

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	vear	Spot Description:
	monun day	year	Sec Twp S. R E
PERATOR: License#			feet from N / S Line of Sect
			feet from E / W Line of Secti
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	e Equipment:	Ground Surface Elevation:feet M
Oil Enh R	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	ge Pool Ext.	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: I II
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Total	I Depth:	
inactional Devictor on Ho	rimentalallhara?	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Ho	inzontal wellbore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken?
			If Yes, proposed zone:
		Λ Ε	FIDAVIT
		AF	
he undersigned hereby a	affirms that the drilling, comple		ugging of this well will comply with K.S.A. 55 et. seq.
-	affirms that the drilling, comploining minimum requirements wi	etion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum requirements wi	etion and eventual pl ill be met:	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the follow 1. Notify the appropria		etion and eventual pl ill be met: dding of well;	
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie	etion and eventual pl ill be met: dding of well; nall be posted on eac ed below shall be set	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
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1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE IOr pursuant to Appropriate dis 7. Or pursuant to Appropriate dis 8. If an ALTERNATE IOR pursuant to Approved by: Conductor pipe required — Minimum surface pipe required Approved by: This authorization expires	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie polidated materials plus a minin le, an agreement between the strict office will be notified befor II COMPLETION, production propendix "B" - Eastern Kansas sur I within 30 days of the spud days onically	etion and eventual pl ill be met: dding of well; all be posted on eac d below shall be set mum of 20 feet into the eoperator and the dis pre well is either plug pipe shall be cemente arface casing order # ate or the well shall be eet t per ALT. I II	In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

0							L	acation of M	Jalle Cour	nty:
Operator:										feet from N / S Line of Section
Lease:										
Well Number:										feet from E / W Line of Section
Field:							_ S	ec	Iwp	S. R
Number of Acre	s attril	outable to	well:					Section:	Dogu	ular ar Irragular
QTR/QTR/QTR							15	Section.	Kegi	ular or Irregular
		Ü						Section is	Irrogulor	r, locate well from nearest corner boundary.
									•	NE NW SE SW
							5	ection corne	er usea:	NE NW SE SW
leas					d electrica	al lines, as	required		sas Surfa	Show the predicted locations of ce Owner Notice Act (House Bill 2032).
	:			:		:	:	:		
						•	:			LEGEND
			:				:	:		
	:			:		:	:	:		 Well Location
	i			:		:	:	:		Tank Battery Location
			•	•				•		—— Pipeline Location
	:			:		:	:	:		Electric Line Location
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2475 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

047518

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued. Pit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.		
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1047518

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator: Ron-Bob Oil LLC		Location of Well: C	County: Woodson	
ease: Freeman	, , , , , , , , , , , , , , , , , , ,	2,475	feet from N /	in the second se
/ell Number: 2	94, 6	525	feet from 🔀 E /	W Line of Section
eld: Vernon		Sec. <u>19</u> Tw	vp. <u>23</u> S. R. <u>16</u>	X E ∐ W
umber of Acres attributable to	n well		[]	
TR/QTR/QTR/QTR of acreag	· · · · · · · · · · · · · · · · · · ·	Is Section: XR	Regular or Irregular	
Show location	on of the well. Show footage to atteries, pipelines and electrica	* 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	line. Show the predicted locations	s of
			O Well Location Tank Battery Pipeline Loca Electric Line Lease Road	Location ation Location
	19	O 52	EXAMPLE 25 ft.	
			SEWARD CO. 3390' FEL	1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).





December 01, 2010

Robert Chriestenson Ron-Bob Oil LLC PO BOX 41 NEOSHO FALLS, KS 66758

Re: Drilling Pit Application Freeman 2 SE/4 Sec.19-23S-16E Woodson County, Kansas

Dear Robert Chriestenson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.