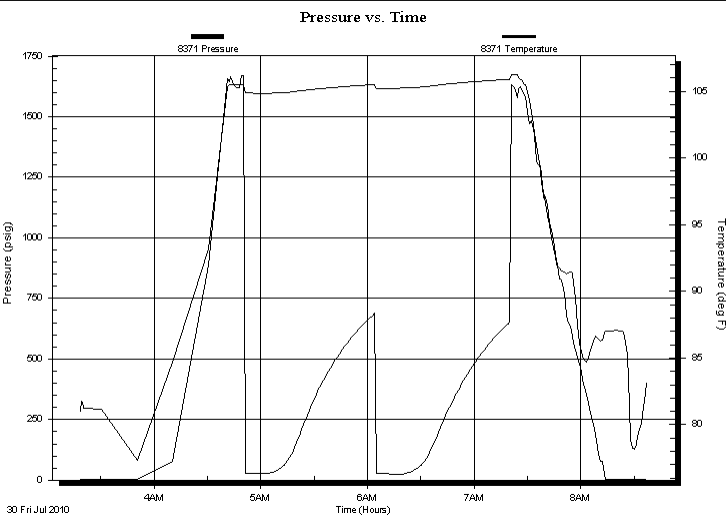
Time Off Btm:

TEST COMMENT: IFP - 1/2" blow - died 5 min.

ISI - no blow back

FFP - no blow

FSI - no blow back



PRESSURE SUMMARY

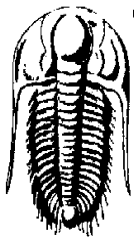
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil tstm	0.01
3.00	vsocm 5%o, 95%m	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton KS

Job Ticket: 39529

DST#: 3

ATTN: Clayton Camozzi

Test Start: 2010.07.30 @ 03:18:48

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:49:43

Time Test Ended: 08:35:12

Test Type: Conventional Straddle

Tester: Brian Fairbank

Unit No: 41

Interval: 3332.00 ft (KB) To 3356.00 ft (KB) (TVD)

Reference Elevations: 1874.00 ft (KB)

Total Depth: 3470.00 ft (KB) (TVD)

1866.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8372 Below (Straddle)

Press @ Run Depth: psig @ 3379.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.30 End Date: 2010.07.30

Last Calib.: 2010.07.30

Start Time: 03:17:59 End Time: 08:36:53

Time On Btm:

Time Off Btm:

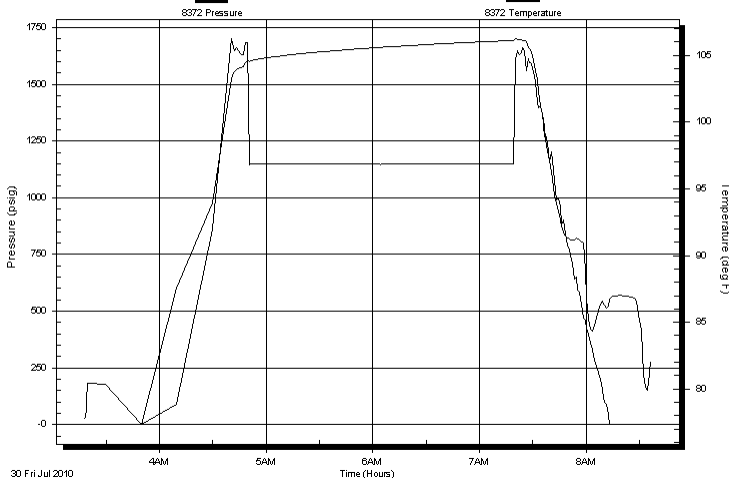
TEST COMMENT: IFP - 1/2" blow - died 5 min.

ISI - no blow back

FFP - no blow

FSI - no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil tstm	0.01
3.00	vsocm 5%o, 95%m	0.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton KS

Job Ticket: 39529

DST#: 3

ATTN: Clayton Camozzi

Test Start: 2010.07.30 @ 03:18:48

Tool Information

Drill Pipe:	Length: 3318.00 ft	Diameter: 3.80 inches	Volume: 46.54 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 46.54 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3332.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	3356.00 ft			
Interval between Packers:	24.00 ft			
Tool Length:	169.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3310.00	
Hydraulic tool	5.00			3315.00	
Jars	5.00			3320.00	
Safety Joint	2.00			3322.00	
Packer	5.00			3327.00	27.00 Bottom Of Top Packer
Packer	5.00			3332.00	
Stubb	1.00			3333.00	
Perforations	8.00			3341.00	
Recorder	0.00	8647	Inside	3341.00	
Recorder	0.00	8371	Outside	3341.00	
Perforations	10.00			3351.00	
Blank Off Sub	1.00			3352.00	
Blank Spacing	4.00			3356.00	24.00 Tool Interval
Packer	5.00			3361.00	
Stubb	1.00			3362.00	
Perforations	17.00			3379.00	
Recorder	0.00	8372	Below	3379.00	
Blank Spacing	95.00			3474.00	118.00 Bottom Packers & Anchor

Total Tool Length: 169.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton KS

Job Ticket: 39529

DST#: 3

ATTN: Clayton Camozzi

Test Start: 2010.07.30 @ 03:18:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	free oil tstm	0.014
3.00	vsocm 5%o, 95%m	0.042

Total Length: 4.00 ft Total Volume: 0.056 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

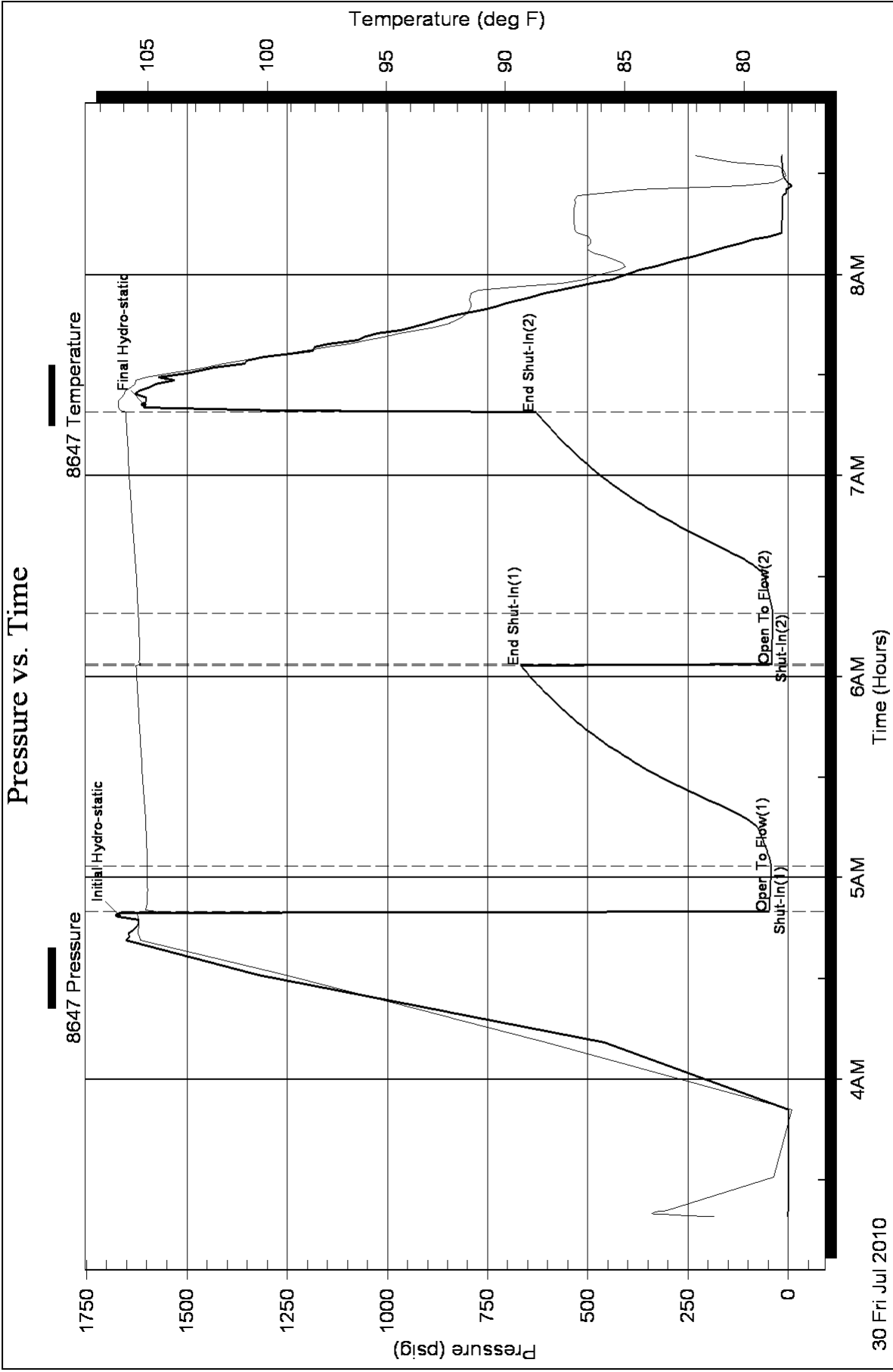
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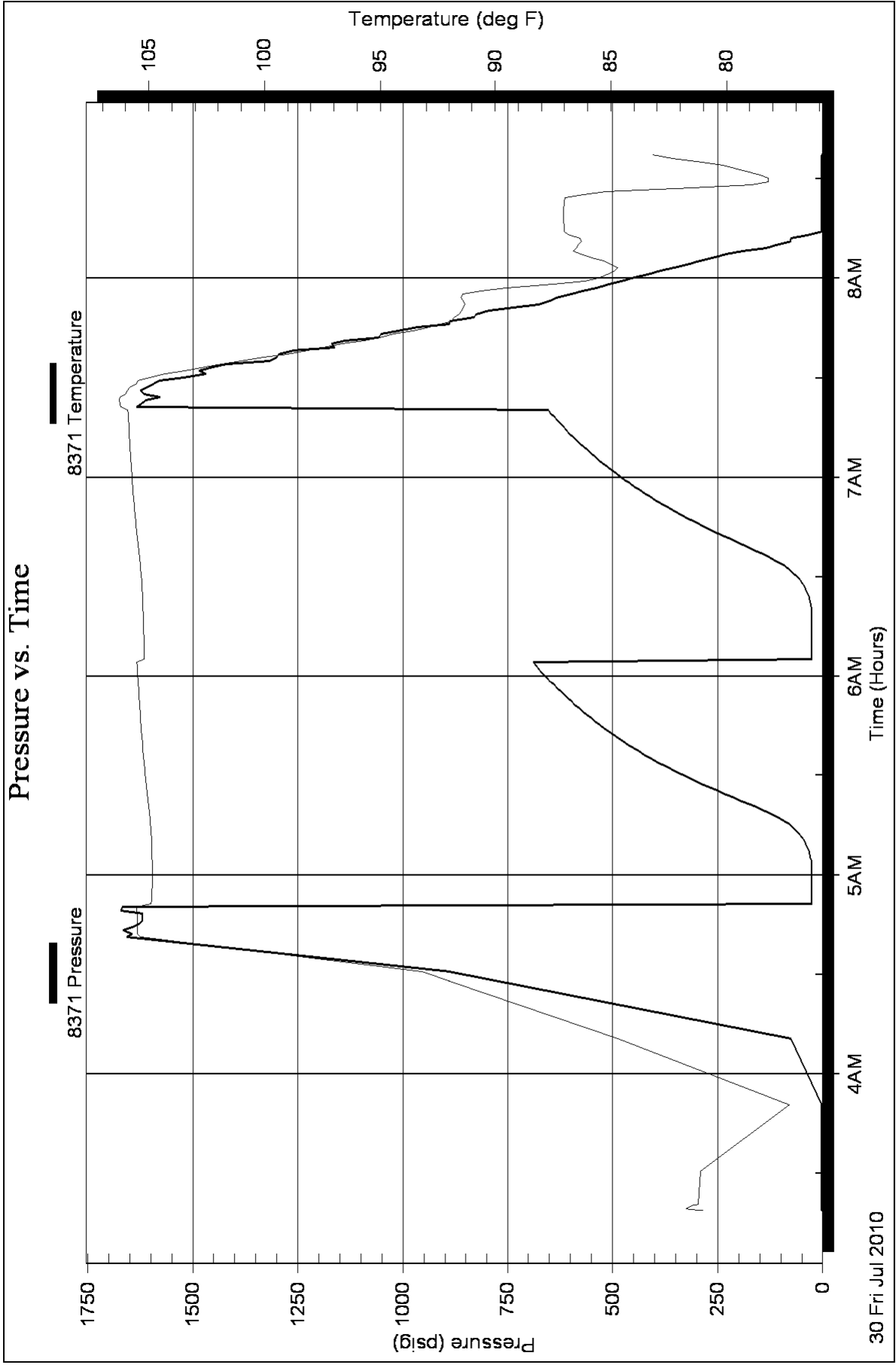
Laboratory Name:

Laboratory Location:

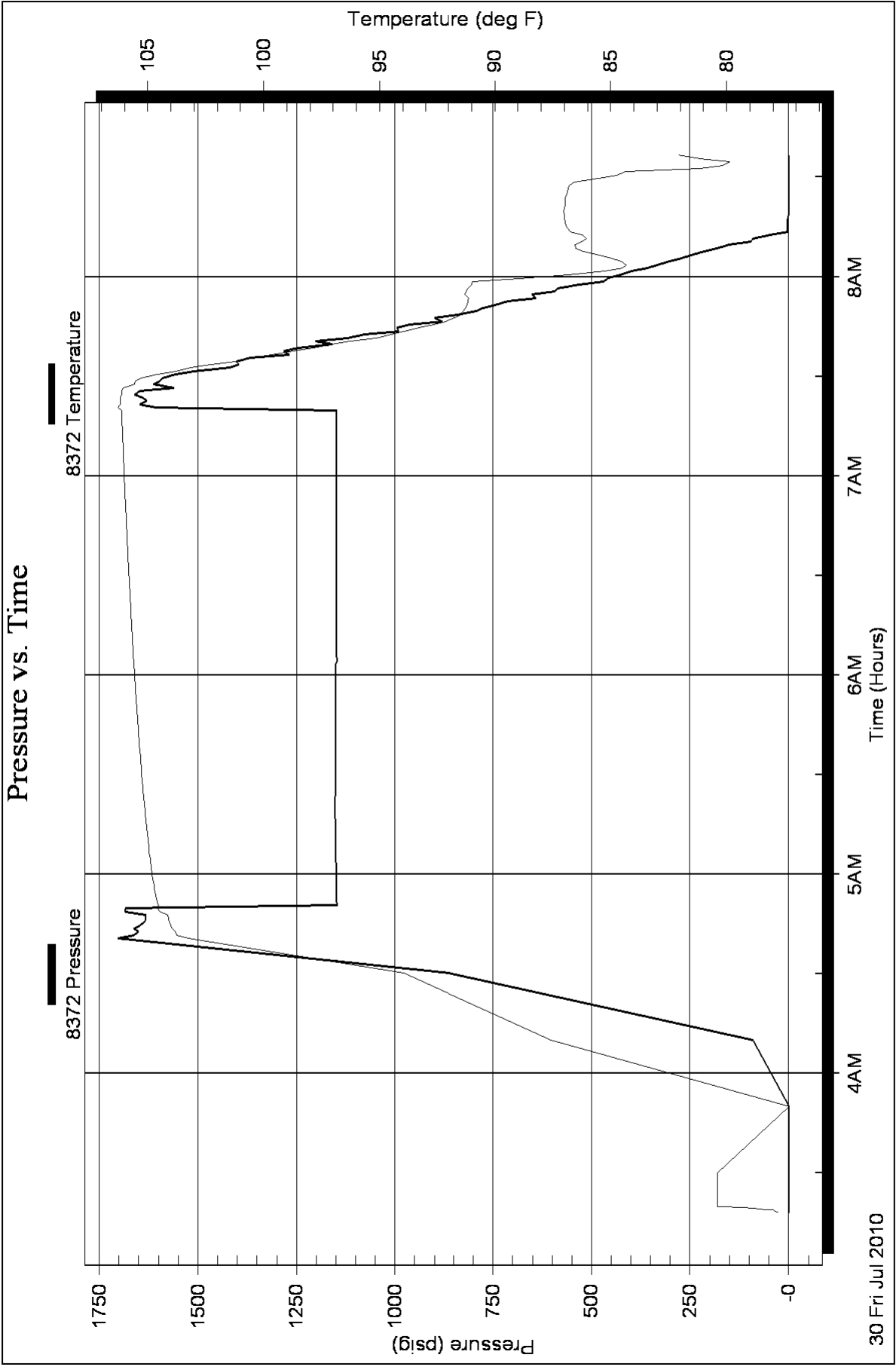
Recovery Comments:

Pressure vs. Time



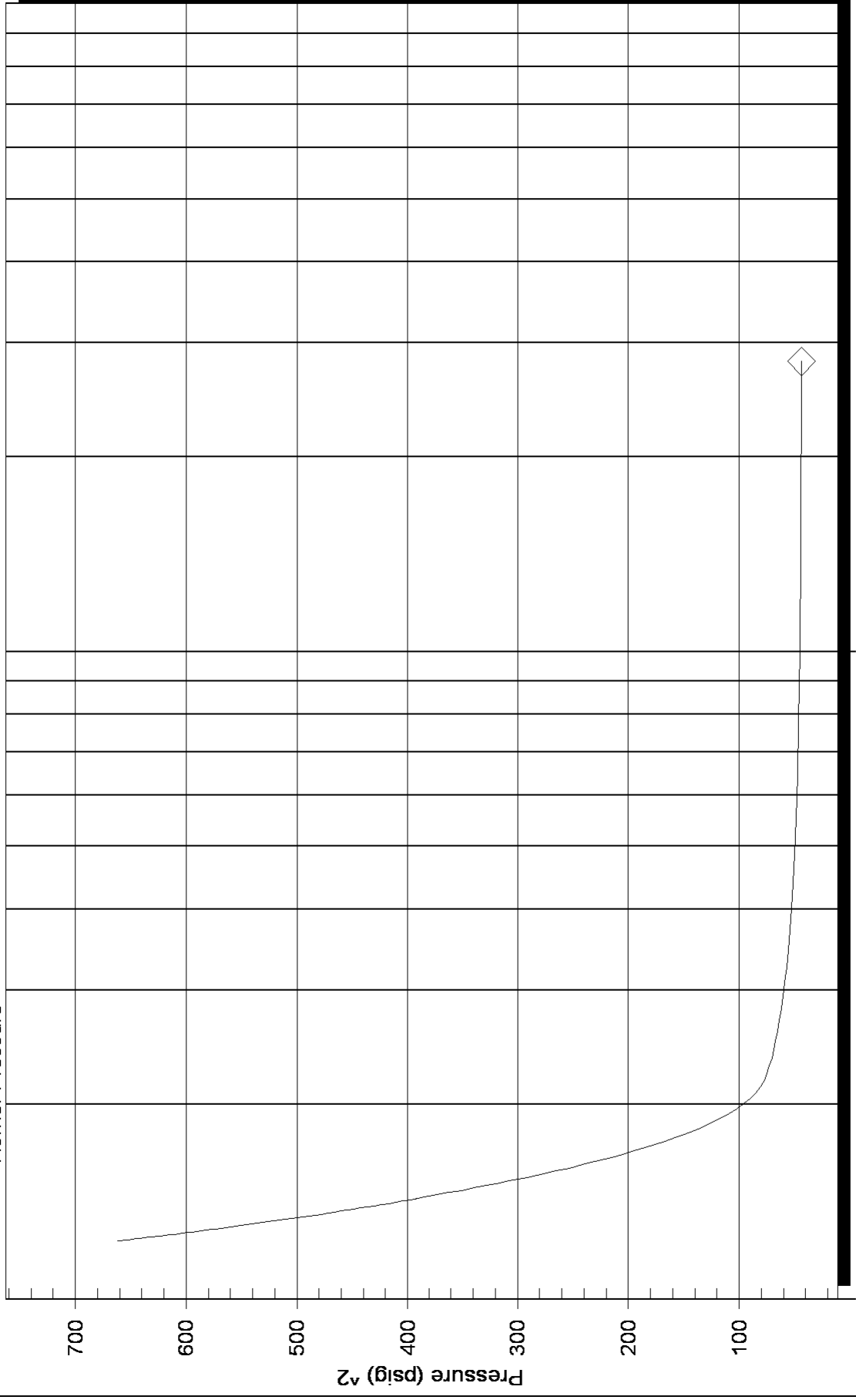


Pressure vs. Time



Homer Plot

Horner Pressure



Horner Time: (Twf + dt) / dt

Slope (m) : kpa/log cycle

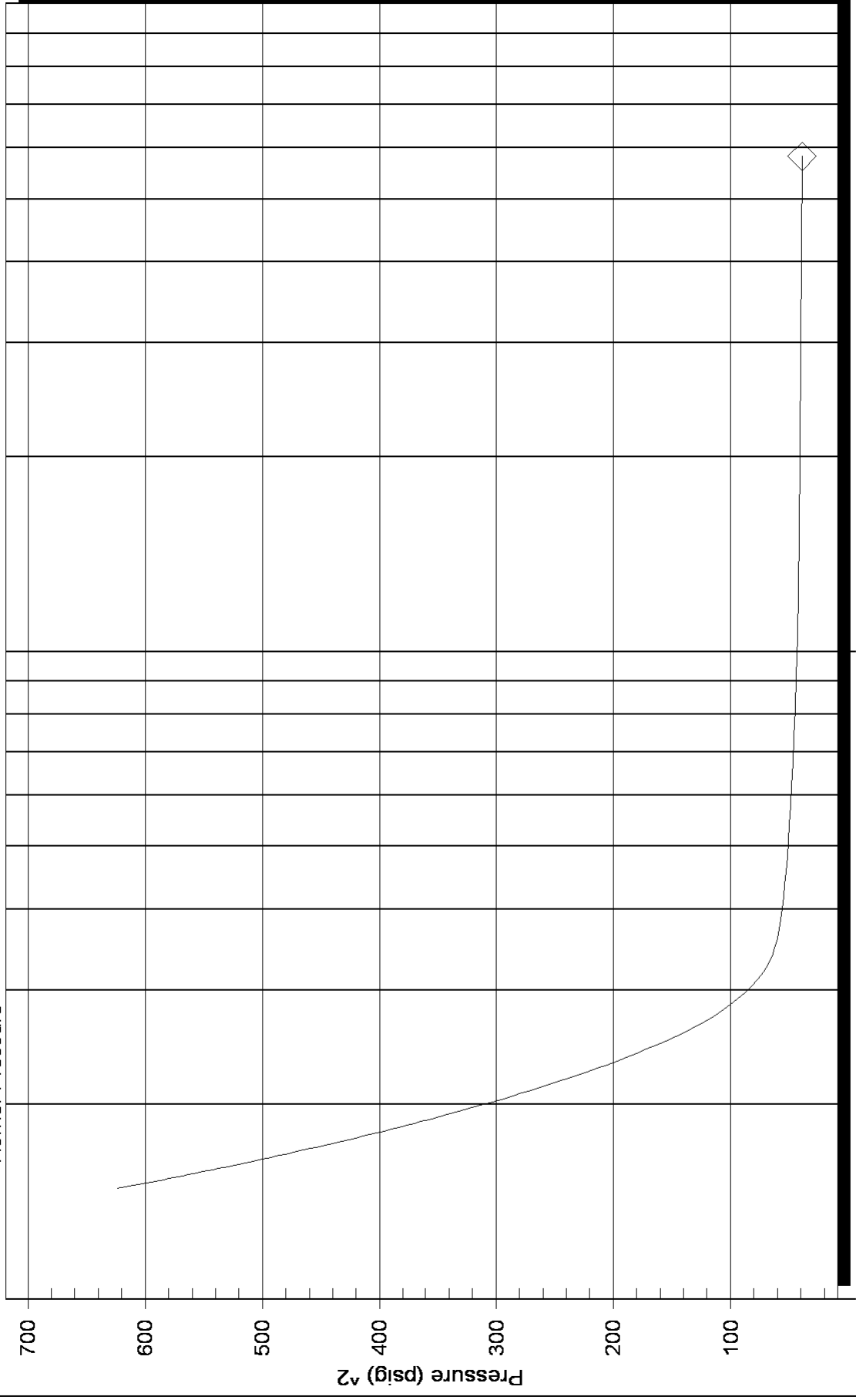
P* :

Serial Number: 8647 (Inside)

Flow Cycle: 1

Homer Plot

Horner Pressure



Horner Time: (Twf + dt) / dt

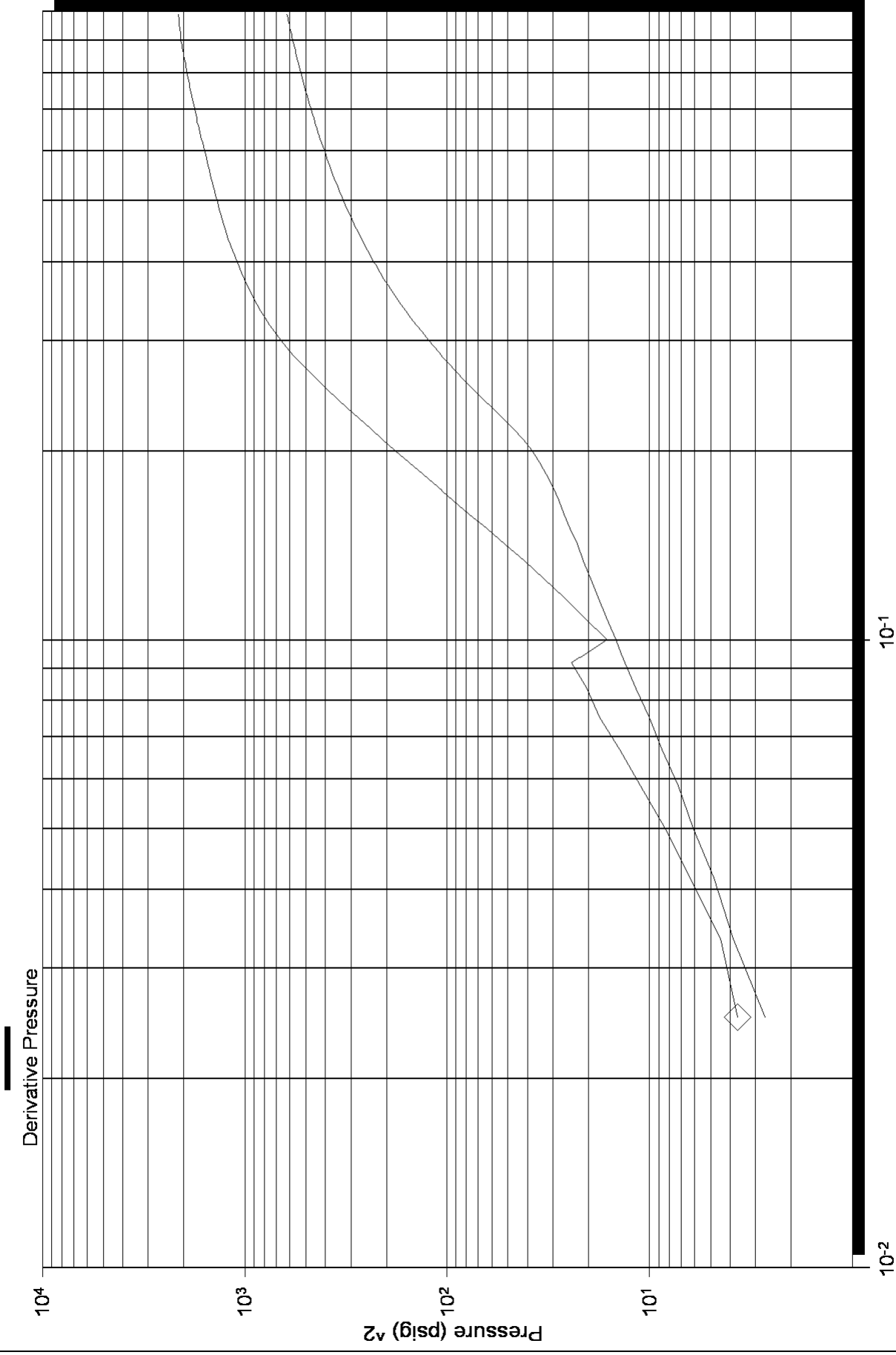
Slope (m) : kpa/log cycle

P* :

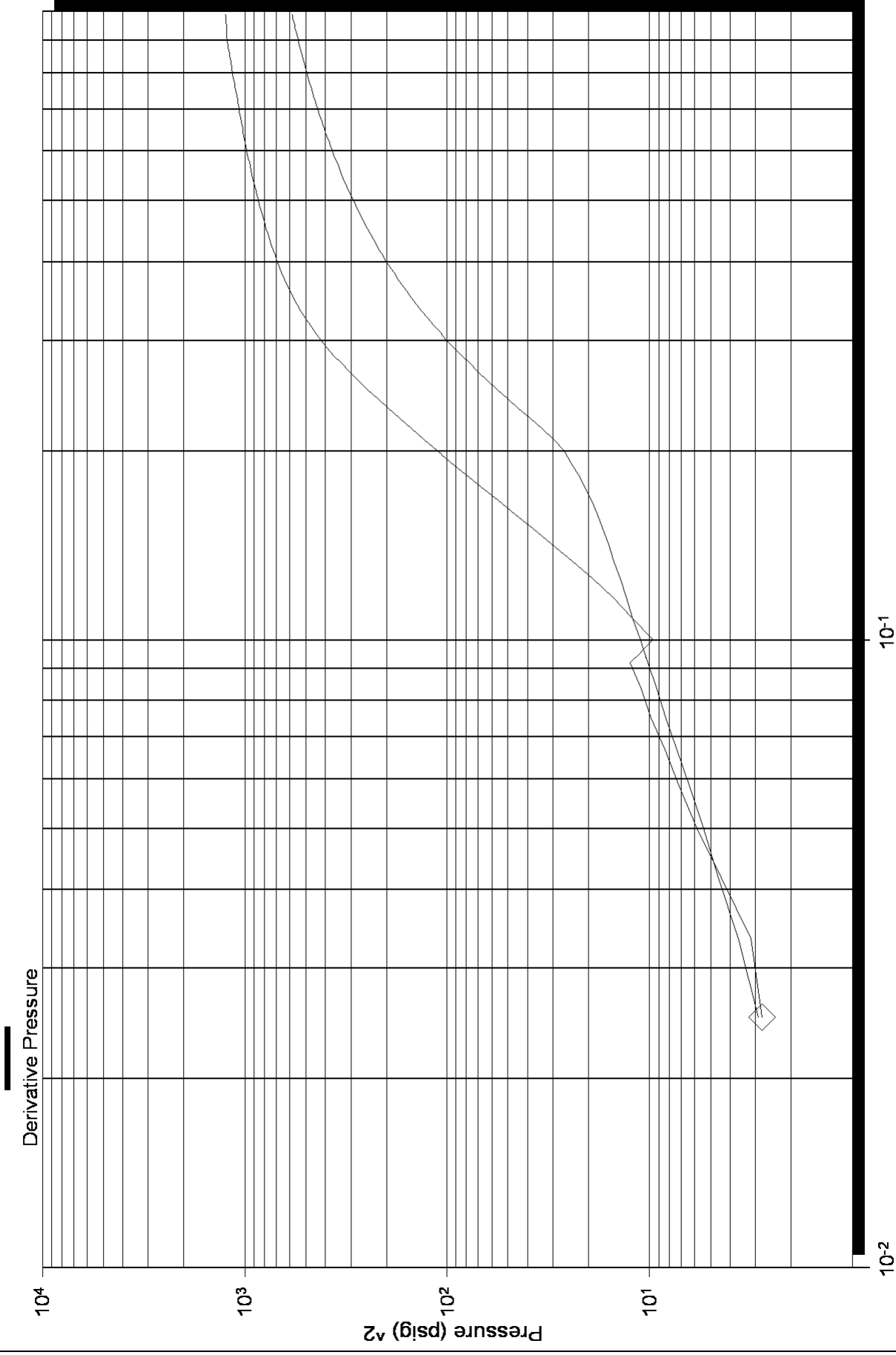
Serial Number: 8647 (Inside)

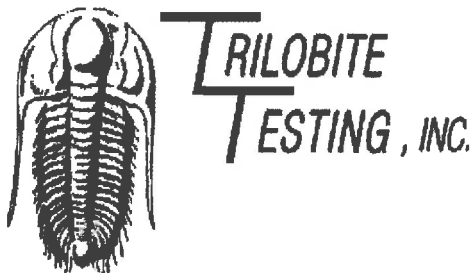
Flow Cycle: 2

Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr. & Assoc Inc**

1515 Wynkoop, Ste 700
Denver Co 80202

ATTN: Clayton Camozzi

23-17s-12w Barton KS

Schiller #1-23

Start Date: 2010.07.30 @ 09:06:08

End Date: 2010.07.30 @ 17:19:02

Job Ticket #: 39530 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Samuel Gary Jr. & Assoc Inc

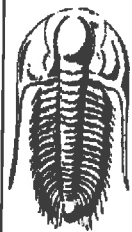
Schiller #1-23

23-17s-12w Barton KS

DST # 4

Arbuckle

2010.07.30



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton KS

Job Ticket: 39530

DST#: 4

ATTN: Clayton Carozzi

Test Start: 2010.07.30 @ 09:06:08

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:23:33

Time Test Ended: 17:19:02

Test Type: Conventional Straddle

Tester: Brian Fairbank

Unit No: 41

Interval: **3350.00 ft (KB) To 3360.00 ft (KB) (TVD)**

Total Depth: 3468.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1874.00 ft (KB)

1866.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **8647**

Inside

Press@RunDepth: 95.40 psig @ 3351.00 ft (KB)

Start Date: 2010.07.30

End Date:

2010.07.30

Start Time: 09:06:08

End Time:

17:19:02

Capacity: 8000.00 psig

Last Calib.: 2010.07.30

Time On Btm: 2010.07.30 @ 10:22:33

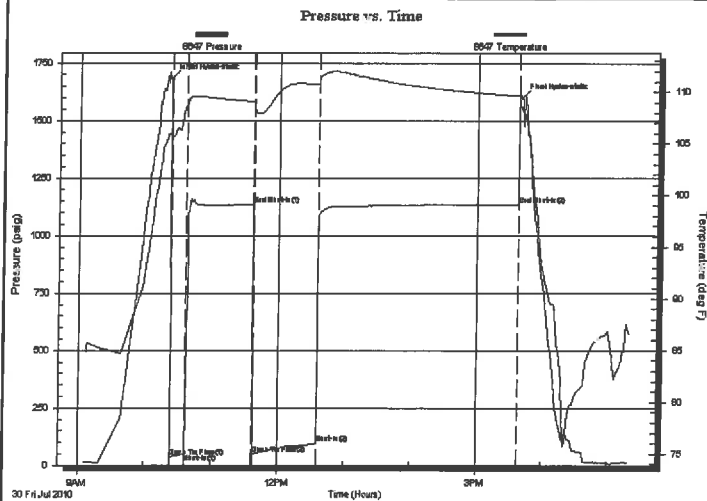
Time Off Btm: 2010.07.30 @ 15:40:02

TEST COMMENT: IFP - weak to fair blow 1/2" - 4 1/2"

ISI - no blow back

FFP - BOB 33 min.

FSI -



PRESSURE SUMMARY

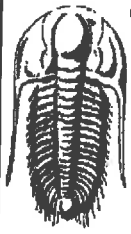
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1684.61	105.93	Initial Hydro-static
1	37.07	105.64	Open To Flow (1)
14	50.92	108.69	Shut-In(1)
74	1134.02	109.08	End Shut-In(1)
75	49.47	108.39	Open To Flow (2)
133	95.40	110.83	Shut-In(2)
315	1134.81	109.60	End Shut-In(2)
318	1600.15	108.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	GMCO 10%G, 70%O, 20%M	0.28
200.00	FREE OIL 95%O, 5%M	2.81
0.00	55' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton KS

Job Ticket: 39530

DST#: 4

ATTN: Clayton Camozzi

Test Start: 2010.07.30 @ 09:06:08

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 10:23:33
Time Test Ended: 17:19:02

Test Type: **Conventional Straddle**
Tester: **Brian Fairbank**
Unit No: **41**

Interval: **3350.00 ft (KB) To 3360.00 ft (KB) (TVD)**
Total Depth: **3468.00 ft (KB) (TVD)**
Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **1874.00 ft (KB)**
1866.00 ft (CF)
KB to GR/CF: **8.00 ft**

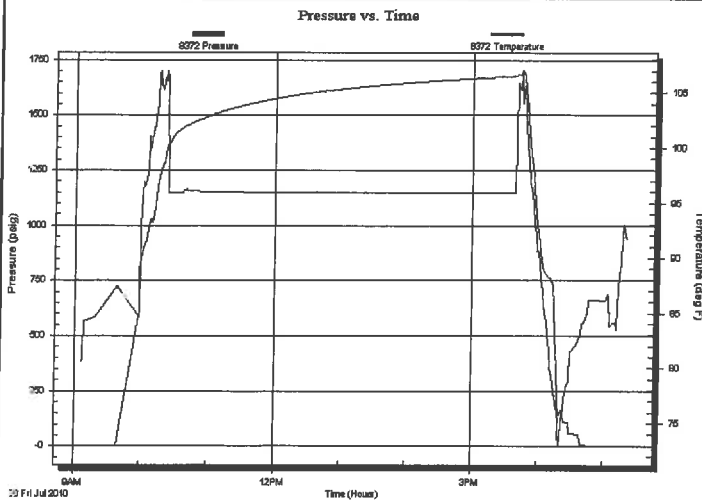
Serial #: 8372

Below (Straddle)

Press@RunDepth: **psig @ 3377.00 ft (KB)**
Start Date: **2010.07.30** End Date: **2010.07.30**
Start Time: **09:06:33** End Time: **17:20:57**

Capacity: **8000.00 psig**
Last Calib.: **2010.07.30**
Time On Btm:
Time Off Btm:

TEST COMMENT: IFP - weak to fair blow 1/2" - 4 1/2"
ISI - no blow back
FFP - BOB 33 min.
FSI -



PRESSURE SUMMARY

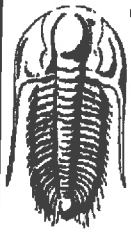
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	GMCO 10%G, 70%O, 20%M	0.28
200.00	FREE OIL 95%O, 5%M	2.81
0.00	55' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton KS

Job Ticket: 39530

DST#: 4

ATTN: Clayton Camozzi

Test Start: 2010.07.30 @ 09:06:08

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 10:23:33
 Time Test Ended: 17:19:02

Test Type: **Conventional Straddle**
 Tester: **Brian Fairbank**
 Unit No: **41**

Interval: **3350.00 ft (KB) To 3360.00 ft (KB) (TVD)**
 Total Depth: **3468.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **1874.00 ft (KB)**
1866.00 ft (CF)
 KB to GR/CF: **8.00 ft**

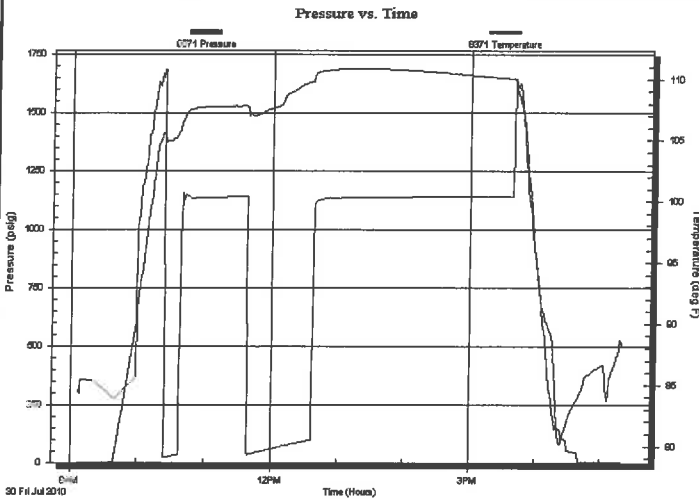
Serial #: 8371

Outside

Press@RunDepth: **psig @ 3351.00 ft (KB)**
 Start Date: **2010.07.30** End Date: **2010.07.30**
 Start Time: **09:06:43** End Time: **17:21:07**

Capacity: **8000.00 psig**
 Last Calib.: **2010.07.30**
 Time On Btm:
 Time Off Btm:

TEST COMMENT: **IFP - weak to fair blow 1/2" - 4 1/2"**
ISI - no blow back
FFP - BOB 33 min.
FSI -



PRESSURE SUMMARY

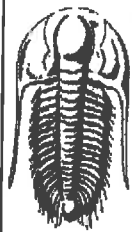
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	GMCO 10%G, 70%O, 20%M	0.28
200.00	FREE OIL 95%O, 5%M	2.81
0.00	55' GIP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton KS

Job Ticket: 39530

DST#: 4

ATTN: Clayton Carozzi

Test Start: 2010.07.30 @ 09:06:08

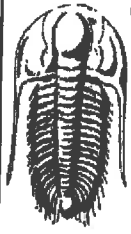
Tool Information

Drill Pipe:	Length: 3346.00 ft	Diameter: 3.80 inches	Volume: 46.94 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 46.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	3350.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	3360.00 ft			
Interval between Packers:	10.00 ft			
Tool Length:	152.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3328.00	
Hydraulic tool	5.00			3333.00	
Jars	5.00			3338.00	
Safety Joint	2.00			3340.00	
Packer	5.00			3345.00	27.00 Bottom Of Top Packer
Packer	5.00			3350.00	
Stubb	1.00			3351.00	
Recorder	0.00	8647	Inside	3351.00	
Recorder	0.00	8371	Outside	3351.00	
Perforations	4.00			3355.00	
Blank Off Sub	1.00			3356.00	
Blank Spacing	4.00			3360.00	10.00 Tool Interval
Packer	5.00			3365.00	
Stubb	1.00			3366.00	
Perforations	11.00			3377.00	
Recorder	0.00	8372	Below	3377.00	
Bullnose	3.00			3380.00	
Blank Spacing	95.00			3475.00	115.00 Bottom Packers & Anchor

Total Tool Length: 152.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. & Assoc Inc

Schiller #1-23

1515 Wynkoop, Ste 700
Denver Co 80202

23-17s-12w Barton KS

Job Ticket: 39530

DST#: 4

ATTN: Clayton Camozzi

Test Start: 2010.07.30 @ 09:06:08

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl	
Water Loss: 12.77 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 9500.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	GMOO 10%G, 70%O, 20%M	0.281
200.00	FREE OIL 95%O, 5%M	2.805
0.00	55' GIP	0.000

Total Length: 220.00 ft Total Volume: 3.086 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8647

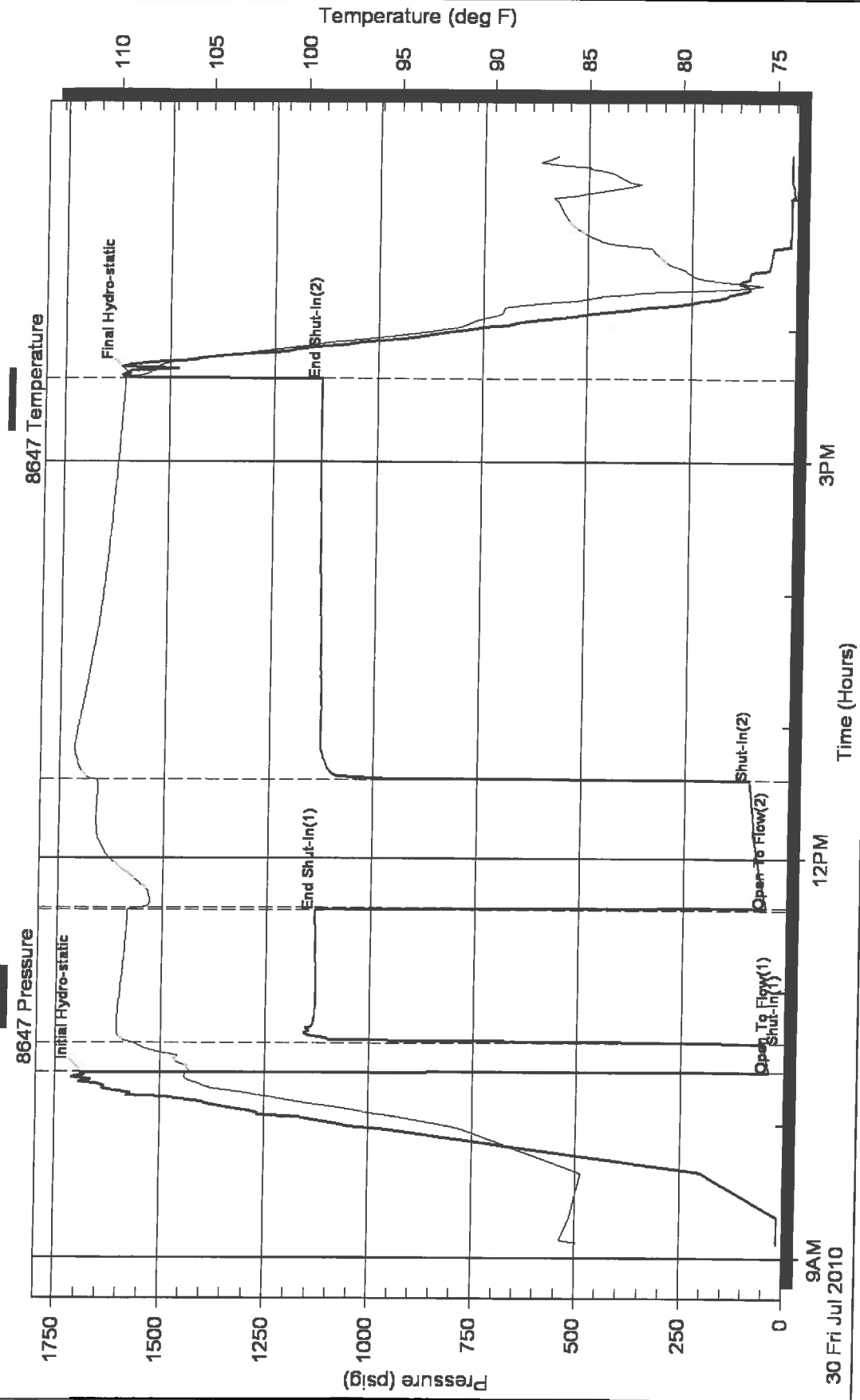
Inside

Samuel Gary Jr. & Assoc Inc

23-17s-12w Barton KS

DST Test Number: 4

Pressure vs. Time

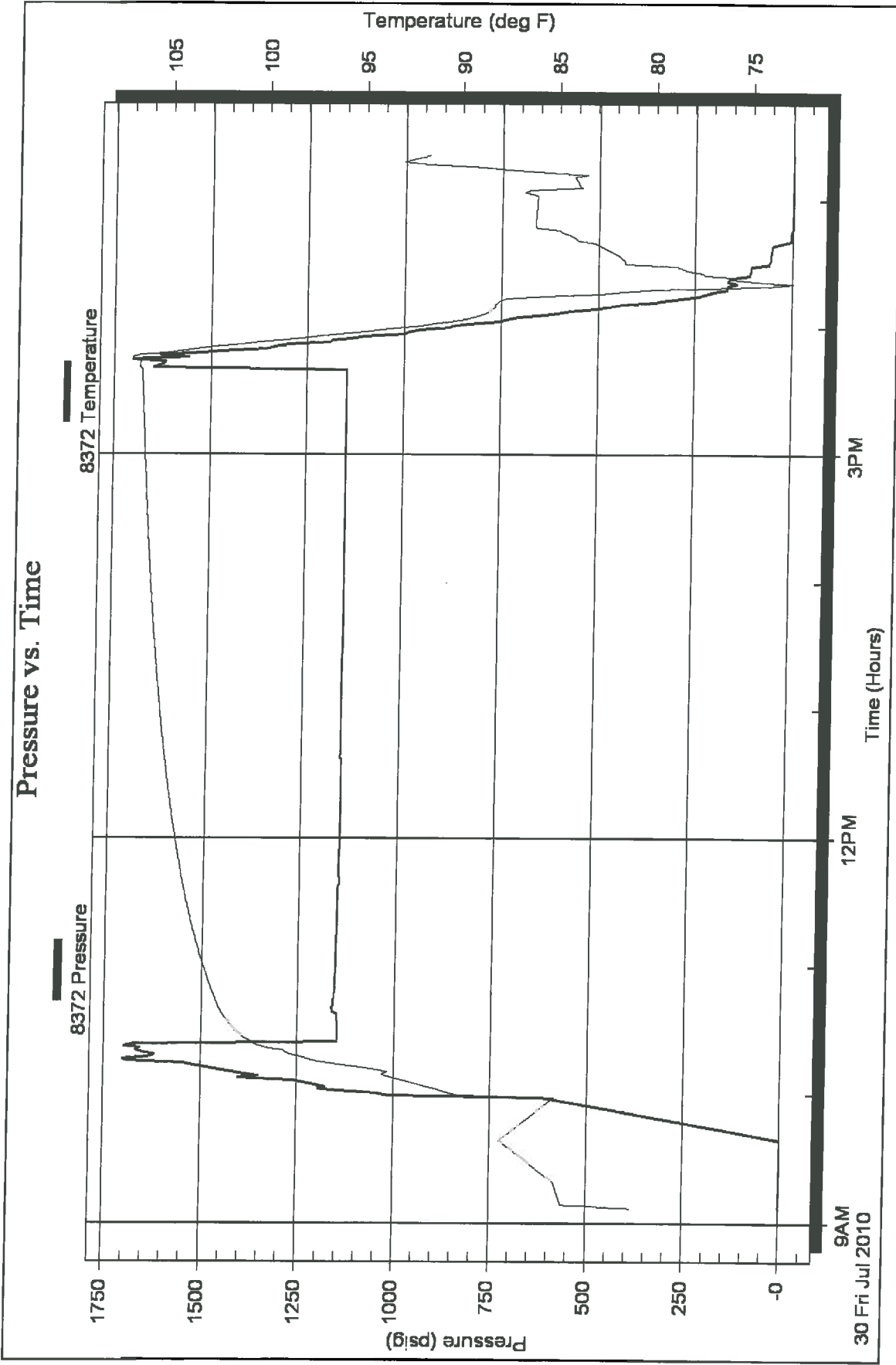


Serial #: 8372

Below (Stratistics) Gary Jr. & Assoc Inc

23-17s-12w Barton KS

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 39530

Printed: 2010.07.30 @ 16:39:55 Page 8

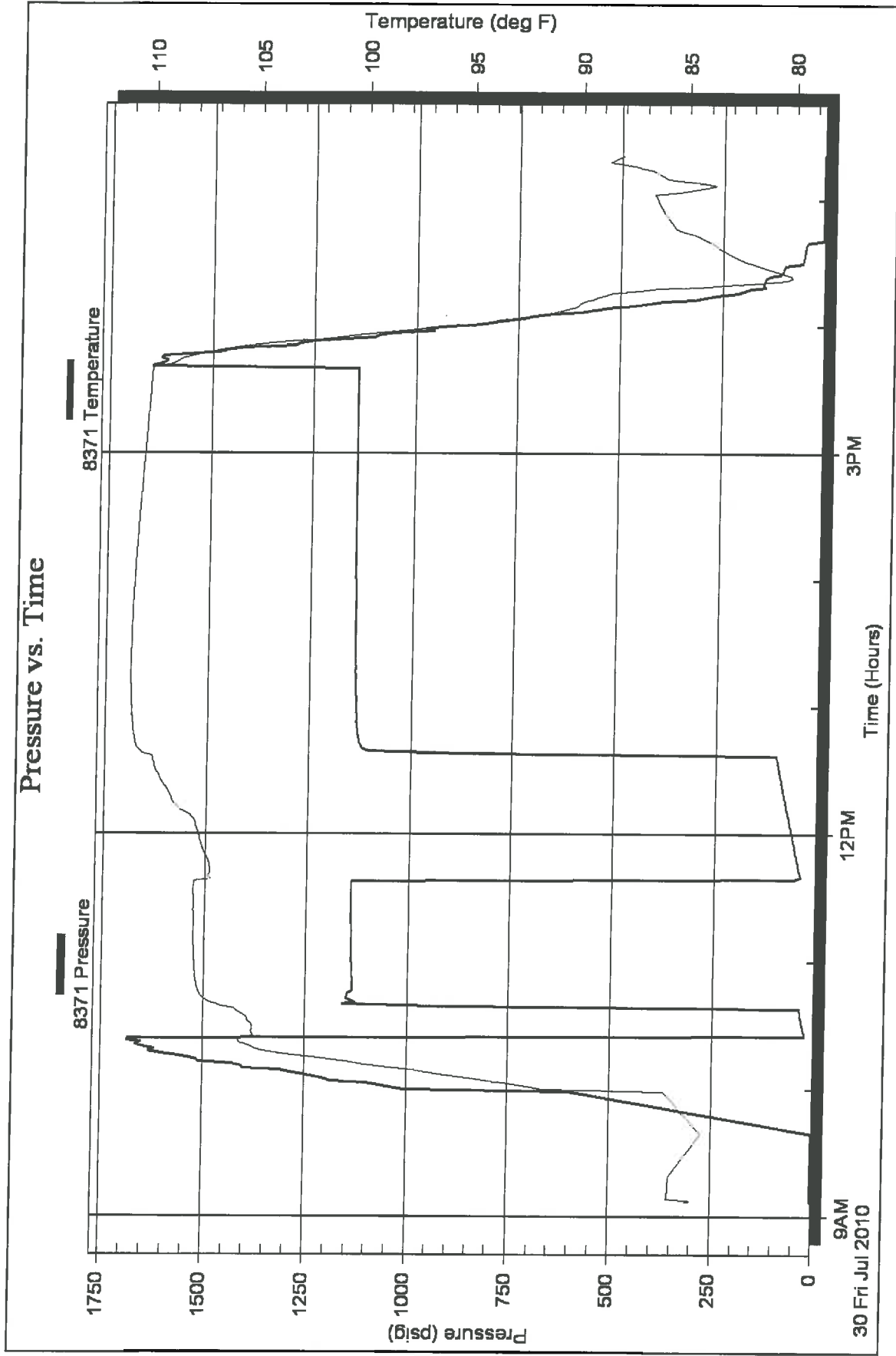
Serial #: 8371

Outside

Samuel Gary Jr. & Assoc Inc

23-17s-12w Barton KS

DST Test Number: 4



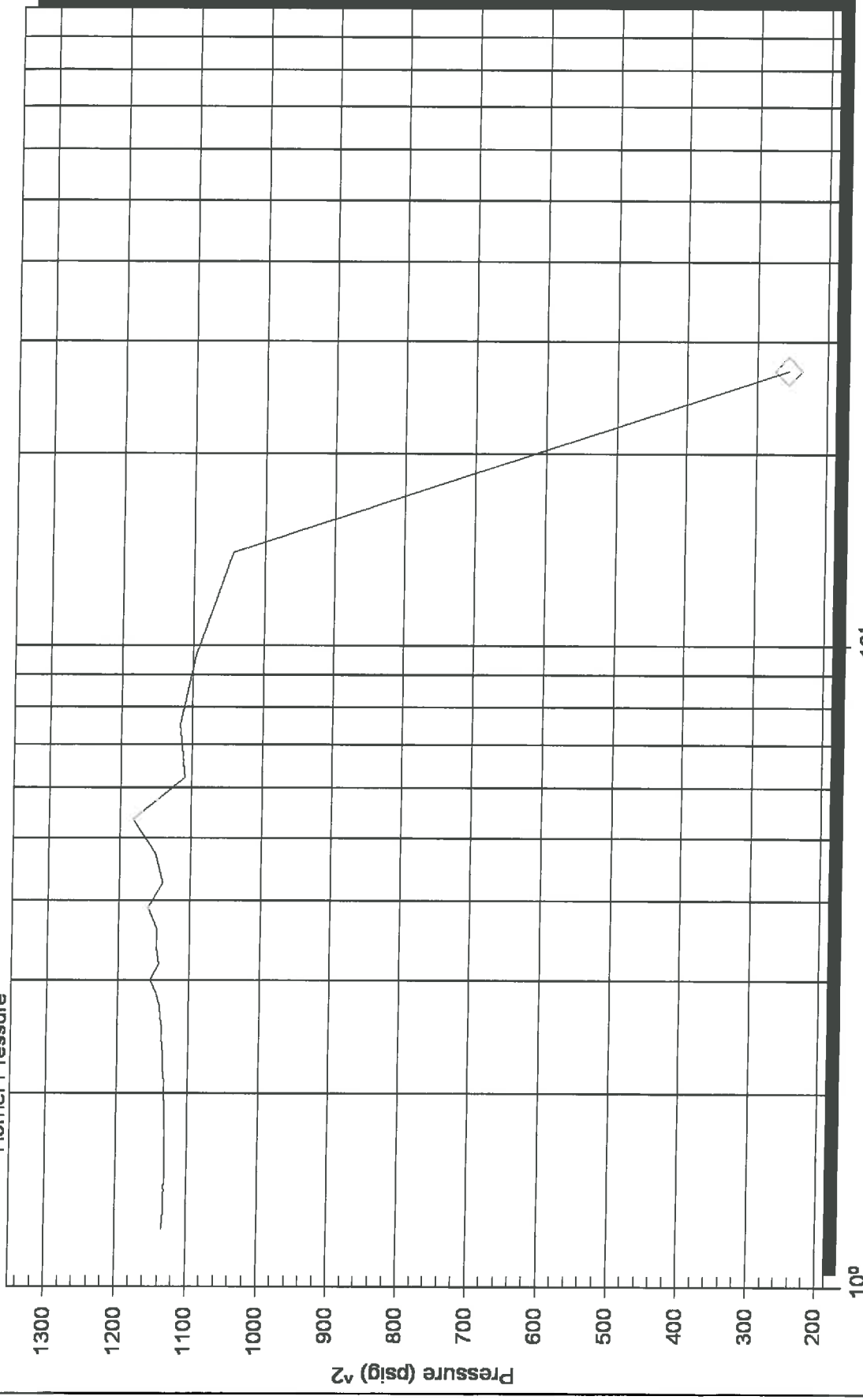
Trilobite Testing, Inc

Ref. No: 39530

Printed: 2010.07.30 @ 16:39:55 Page 9

Homer Plot

Horner Pressure



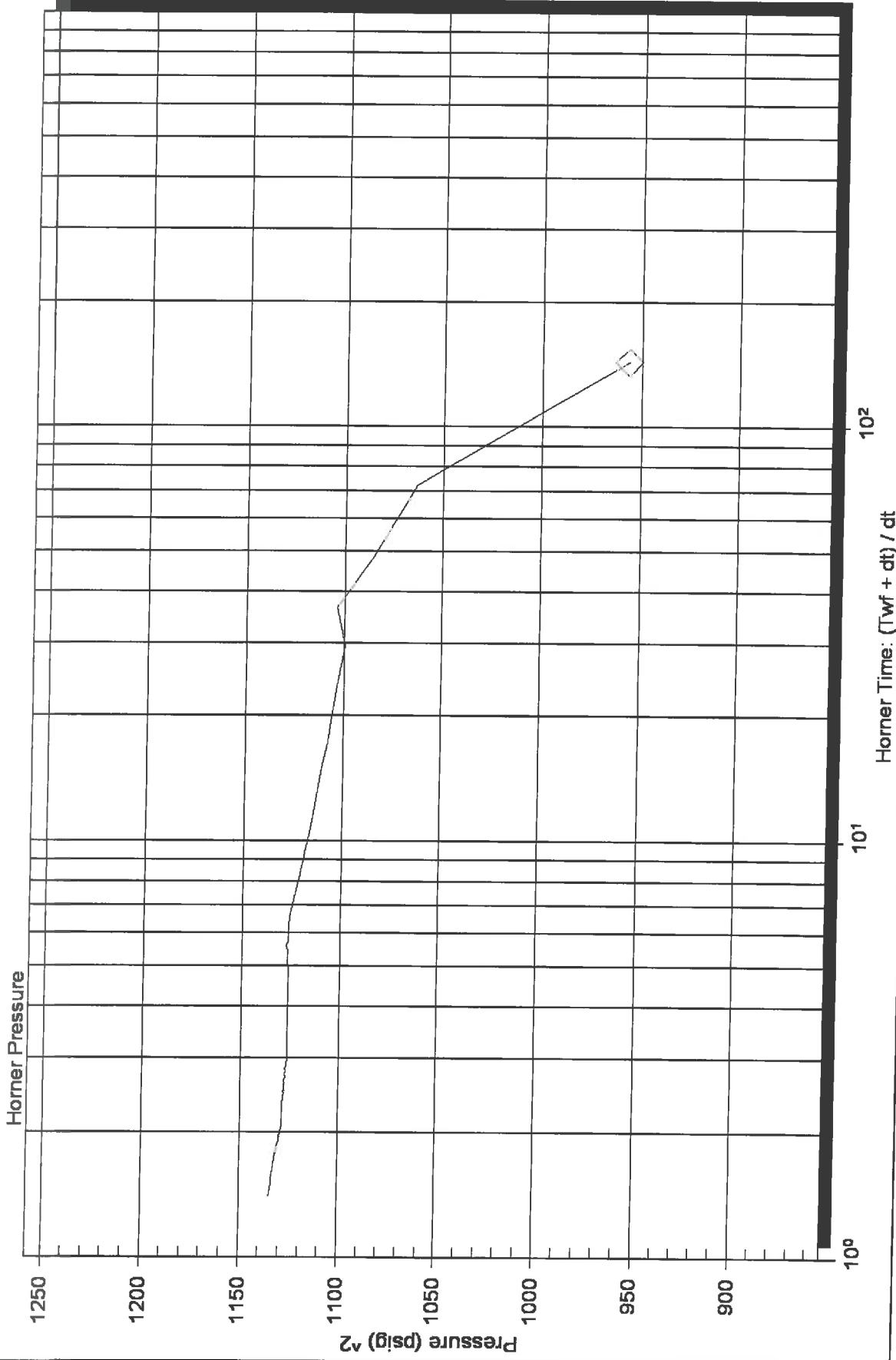
Horner Time: (Twf + dt) / dt

Slope (m) : kpa/log cycle

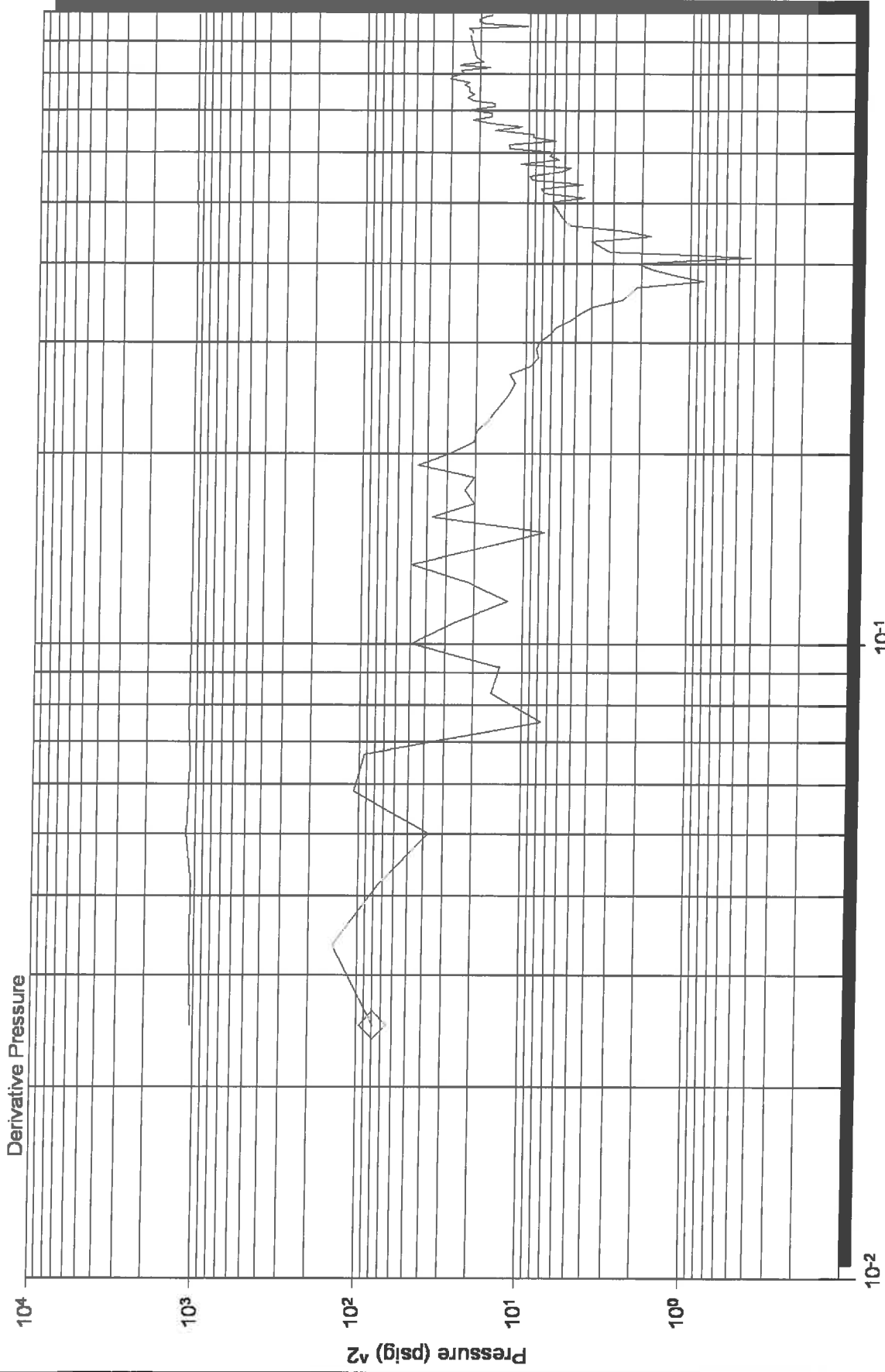
Flow Cycle: 1

Serial Number: 8647 (Inside)

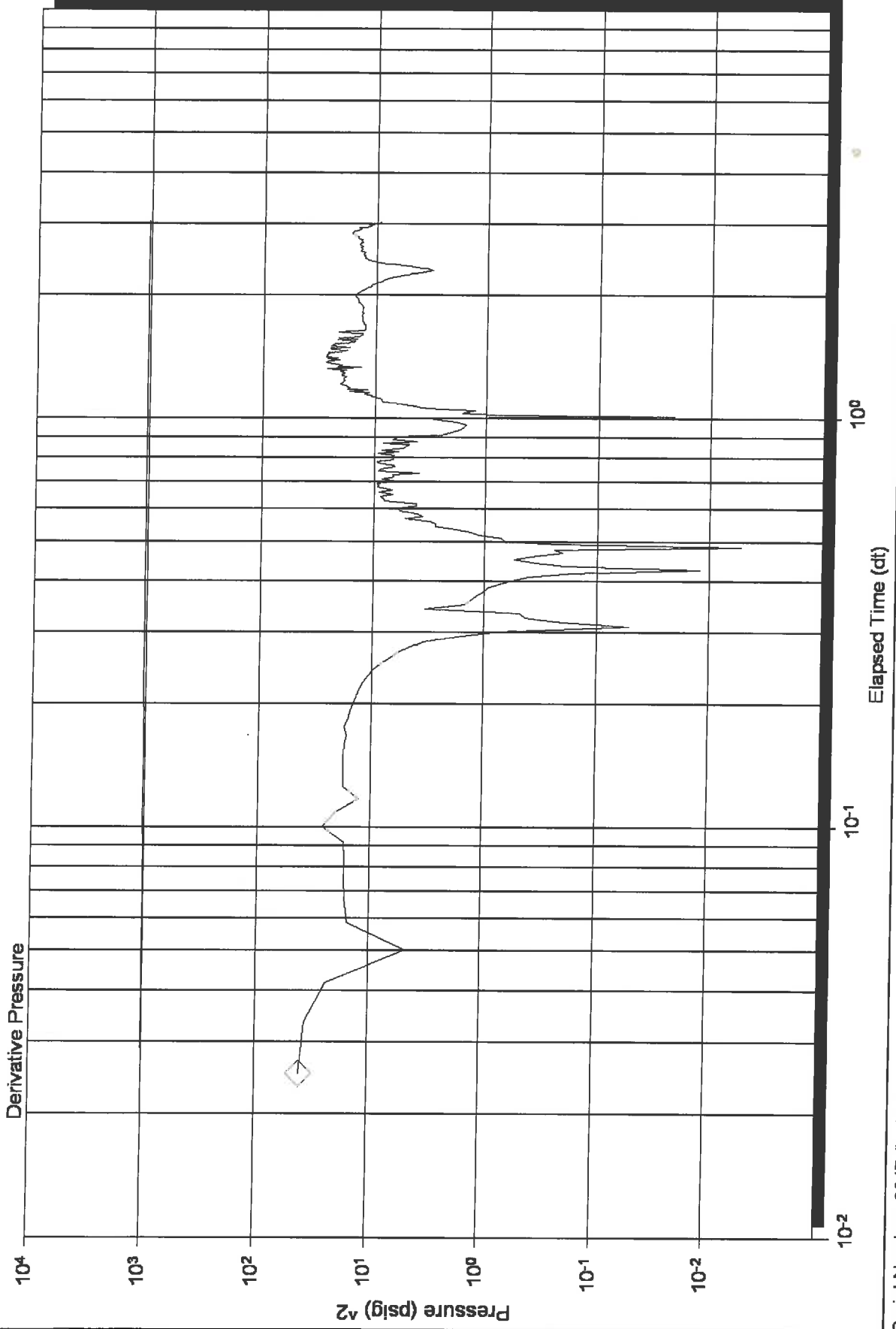
Horner Plot



Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 07/27/2010
INVOICE NUMBER 1718 - 90368750		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Schiller 1-23
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40210157	20920		Net - 30 days	08/26/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/24/2010 to 07/24/2010				
0040210157				
171802122A Cement-New Well Casing/Pi 07/24/2010 Surface				
Common	300.00	EA	10.08	3,023.79 T
Cello-flake	75.00	EA	2.33	174.81 T
Calcium Chloride	564.00	EA	0.66	373.06 T
Wooden Cement Plug 8 5/8"	1.00	EA	100.79	100.79
Centralizer, 8 5/8" (Blue)	2.00	EA	56.70	113.39
8 5/8" Basket (Blue)	1.00	EA	198.44	198.44
Unit Mileage Charge-Pickups, Vans & Cars	75.00	HR	2.68	200.80
Heavy Equipment Mileage	150.00	MI	4.41	661.45
Proppant and Bulk Delivery Charges	1,058.00	MI	1.01	1,066.39
Depth Charge; 0-500'	1.00	HR	629.96	629.96
Blending & Mixing Service Charge	300.00	MI	0.88	264.58
Plug Container Utilization Charge	1.00	EA	157.49	157.49
Service Supervisor	1.00	HR	110.24	110.24
High Head Charge	1.00	EA	188.99	188.99

AUG 04 2010

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 9200.138
 APPROVED BY _____

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,264.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	260.73
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,524.91
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02122 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-24-10 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Sambaq Tr. & Assoc. Inc.		LEASE Schiller		WELL NO. 1-07					
ADDRESS		COUNTY Barton		STATE KS					
CITY STATE		SERVICE CREW Orlindo, Melany, Morgan							
AUTHORIZED BY		JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27083	1						7-24-10	PM	11:00
33708-20900	1					ARRIVED AT JOB		AM/PM	19:30
12831-19863	1					START OPERATION		AM/PM	3:00
						FINISH OPERATION		AM/PM	4:00
						RELEASED		AM/PM	4:30
						MILES FROM STATION TO WELL	75		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PE P 100	Concrete		3000		4800.00
PE C 102	Cellulose		25 lb		277.50
PE C 109	Calcium Chloride		564 lb		592.20
PE S 153	Wooden Cement Plug 8 1/8"		1 ea		160.00
PE S 1753	Conduits 2 1/2"		2 ea		180.00
PE S 1903	Bucket 3 1/2"		1 ea		315.00
PE 100	Pickup mileage		75 mi		318.75
PE 101	Heavy Equipment Mileage		150 mi		1050.00
PE 113	Bulk Delivery		1058 lb		1692.00
PE E 200	Depth Charge 0.500		1 ea		1000.00
PE E 240	Cement Service Charge		3000 lb		420.00
PE E 501	Plus Cement		1 ea		250.00
PE E 502	Service Supervisor		1 ea		175.00
PE E 503	Hourly Charge		1 ea		300.00
					7214.18

SUB TOTAL

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		

TOTAL

SERVICE REPRESENTATIVE: Sambaq Inc THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Frank King
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: <i>Sanbury Oil & Gas</i>	Lease No.	Date: <i>7-24-10</i>
Lease: <i>Schiller</i>	Well #: <i>1-23</i>	
Field Order #: <i>2133</i>	Station: <i>Pratt</i>	Casing: <i>2 1/2"</i>
		Depth: <i>373</i>
Type Job: <i>CNWC - 505</i>	Formation:	County: <i>Baker</i>
		State: <i>K</i>
		Legal Description: <i>23-17-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>2 1/2"</i>	Tubing Size	Shots/Ft		Acid: <i>300# HCl</i>	RATE	PRESS	ISIP	
Depth: <i>373</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume: <i>245</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <i>373</i>	Packer Depth	From	To	Flush: <i>24</i>	Gas Volume		Total Load	

Customer Representative	Station Manager: <i>Dave Scott</i>	Treater: <i>Steve O'Connell</i>
Service Units: <i>2728</i>	<i>33708/20700</i>	<i>1983/19702</i>
Driver Names: <i>Calvin</i>	<i>Max</i>	<i>Max</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>On location - 2 1/2" tubing</i>
					<i>Ran 700 @ 2 1/2" casing condition</i>
					<i>condition 1.5</i>
					<i>Flashed out 265' from surface</i>
					<i>Ran 4 casing @ 10'</i>
<i>3:00</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>H2O added</i>
<i>3:31</i>	<i>200</i>		<i>64</i>	<i>5</i>	<i>Ran 700 @ casing 15.74' (1)</i>
					<i>5' H2O - 6.1' plug</i>
<i>3:41</i>	<i>0</i>		<i>0</i>	<i>0</i>	<i>5' H2O Displacement</i>
<i>3:50</i>	<i>200</i>		<i>7</i>	<i>4</i>	<i>Condition 1.5</i>
<i>4:00</i>	<i>200</i>		<i>24</i>	<i>11</i>	<i>PLUG - 15' - casing 1.10' -</i>
					<i>7.5' plug</i>
					<i>condition 1.5</i>
					<i>7.5' plug</i>



PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 08/02/2010
INVOICE NUMBER 1718 - 90374380		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I ~~1670 BROADWAY STE 3300 P O Box 448~~
 L DENVER Russell, KS
 L ~~CO US 80202~~ 67665
 T
 O ATTN:

J LEASE NAME Schiller 1-23
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40212858	19842		Net - 30 days	09/01/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/31/2010 to 07/31/2010</i>				
0040212858				
171802256A Cement-New Well Casing/Pi 07/31/2010 P.T.A.				
60/40 POZ	185.00	EA	7.56	1,398.60 T
Cello-flake	47.00	EA	2.33	109.56 T
Cement Gel	320.00	EA	0.16	50.40 T
Wooden Cement Plug 8 5/8"	1.00	EA	100.80	100.80
Unit Mileage Charge-Pickups, Vans & Cars	75.00	HR	2.68	200.81
Heavy Equipment Mileage	150.00	MI	4.41	661.50
Proppant and Bulk Delivery Charges	600.00	MI	1.01	604.80
Depth Charge; 3001-4000'	1.00	HR	1,360.80	1,360.80
Blending & Mixing Service Charge	185.00	MI	0.88	163.17
Service Supervisor	1.00	HR	110.25	110.25

DRLG COMP W/O LOE
 AFE # _____
 ACCT. # 8000-138
 APPROVED BY KJS

RECEIVED
 AUG 23 2010
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,760.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	113.77
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,874.46
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02256 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-31-10 DISTRICT Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Sam Gary Jr. & Associates, Inc.		LEASE SCHILLER WELL NO. 23							
ADDRESS		COUNTY Barton 23-17-12 STATE Ks.							
CITY STATE		SERVICE CREW WERTH, (PEPE), ERIC							
AUTHORIZED BY		JOB TYPE: P+H CWL							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
88443 PU	3						7-31-10	PM	4:00
1989/19912	3							PM	4:30
19960/19918	3							PM	10:30
								PM	1:30
								PM	7:00
						MILES FROM STATION TO WELL 75 mi			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
MP 103	60/40 PC2	SK	185		2220 -
CC 102	CELL-FLAVE	lb	47		173.90
CC 200	CEMENT GEL	lb	320		60.00
CF 153	WIDEN CEMENT FC 2 1/2 8 3/4"	EA	1		1100.00
E 100	PICKUP MILEAGE	MTL	75		318.75
E 101	HEAVY EQUIPMENT MILEAGE	MTL	150		1,050.00
E 113	BULK DELIVERY CHARGE	TM	600		900.00
CF 204	DEPTH CHARGE 3001-4000	HPS	1-4		2,110.00
CF 240	BLENDED SERVICE CHARGE	SK	185		239.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL 4760.68

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	DLG

TOTAL

SERVICE REPRESENTATIVE Allen F. Ward THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Frank Bane
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer SAM GARY JAYASSC INC	Lease No.	Date 7-31-10
Lease Schiller	Well # 1-23	
Field Order # 02256A	Station PIATT KS	Casing
Type Job PTA	Formation	Depth
		County Barton
		State Ks
		Legal Description 23-17-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 4 1/2	Shots/Ft	195	Acid 60/40 Per	49% 651	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 1/4" cell	Max 10 KE			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative FRANK	Station Manager scotty	Treater Allen F. Worth
Service Units 28443	19889	19842
19960	19918	
Driver Names wright	Keenan	Koslosky
Eric	wright	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30 PM					ON Loc. Discuss Safety, Set up, Plan Job
9:30					Pulling DST. Then wait on orders
10:40			10	5	Start Back in Hole To Plug well
			6 1/2	5	1st Plug @ 3329 - Pump 10 Bbls H2O
			3	4	mix + pump 25 SKS 60/40 Per - 4% gel @ 13.7
					Pump 3 BBl H2O
					Pump 43 BBl mud.
12:10			10	5	Pull D.P To 725' 25 SKS 60/40 Per - 4% gel
			6 1/2	5	D.P to 725 Pump 10 BBl H2O
			3	4	mix + Pump 25 SKS
					Pump 3 BBl H2O + 6 BBl mud.
12:30 AM			5	5	Pull D.P To 5440' 20 SKS 60/40 4% gel
			20	5	Pump 5 BBl H2O
			2	3	mix + pump 80 SKS
					Pump 2 BBl H2O
1:00			2 1/2		40' To surface 10 SKS 60/40 4% gel
1:05			7 1/2		Plug RH w/ 30 SKS 60/40 4% gel
1:10			3 3/4		Plug MH w/ 15 SKS 60/40 4% gel
					washup & equip. Breakup.
2:00					Job complete
					Thanks Allen, Keenan
					Eric



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

November 23, 2010

CLAYTON CAMOZZI
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO1
API 15-009-25453-00-00
SCHILLER 1-23
NW/4 Sec.23-17S-12W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office at 303-831-4673.

Respectfully,
CLAYTON CAMOZZI



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Schiller 1-23
Location: Sec 23-17s-12w Barton co Kansas
License Number: API 15-009-25453-00-00
Spud Date: 7-24-2010
Surface Coordinates: 1980 FNL, 1980 FWL
Region: WILDCAT
Drilling Completed: 07/29/2010

Bottom Hole Coordinates:

Ground Elevation (ft): 1857' K.B. Elevation (ft): 1867'
Logged Interval (ft): 2220' To: 3470' Total Depth (ft): 3470'
Formation: Lansing, Arbuckle
Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Samuel Gary Jr, & Assoc.
Address: 1515 Wynkoop, Ste.# 700
Denver, Colo. 80202
Geo: Claton Camozzi

GEOLOGIST

Name: RODNEY NAPIER/ TYLER SARYERWINNIE
Company: Earth Tech OGL, Inc.
Address: PO Box 683
Hooker, Okla . 73945
Off. 888-543-8378 Cell: 620-655-2050

Circulation Report



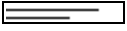
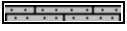
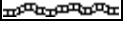



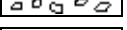
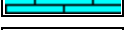


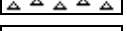


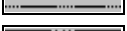



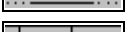





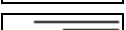




CFS/CTCH 3170 1.5 HR, SHORT TRIP TO COLLORS, CTCH 3170 1 HR, RTN TO DRILLING 6:00 PM, CFS 3103 20 40 60 TOTAL 1.5 HR, CFS 3120 20 40 60 TOTAL 1.5 HR, DROP SURVEY, TOH DST#1 3070-3120', CTCH 1 HR, RIG HAD POWERPLANT DOWN 1/4 HR, RTN TO DRILLING 9:22 AM, STOP @3130 TO INSPECT MUD PUMP, CF 3230 15 MIN, CFS 3340 15 30 45 60, CFS 3353 20 40 60 TOTAL 1.5 HR, CFS 3359 20 40 60, CFS 3367 20 40 60, TOH DST#2 3367, TIH CCH 30 MIN AFTER DST #2, DRILL TO TD 3470, CTCH 1.00 HR, TOH FOR LOGS

DST information























































































DST # 1, 3070-3120, ANCHOR 50', IFP SURFACE BLOW DIED IN 5 MIN, ISIP NO BLOW, FFP NO BLOW, FSIP NO BLOW, RECOVERY 5 FEET OF MUD W SHOW OF OIL, BHT 102, IH 1453, FIF 22, FFF 24, ISI 52, SIF 18, SFF 21, FSI 31, FH 1432, TIMES: 15, 60, 15, 60

DST#2 3350-3367, ANCHOR 17', IFP STRONG BLOW IN 2 MIN, ISIP NO BLOW BACK, FFP BOB IN 3 MIN, FSIP N BLOW, RECOVERY 60' OF VSOCW, RECOVERY 60' OF MOCW, RECOVERY 800' OF WCO, BHT 109, CLORIDES 18000 PPM, IH 1640, FIF 66, FFF 193, ISI 1133, SIF 199, SFF 394, FSI 1133, FH 1603, TIMES: 10, 60, 20, 90


























ROCK TYPES

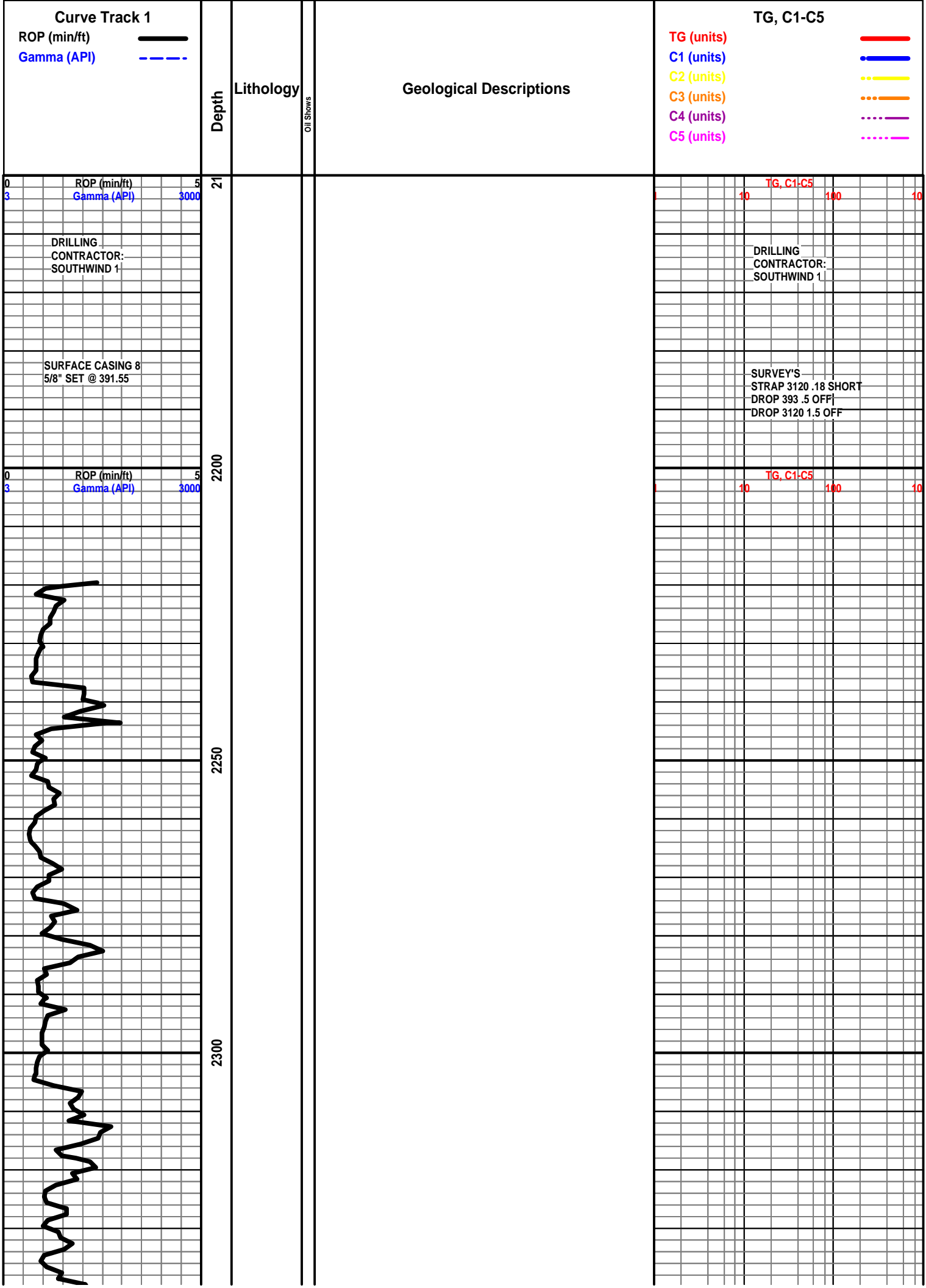
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 Bent	 Igne	 Sltst	 Shale
 Brec	 Lmst	 Ss	 Sltstn
 Cht	 Meta	 Till	 Shlyslts
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 Coal	 Salt	 Dol	 Lms
 Congl	 Shale	 Dtd	
 Dol	 Shcol	 Gry sh	

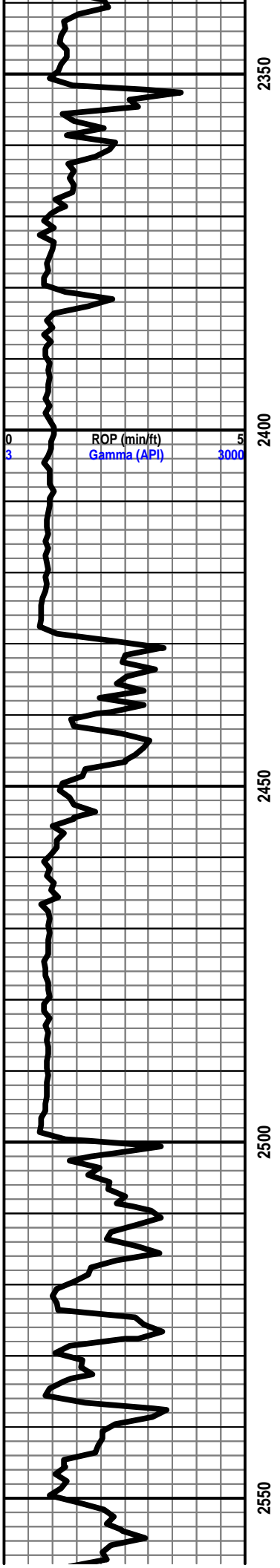
ACCESSORIES

MINERAL	 Salt	 Fossil	 Clystn
 Anhy	 Sandy	 Gastro	 Dol
 Arggrn	 Silt	 Oolite	 Grysh
 Arg	 Sil	 Ostra	 Gryslt
 Bent	 Sulphur	 Pelec	 Lms
 Bit	 Tuff	 Pellet	 Sandylms
 Brecfrag	 Chlorite	 Pisolite	 Sh
 Calc	 Dol	 Plant	 Sltstn
 Carb	 Sand	 Strom	
 Chtdk	 Silty	 Fuss	TEXTURE
 Chtlt	FOSSIL	 Oomold	 Boundst
 Dol	 Algae	STRINGER	 Chalky
 Feldspar	 Amph	 Anhy	 Cryxln
 Ferrpel	 Belm	 Arg	 Earthy
 Ferr	 Bioclst	 Bent	 Finexln
 Glau	 Brach	 Coal	 Grainst
 Gyp	 Bryozoa	 Dol	 Lithogr
 Hvymin	 Cephal	 Gyp	 Microxln
 Kaol	 Coral	 Ls	 Mudst
 Marl	 Crin	 Mrst	 Packst
 Minxl	 Echin	 Sltstrg	 Wackest
 Nodule	 Fish	 Ssstrg	
 Phos	 Foram	 Carbsh	
 Pyr			

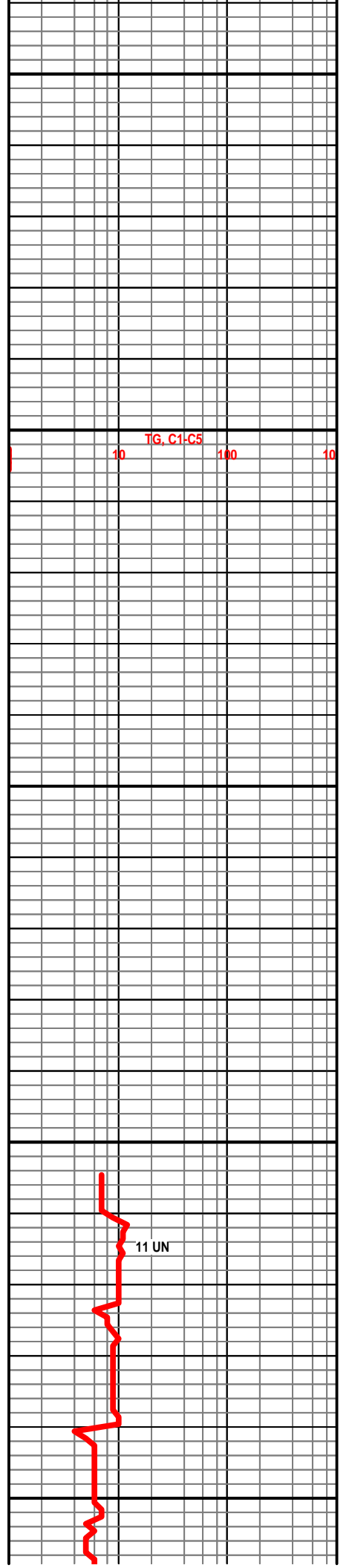
OTHER SYMBOLS

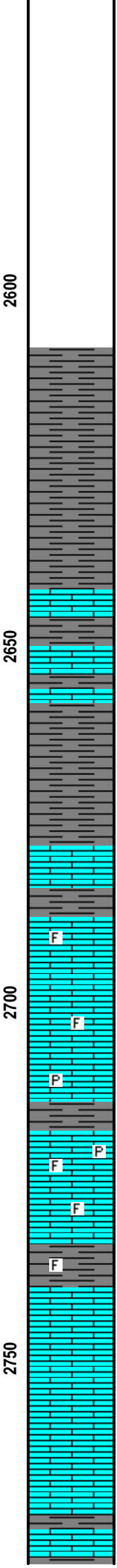
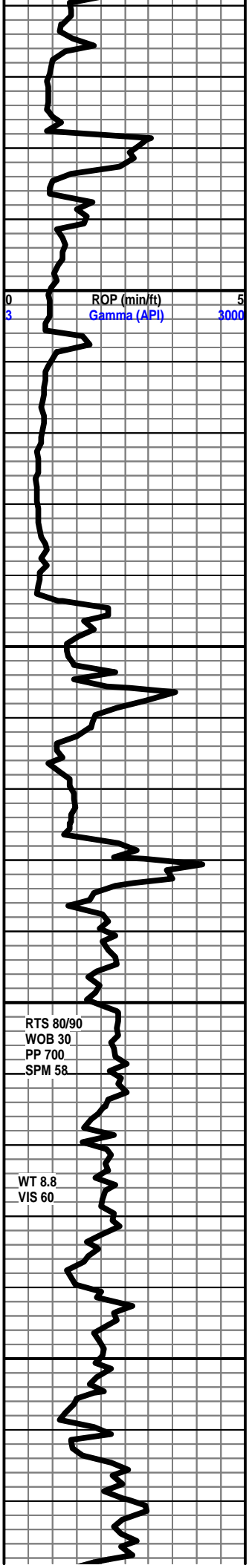
POROSITY TYPE	SORTING	 Angular	INTERVALS
 Earthy	 Well	OIL SHOWS	 Core
 Fenest	 Moderate	 Even	 Dst
 Fracture	 Poor	 Spotted	 Dst
 Inter	ROUNDING	 Ques	EVENTS
 Moldic	 Rounded	 Dead	 Rft
 Organic	 Subrnd	 Gas show	 Sidewall
 Pinpoint	 Subang		
 Vuggy			





BASE ROOT SHALE 2428' -561'





START 1 MAN LOGGING UNIT 07/26/10

HOWARD 2644' -777'

LS DK TN TO TN CRM BUFF HD DN BRITT FN XLN MTX
TR PYR NODULE IN TRAY DISS GRY SH IP NO FLO NO
VIS POR NO VIS SHOW

SH DK GRY TO GRY SLTLY FRM SFT SILTY

TOPEKA 2677' -810'

LS DK GRY DK TN TO TN HD DN TT CRYPTO XLN MTX
NO FLO NO VIS POR NO VIS SHOW

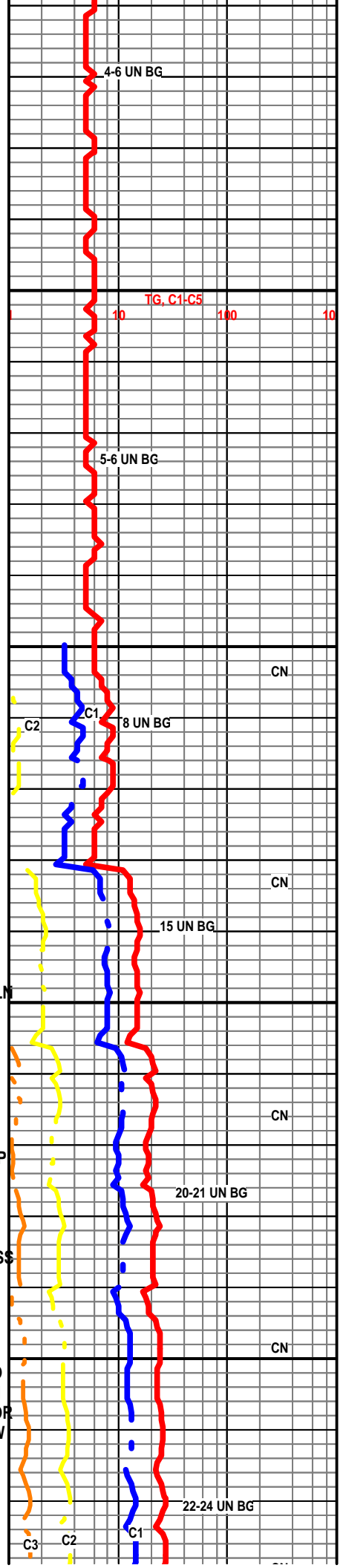
LS GRY TN LT TN BUFF MOTT IP HD DN VVFN TO FN XLN
MTX TR IMBD FOSS IP SUB-CHLKY IP NO FLO POSS TT
INTERXLN POR NO CUT NO VIS SHOW

2700' @ 00:01 AM 07/27/10

LS GRY TN LT TN BUFF HD TO FRM BRITT VFN TO FN
XLN MTX TR IMBD FOSS TR IMBD PYR IP SUB-CHLKY IP
NO FLO NO VIS POR NO VIS SHOW

SH GRY TO BRN FRM BLKY TO LMY WITH TR IMBD FOSS
IP

LS GRY TN LT TN CRM BUFF HD TO FRM BRITT VFN TO
FN XLN MTX RE-XLN MTX SUCRO TXT WITH IMBD V/SM
LS GRNS TR IMBD CALC XLS IP POSS TT INTERXLN POR
TO TR MICRO PP POR IP NO FLO NO CUT NO VIS SHOW

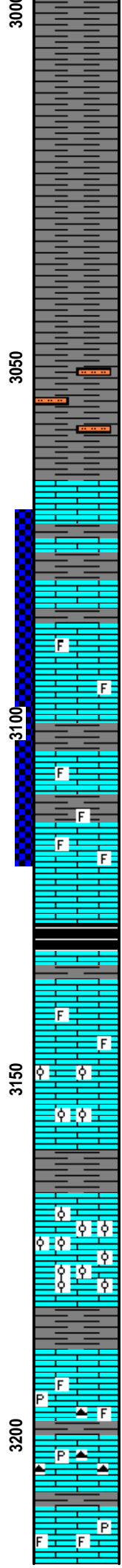
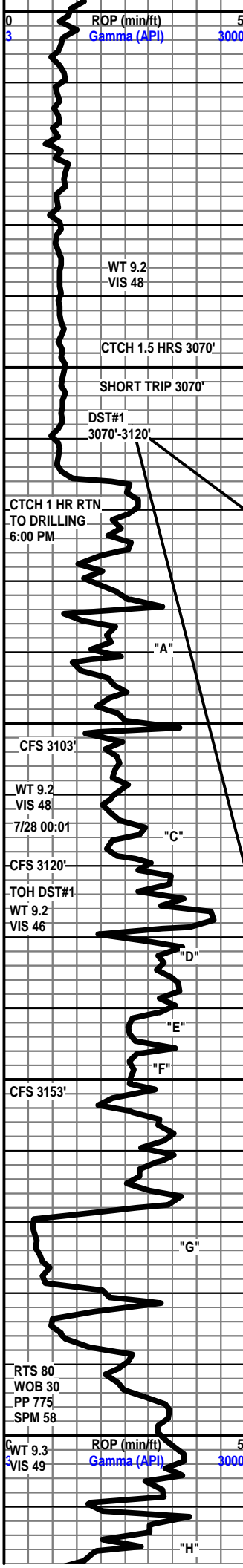


CN

CN

CN

CN



SH GRY SMOOTH SFT SILT)

SH GRY SMOOTH SFT SILTY

SH GRY LT GRY SMOOTH SFT SILTY WITH TR SILSTN IP

BROWN LIME 3065' -1198'

LS GRY DK TN TO TN BRN HD DN CRYPTO TO VVFN XLBN MTX DISS GRY SH IP NO FLO NO VIS POR NO VIS SHOW

LANSING 3086' -1219'

3086'-3098' LS LT TN DUE TO STAIN CRM BUFF HD TO FRM BRITT VFN TO FN XLN MTX TR IMBD FOSS IP SUCRO TXT TR SM ANG QRTZ XLS CLUSTERS IP FAIR ODOR IN 40,60, MIN SAMPLES STAIN 60% LT YWL TO DULL GLDN YWL FLO THRU POOR FAIR TO GOOD INTERXLN POR SM/MD VUG TO PP POR POSS FRACTURES FAIR TO GOOD INSTANT FLUSH CUT TO STRONG MILKY BLUE STREAM CUT LT YLW GRN RING CUT

LANSING "X" 3110' -1243'

3115'-3120' LS CRM BUFF HD DN VVFN TO FN XLN MTX TR RE-XLN MTX IP IMBD FOSS IP POSS TT INTERXLN POR TO NO POR SCATT TR DULL YLW FLO TO NO FLO TR LT OIL STAIN ON TWO ROCKS FAINT TO NO ODOR L FAINT FLUSH CUT TO FAINT LT YLW RING CUT TT SHOW

SH BLK CARB

LS GRY DK BRN TO DK TN HD DN TT CRYPTO TO VVFN XLN MTX NO FLO NO VIS POR NO VIS SHOW

3139'-3145' LS TN LT TN BUFF MOTT HD FRM BRITT FN TO MD XLN MTX IMBD FOSS TR IMBD CHLK IP TR LOOSE FOSS FRG IN TRAY NO FLO NO ODOR NO STAIN NO VIS POR NO CUT NO VIS SHOW

3145'-3154' LS LT TN CRM BUFF OFF WHT HD BRITT CRYPTO TO VFN TO FN XLN MTX RE-XLN MTX IP TR IMBD VR/SM TO SM AND TR MD OOLITES IP TR LMNTD PYR IP NO FLO POSS TT POOR TO NO INTERXLN POR NO ODOR NO STAIN NO CUT NO VIS SHOW

LS BUFF TO LT TAN TO TAN BRITT VVFN TO FN XLN MTX RE-XLN MTX IMBD SM TO MD OOLITES OOMOLDIC THRU IMBD CALC XLS CHLKY POSS TT INTER XLN POR NO FLO NO CUT NO VIS SHOW

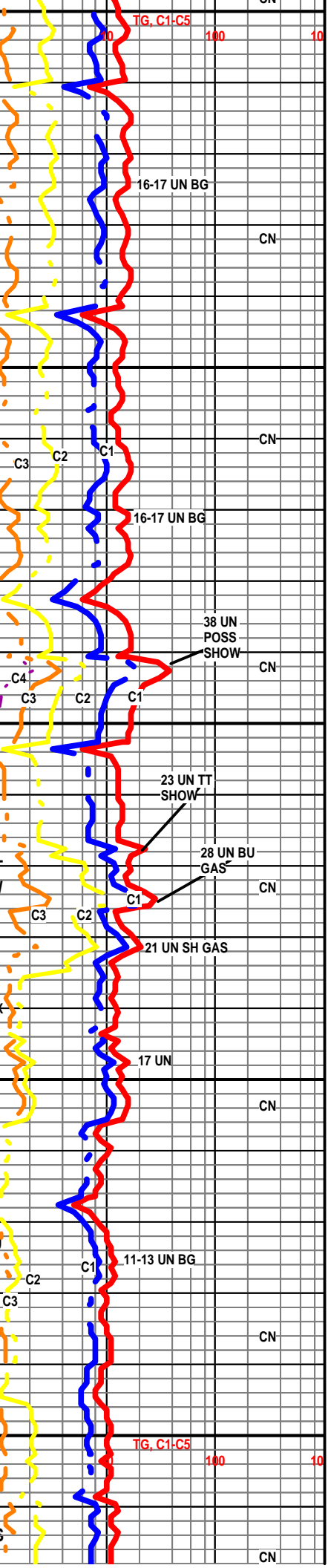
SH GRY SLTLY FRM TO SFT SILTY THRU

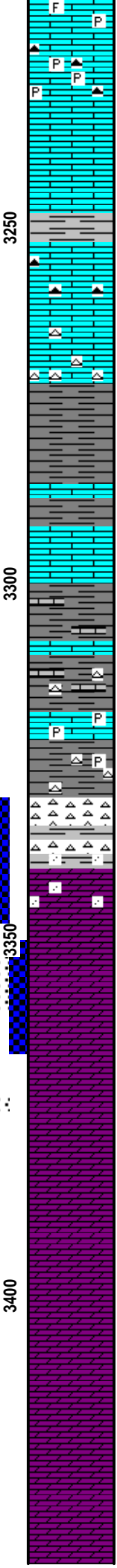
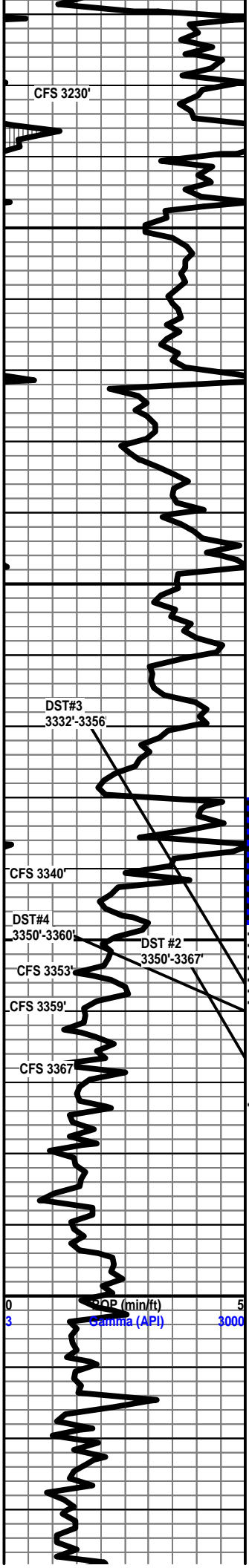
LS TN LT TN BUFF TO OFF WHT HD DN TT CRYPTO TO VVFN XLN MTX TR DISS GRY SH IP NO FLO NO VIS POR NO VIS SHOW

LANSING "Z" 3210' -1343'

LS DK TN DK GRY HD TT CRYPTO XLN MTX TR DK GRN CHERT IP TR PYR NODULES IN TRAY NO FLO NO VIS POR NO VIS SHOW

LS LT TN CRM BUFF FRM BRITT FN XLN MTX TR IMBD LS GRNS IP SUCRO TXT TO IMBD FOSS TR IMBD SM





OOLITE OMOLDIC IP CHLKY WITH FRM PIECES CHLK IN TRAY TR IMBD PYR IP SCATT TR LT DULL YLW FLO TO NO FLO TR VUGGY POR TO PP AND MICRO PP POR IP NO ODOR NO CUT NO VIS SHOV

LS DK GRY TO GRY DK TN HD DN TT CRYPTO TO VVFN XLN MTX NO FLO NO VIS POR NO VIS SHOW

SH BRN RED HD BRITT BLKY CALC TO LMY THRU

LS LT GRY TN BUFF HD DN TT CRYPTO TO VVFN XLN MTX TT SUCRO TXT IP TR LT TN TO OPAQUE CHERT IP NO FLO NO VIS POR NO VIS SHOV

STARK SHALE 3272' -1405'

SH DK GRY TO GRY HD FRM BRITT SMOOTH SPLNTY

LS CRM BUFF TO OFF WHT HD DN TT CRYPTO XLN MTX THRU TR IMBD FOSS IP NO FLO NO VIS POR NO VIS SHOV

SH DK GRY TO GRY HD FRM BRITT VRY LMY THRU

LS GRY DK TN BUFF HD DN TT CRYPTO XLN MTX TR DISS GRY SH IP TR PYR NODULE IN TRAY NO FLO NO VIS POR NO VIS SHOW

SH GRY BRN TO RED FRM SMOOTH SPLNTY WITH TR CHERT IP

CHERT TN WHT TO OFF WHT MICRO TO CRYPTO XLN MTX TR IMBD OOLITES

ARBUCKLE 3342' -1475'

3342'-3350' DOL CRM OFF WHT TO WHT VVFN TO FN XLN MTX RE-XLN MTX IP SUCRO TXT TR LMNTD PYR IP TR IMBD SUB-RND TO RND SS GRNS IP TR IMBD VRY/SM SUB-ANG DOL XLS IP SCATT TR VRY LT DULL YLW FLO 10% POSS TT INTERXLN POR NO CUT NO VIS SHOW

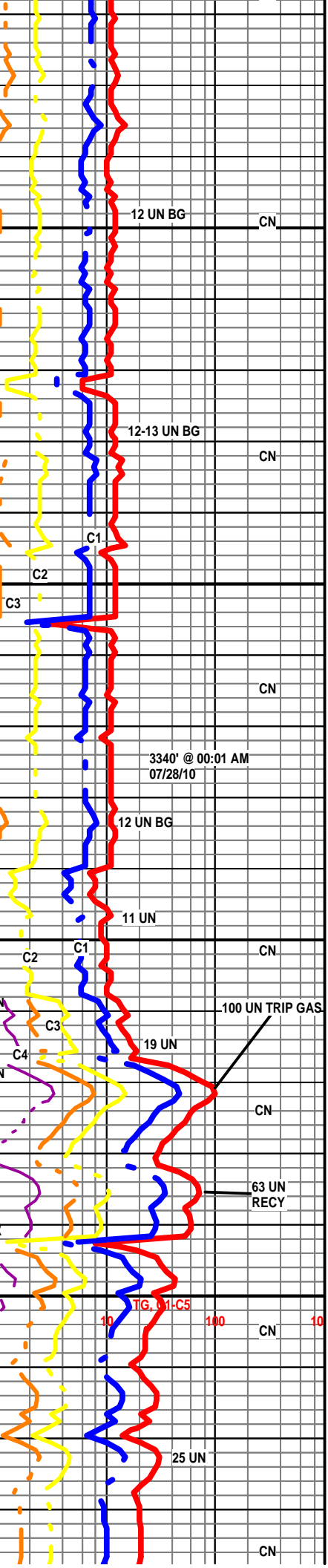
3350'-3359' DOL OFF WHT TO WHT LT GRY FRM BRITT VVFN TO FN TO MD XLN MTX RE-XLN MTX IMBD ANG TO SUB-ANG DOL XLS TR SM/MD QRTZ XLS IMBD IP TR CHLK IP POOR TO TR FAIR TO GOOD INTERXLN POR TO MICRO PP TO PP POR LT DULL YWL FLO 30% NO STAIN NO ODOR NO CUT NO VIS SHOW

3359'-3367' DOL LT TN DUE TO STAIN LT GRY OFF WHT HFRM BRITT FN TO MD XLN MTX RE-XLN MTX CLUSTERS OF SM-MD DOL XLS WITH DOL CMNT TR IMBD CLR TO FRSTY WHT QRTZ XLS DULL GLDN YLW FLO 60% STAIN 40% FAINT TO FAIR ODOR FAIR TO POSS GOOD INTERXLN POR PP AND MICRO PP POR INSTANT FAIR TO GOOD FLUSH CUT TO FAIR STRONG MILKY BLUE STREAM CUT.

3370'-3390' DOL OF WHT TO WHT LT GRY FRM BRITT VVFN TO FN XLN MTX IMBD DOL XLS THRU CHLKY FAIR INTERXLN TO PP POR LT YWL FLO 45% NO STAIN NO ODOR NO CUT NO VIS SHOW

3390'-3310'DOL LT GRY OFF WHT FRM BRITT VVFN TO FN XLN MTX IMBD CLR DOL GRNS THRU TO SUCRO TXT THRU SCATT TR LT YLW FLO TO NO FLO NO ODOR NO STAIN NO CUT NO VIS SHOW

DOL LT GRY OF WHT TO WHT HD TO FRM BRITT CRYPTO TO VVFN TO FN XLN MTX IMBD PYR TR PYR NODULES IN TRAY TR IMBD VR/SM TO SM DOL GRNS IMBD CHLKY NO FLO FAIR INTERXLN TO POSS INTER GRAN POR NO CUT NO VIS SHOW



WOB 30
RPM80
PP 77
SPM 58
WT 9.3
VIS 50

CFS/CTCH 1 HR

3450

3500

DOL LT TN LT GRY OFF WHT HD DN BRITT CRYPTO TO
VVFN TOFN XLN MTX RE-XLN MTX IP IMBD SUB-ANG
DOL XLS TO TR IMBD QRTZ XLS IP TR IMBD LT GRY CL'
TR IMBD PYR NO FLO NO VIS POR NO VIS SHOW

RTD 3470' 7/29/2010 8:00 PM

CTCH 1 HR

TOH FOR LOGS

THANK YOU FOR CHOOSING
EARTHTECH

LOG COMPLETED BY RODNEY
NAPIER AND TYLER SARYERWINNIE

19-20 UN BG

CN

SAMPLES SECURED BY RODNEY
NAPIER AND WILL BE DELIVERED TO
THE KGS AS REQUESTED



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

November 30, 2010

CLAYTON CAMOZZI
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: ACO-1
API 15-009-25453-00-00
SCHILLER 1-23
NW/4 Sec.23-17S-12W
Barton County, Kansas

Dear CLAYTON CAMOZZI:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/24/2010 and the ACO-1 was received on November 23, 2010 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department