KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1046758

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Bruce Meyer
Phone: (316) 265-3311
CONTRACTOR: License # 34317
Name: BEREDCO LLC
Wellsite Geologist: William B. Bynog
Purchaser: Central crude Corporation

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [x] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

08/06/2010	08/16/2010	09/10/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26008-00-00
Spot Description:
S2 - NE - SE - SW Sec. 3 Twp. 14 S. R. 17 [ ] East [x] West
798 Feet from [ ] North / [x] South Line of Section
2970 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Ellis
Lease Name: Goetz C Well #: 3
Field Name:
Producing Formation: KS City only - Arbuckle below pkr w/bullplug
Elevation: Ground: 2001 Kelly Bushing: 2041
Total Depth: 3592 Plug Back Total Depth: 3587
Amount of Surface Pipe Set and Cemented at: 283 Feet
Multiple Stage Cementing Collar Used? [x] Yes [ ] No
If yes, show depth set: 1197 Feet
If Alternate II completion, cement circulated from: 1197
feet depth to: 0 w/ 450 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 72000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] **Letter of Confidentiality Received**
  Date: 11/11/2010
- [x] **Confidential Release Date:** 11/10/2012
- [x] **Wireline Log Received**
- [x] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** NAOMI JAMES **Date:** 11/12/2010

Side Two

1046758

Operator Name: BEREXCO LLC Lease Name: Goetz C Well #: 3

Sec. 3 Twp. 14 S. R. 17 ☐ East ☑ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Neutron / Density Porosity Log
Radiation Guard Log
Microresistivity Log

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	283	Common	200	2% gel, 3% cc
Production	7.875	5.5	14	3598	Common & Lite	650	10%salt,1/4#flosea

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	3525-3550	1000 gals 15% NEFE, 3% MAS	3525-3550
		2250 gals 15% gelled acid, 400# 50/50 plug	3525-3550
4	3305-3311	1000 gals 15% NEFE	3305-3311
4	3459-3463	750 gals 15% NEFE	3459-3463

TUBING RECORD: Size: 2.375 Set At: 3490 Packer At: 3490 bull plugged Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 09/23/2010

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	77	0	93		

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
3305-3463

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Goetz C 3
Doc ID	1046758

Tops

Name	Top	Datum
Anhydite	1188	+824
Anhydrite (base)	1224	+788
Topeka	2982	-970
Plattsmouth	3196	-1184
Heebner	3231	-1219
Lansing A	3282	-1270
Lansing B	3300	-1288
Lansing C	3321	-1310
Lansing E	3345	-1333
Lansing F	3352	-1340
Lansing G	3370	-1356
Lansing H	3412	-1400
Lansing I	3436	-1424
Lansing J	3454	-1442
Arbuckle	3514	-1502

ALLIED CEMENTING CO., LLC. 041886

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE 8-7-10	SEC. 3	TWP. 14	RANGE 17	CALLED OUT	ON LOCATION	JOB START 12:00AM	JOB FINISH 12:30 AM
LEASE Goetz	WELL # 3		LOCATION Toulon + Hwy 40 3E 1N 1/2E North			COUNTY Ellis	STATE KS.
OLD OR NEW (Circle one)							

CONTRACTOR Beredco Drilling Rig #10
TYPE OF JOB Surface Job
HOLE SIZE 12 1/4 T.D. 283
CASING SIZE 8 5/8 DEPTH 283
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15
PERFS.
DISPLACEMENT 17 661

OWNER

CEMENT
AMOUNT ORDERED 200 Com 3%cc 2%Gel

COMMON	200	@	13.50	2700.00
POZMIX		@		
GEL	4	@	20.25	81.00
CHLORIDE	7	@	51.50	360.50
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	200	@	2.25	450.00
MILEAGE	.10/sk/mile			300.00
			TOTAL	3891.00

EQUIPMENT

PUMP TRUCK CEMENTER Shane
417 HELPER Heath
BULK TRUCK
410 DRIVER Justin TWS
BULK TRUCK
DRIVER

REMARKS:

Ran 6 Jts & Landing Jt.
Est Circulation
Mixed 200sks
Cement Circulated
Thanks!

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE 991.00
EXTRA FOOTAGE @
MILEAGE 6 @ 7.00 42.00
MANIFOLD @
@
@
TOTAL 1033.00

CHARGE TO: Berexco
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@
@
@
@
@
TOTAL

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
SIGNATURE

ALLIED CEMENTING CO., LLC. 041860

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE 8-17-10	SEC. 3	TWP. 14	RANGE 17	CALLED OUT 5:30pm	ON LOCATION 6:00pm	JOB START 7:00pm	JOB FINISH 8:00PM
LEASE Goertz "C"	WELL # 3		LOCATION Toulon & Hwy 40 3 East 1 North			COUNTY Ellis	STATE KS
OLD OR (NEW) (Circle one)			1/2 East North into.				

CONTRACTOR Beredco Rig #10
TYPE OF JOB DV Production String
HOLE SIZE 7 7/8 T.D. 3600'
CASING SIZE 5 1/2 14# DEPTH 3598'
TUBING SIZE DEPTH
[redacted] Latch Down Baffle DEPTH 3523'
TOOL DV DEPTH 1197'
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 74'
CEMENT LEFT IN CSG. 74'
PERFS.
DISPLACEMENT Bottom 85.96 Top 29.20

OWNER

EQUIPMENT

PUMP TRUCK # 398 CEMENTER John Roberts Wyne
HELPER Richard TWS
BULK TRUCK # 410 DRIVER Daniel TWS Johnny
BULK TRUCK # 481 DRIVER Bill TWS

CEMENT

AMOUNT ORDERED 200 com 10% Salt 2% gel [redacted]
500gal WFR-2 5# Gilsonite/sk
450 Lite 1/4# Flo

COMMON	200	@	13.50	2700.00
POZMIX		@		
GEL	4	@	20.25	81.00
CHLORIDE		@		
ASC		@		
Salt	8	@	21.25	170.00
Lite	450	@	11.85	5332.50
Fl. Seal	112 #	@	2.45	274.40
WFR-2	500 Gal	@	1.10	550.00
Gilsonite	1000.4	@	.85	850.00
		@		
		@		
		@		
HANDLING	650	@	2.25	1462.50
MILEAGE	.10/sk/mile			455.00
			TOTAL	11,875.40

REMARKS:

Ran 3598' 5 1/2 14# Casing Est. Circulation and circulate 1 hr. on bottom. Pump 500 gal WFR-2 and Mix 200 sk cement. Displace w/ 85.96 Bbl H2O. Land plug at 1500 psi. Float did hold. Open DV tool and circulate 2 hr. Mix 400 sk cement and displace plug w/ 30.[redacted] Bbl H2O [redacted] Cement Did Circulate. The Plug did not land to close DV Tool. Plug Rathole w/ 30 sk and mousehole w/ 20 sk. Thank You!

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE 1957.00
EXTRA FOOTAGE @
MILEAGE 7 @ 7.00 49.00
MANIFOLD @
@
@
TOTAL 2006.00

CHARGE TO: Berexco LLC
STREET
CITY STATE ZIP

5 1/2 PLUG & FLOAT EQUIPMENT

DV Tool			2832.00
14- Turbolizers	@	42.00	588.00
3- Baskets	@	161.00	483.00
AFU Float Shoe	@		214.00
Latch Down Plug	@	164.00	N-C
2- Limit Clamps	@	27.00	54.00
		TOTAL	4171.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES [redacted]
DISCOUNT [redacted] IF PAID IN 30 DAYS

PRINTED NAME
SIGNATURE

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: GOETZ # C3
Location: SWNESESW 3 14S-17W ELLIS COUNTY, KANSAS
License Number: 15-051-26008
Region: MIDCONTINENT
Spud Date: 8-6-2010
Drilling Completed: 8-17-2010
Surface Coordinates: 798' FSL & 2970' FEL

Bottom Hole Coordinates:

Ground Elevation (ft): 2001
K.B. Elevation (ft): 2012
Logged Interval (ft): 2700 To: 3592
Total Depth (ft): 3592
Formation: LANSING/KC & ARBUCKLE
Type of Drilling Fluid: CHEMICAL

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO, LLC.
Address: P.O. BOX 20380
WICHITA, KANSAS 67208

GEOLOGIST

Name: WILLIAM B. BYNOG
Company:
Address: P.O. BOX 687
PINECLIFFE,CO. 80471
303-642-3681 H 303-250-0727 C

Cores

DSTs

DST#13288-3320,DST#2 3315-3340,DST#3 3335-90,DST#4 3506-22,DST#5 3520-31,DST#6 3532-42, DST#7 3548-52

Comments

RAN 5 1/2 CASING

ROCK TYPES

Anhy, Bent, Brec, Cht, Clyst, Coal, Congl, Dol, Gyp, Igne, Lmst, Meta, Mrlst, Salt, Shale, Shcol, Shgy, Sltst, Ss, Till

ACCESSORIES

MINERAL: Anhy, Arggrn, Arg, Bent, Bit, Brecfrag, Calc, Carb, Chtdk, Chtlt, Dol, Feldspar, Ferrpel, Ferr, Glau, Gyp, Hvymin, Kaol, Marl, Minxl, Nodule, Phos, Pyr, Salt, Sandy, Silt, Sil, Sulphur, Tuff

FOSSIL: Algae, Amph, Belm, Bioclst, Brach, Bryozoa, Cephal, Coral, Crin, Echin, Fish, Foram, Fossil, Gastro, Oolite, Ostra, Pelec, Pellet, Pisolite, Plant, Strom

STRINGER: Anhy, Arg, Bent, Coal, Dol, Gyp, Ls, Mrst, Sltstrg, Ssstrg

TEXTURE: Boundst, Chalky, Cryxln, Earthy, Finexln, Grainst, Lithogr, Microxln, Mudst, Packst, Wackest

OTHER SYMBOLS

POROSITY: Earthy, Fenest, Fracture, Inter, Moldic, Organic, Pinpoint, Vuggy

SORTING: Well, Moderate, Poor

ROUNDING: Rounded, Subrnd, Subang, Angular

OIL SHOW: Even, Spotted, Ques, Dead

INTERVAL: Dst, Dst

EVENT: Rft, Sidewall

DRILL STEM TEST REPORT

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

Sec3Twp14sRge17w

Job Ticket: 36825 **DST#: 1**

Test Start: 2010.08.10 @ 15:24:37

GENERAL INFORMATION:

Formation: **KC "A,B"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:27:37
Time Test Ended: 00:26:37

Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47

Interval: 3288.00 ft (KB) To 3320.00 ft (KB) (TVD)
Total Depth: 3320.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

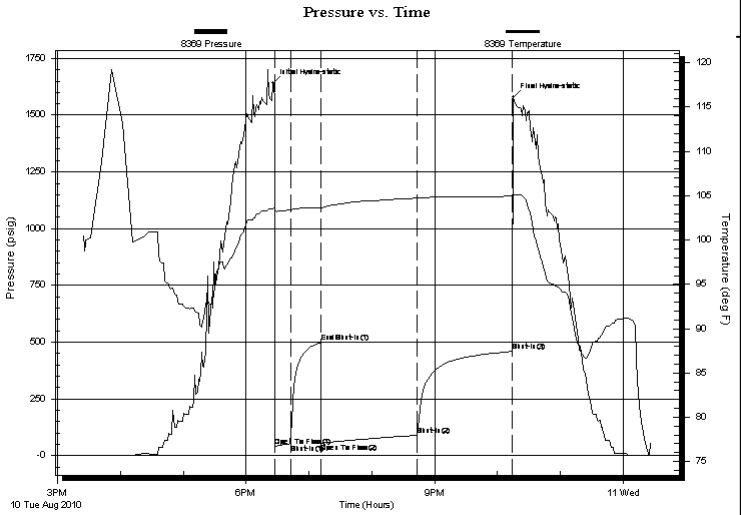
Reference Elevations: 2012.00 ft (KB)
2002.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8369 **Outside**

Press@RunDepth: 52.63 psig @ 3289.02 ft (KB)
Start Date: 2010.08.10 End Date: 2010.08.11
Start Time: 15:24:42 End Time: 00:26:37

Capacity: 8000.00 psig
Last Calib.: 2010.08.11
Time On Btm: 2010.08.10 @ 18:25:37
Time Off Btm: 2010.08.10 @ 22:15:06

TEST COMMENT: IF-4in blow
ISI-No blow
FF-weak surface blow built to .25in blow
FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1641.11	103.56	Initial Hydro-static
2	40.50	103.27	Open To Flow (1)
17	52.63	103.43	Shut-In(1)
46	498.44	103.67	End Shut-In(1)
46	54.38	103.55	Open To Flow (2)
137	90.13	104.72	Shut-In(2)
229	459.76	104.94	Shut-In(3)
230	1578.01	105.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Oilspotted mud	0.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

Sec3Twp14sRge17w

Job Ticket: 36825 **DST#: 1**

Test Start: 2010.08.10 @ 15:24:37

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	70.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

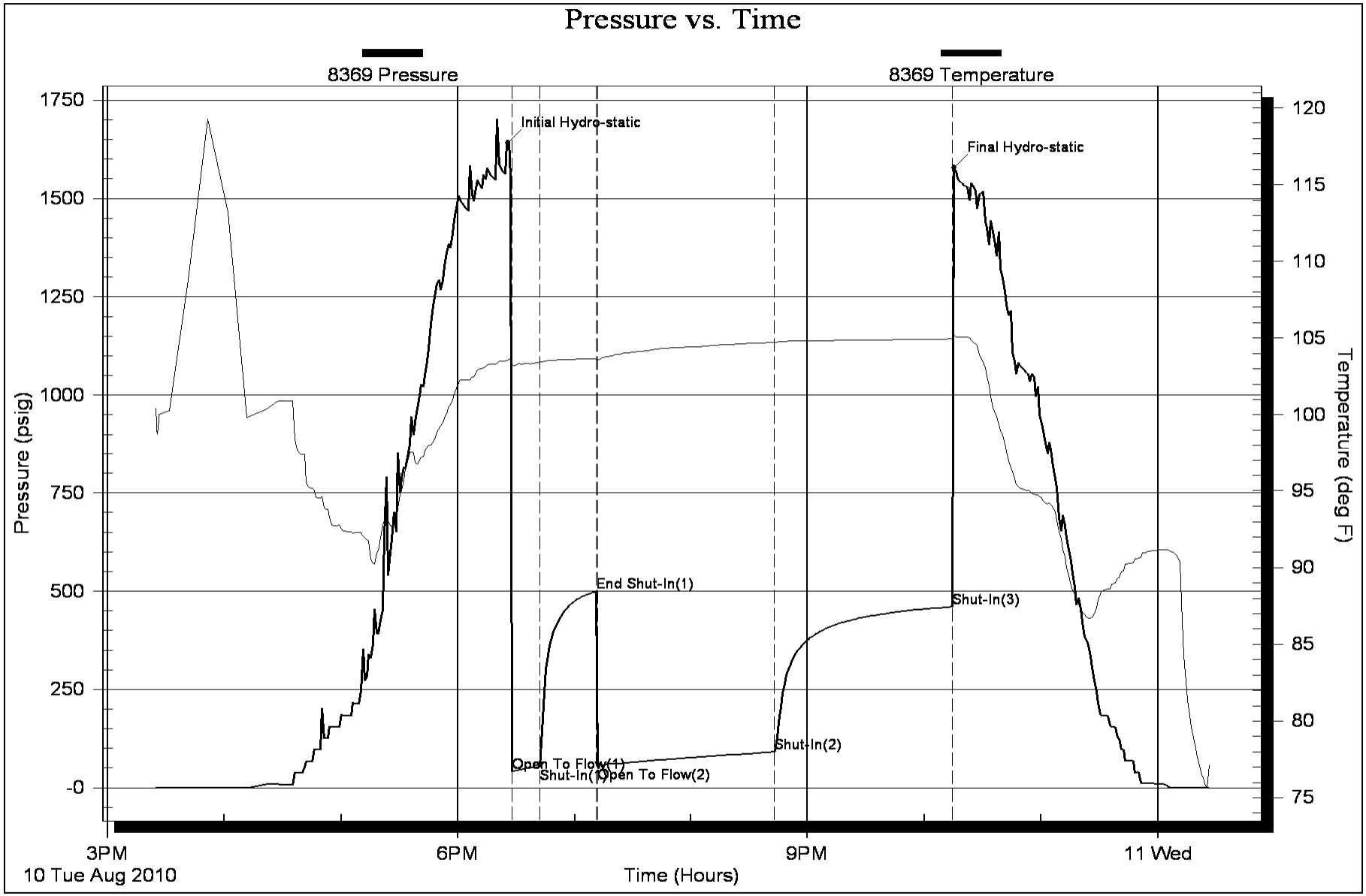
Length ft	Description	Volume bbl
150.00	Oilspotted mud	0.738

Total Length: 150.00 ft Total Volume: 0.738 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8369 Pressure
8369 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
Shut-In(3)
Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Pressure (psig)
Temperature (deg F)
Time (Hours)
3PM
10 Tue Aug 2010
6PM
9PM
11 Wed
1750
1500
1250
1000
750
500
250
-0
120
115
110
105
100
95
90
85
80
75

DRILL STEM TEST REPORT

Berexco, LLC

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40326 **DST#: 2**

Test Start: 2010.08.12 @ 22:22:44

GENERAL INFORMATION:

Formation: **KC "C"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:12:44
Time Test Ended: 06:58:44

Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47

Interval: 3318.00 ft (KB) To 3340.00 ft (KB) (TVD)
Total Depth: 3340.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

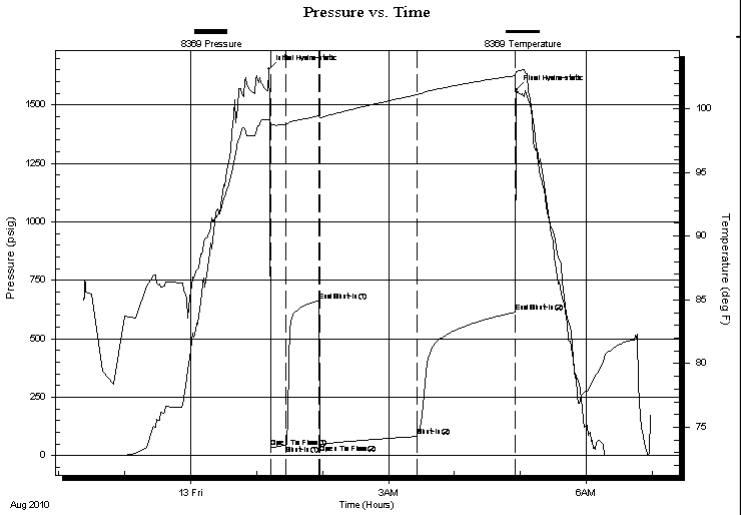
Reference Elevations: 2012.00 ft (KB)
2002.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8369 **Outside**

Press@RunDepth: 82.37 psig @ 3319.02 ft (KB)
Start Date: 2010.08.12 End Date: 2010.08.13
Start Time: 22:22:49 End Time: 06:58:44

Capacity: 8000.00 psig
Last Calib.: 2010.08.13
Time On Btm: 2010.08.13 @ 01:11:14
Time Off Btm: 2010.08.13 @ 04:56:13

TEST COMMENT: IF-3.5in blow
ISI-No blow
FF-Weak surface blow
FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1652.88	99.12	Initial Hydro-static
2	35.47	98.78	Open To Flow (1)
16	44.47	98.78	Shut-In(1)
46	663.34	99.47	End Shut-In(1)
46	48.52	99.32	Open To Flow (2)
135	82.37	101.10	Shut-In(2)
224	613.38	102.60	End Shut-In(2)
225	1565.00	102.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	FreeOil	0.01
43.00	VSOWCM 5%O 25%W 70%M	0.21
120.00	VSMCW 95%W 5%M	0.59

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40326 **DST#: 2**

Test Start: 2010.08.12 @ 22:22:44

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	85000 ppm
Viscosity:	70.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.97 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

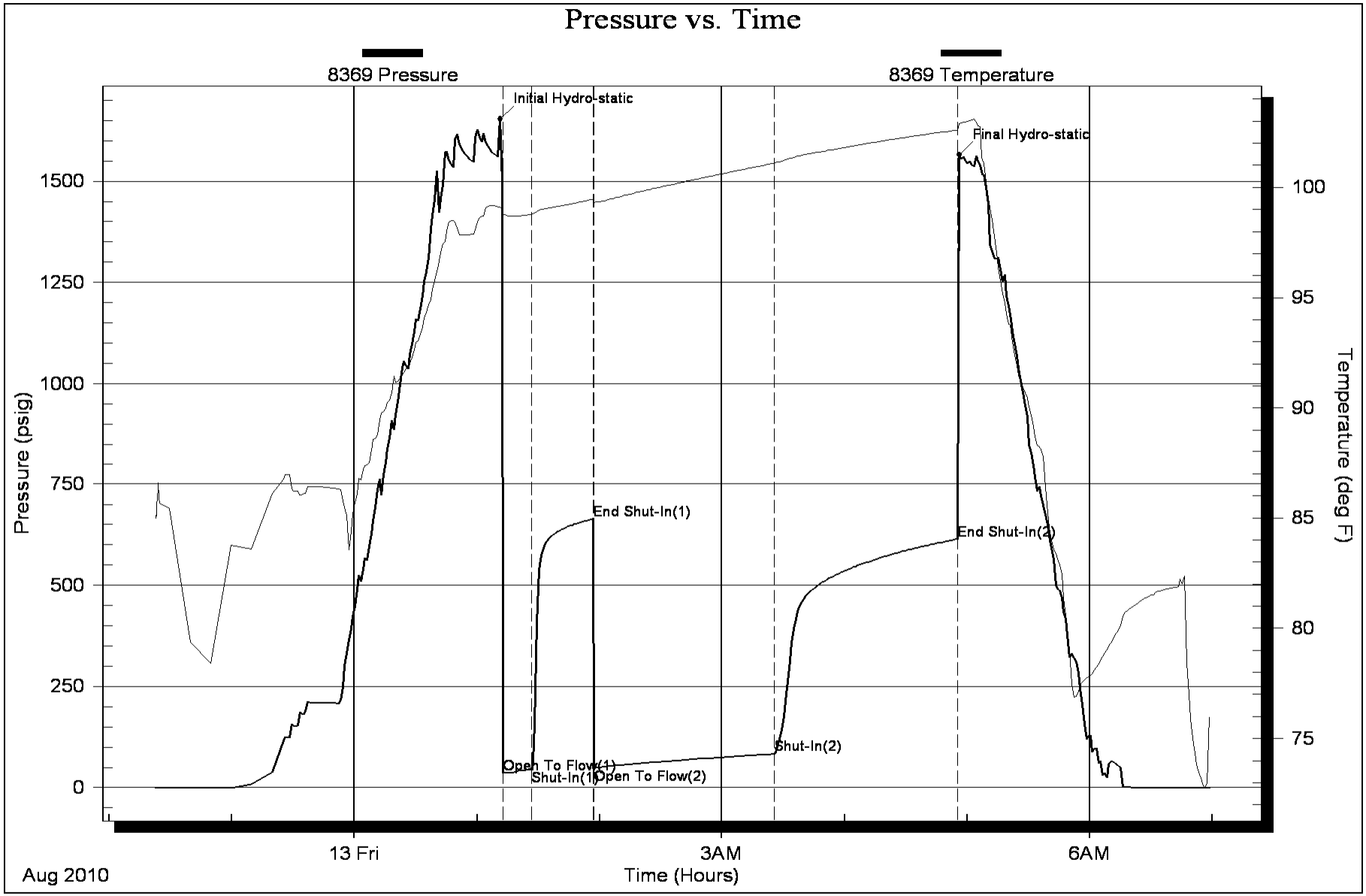
Length ft	Description	Volume bbl
2.00	FreeOil	0.010
43.00	VSOWCM 5%O 25%W 70%M	0.211
120.00	VSMCW 95%W 5%M	0.590

Total Length: 165.00 ft Total Volume: 0.811 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8369 Pressure
8369 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
1500
1250
1000
750
500
250
0
100
95
90
85
80
75
13 Fri
3AM
6AM
Aug 2010
Time (Hours)

DRILL STEM TEST REPORT

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40327 **DST#: 3**

Test Start: 2010.08.13 @ 14:24:58

GENERAL INFORMATION:

Formation: **KC"E,F,G"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:41:28
Time Test Ended: 22:22:28

Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47

Interval: 3335.00 ft (KB) To 3390.00 ft (KB) (TVD)
Total Depth: 3390.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

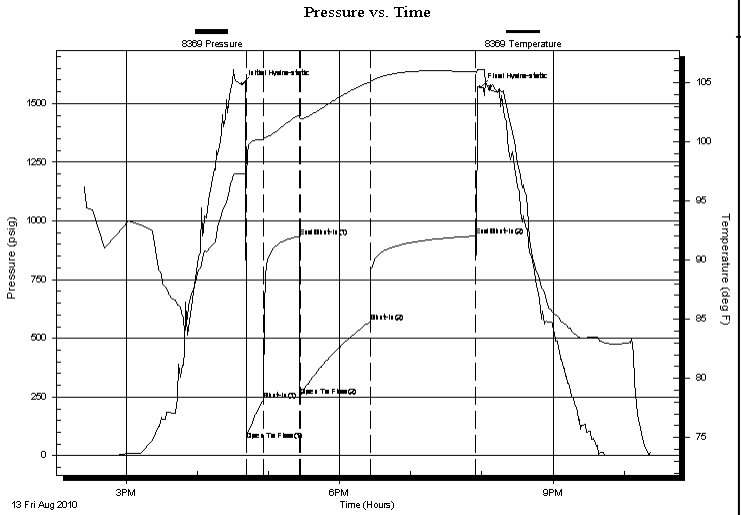
Reference Elevations: 2012.00 ft (KB)
2002.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8369 **Outside**

Press@RunDepth: 571.43 psig @ 3336.02 ft (KB)
Start Date: 2010.08.13 End Date: 2010.08.13
Start Time: 14:25:03 End Time: 22:22:27

Capacity: 8000.00 psig
Last Calib.: 2010.08.13
Time On Btm: 2010.08.13 @ 16:37:28
Time Off Btm: 2010.08.13 @ 19:58:28

TEST COMMENT: IF-BOB in 3min
ISI-No blow
FF-BOB in4.5min
FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1582.35	97.27	Initial Hydro-static
4	66.64	96.94	Open To Flow (1)
19	235.40	100.19	Shut-In(1)
49	933.74	102.27	End Shut-In(1)
50	253.33	101.95	Open To Flow (2)
109	571.43	105.06	Shut-In(2)
198	935.75	105.90	End Shut-In(2)
201	1569.47	106.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
810.00	Water	6.65
430.00	MCW 70%W 30%M	4.66
10.00	VSOCM 10%O 90%M	0.11

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40327 **DST#: 3**

Test Start: 2010.08.13 @ 14:24:58

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	90000 ppm
Viscosity:	70.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.97 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

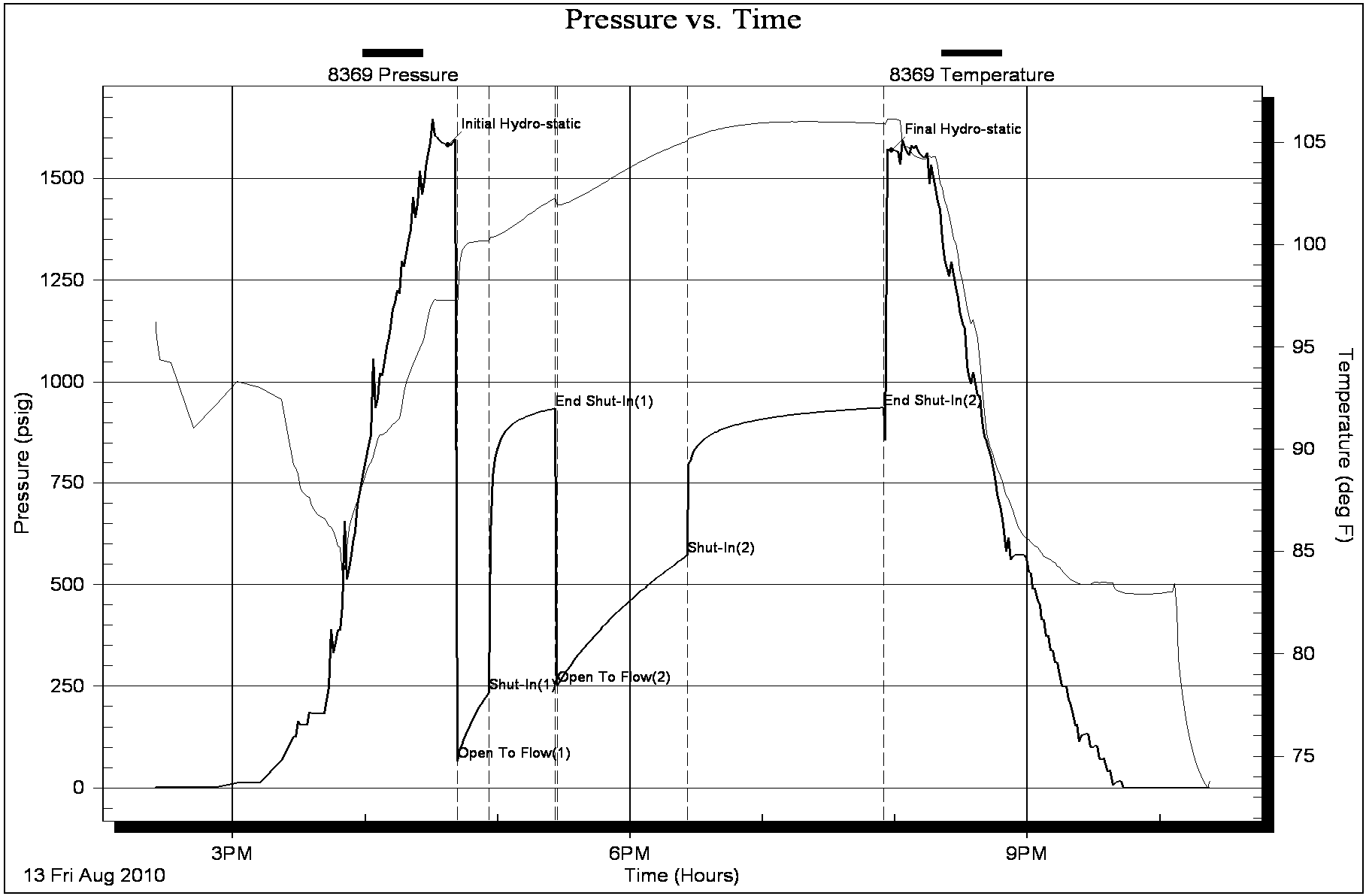
Length ft	Description	Volume bbl
810.00	Water	6.647
430.00	MCW 70%W 30%M	4.660
10.00	VSOCM 10%O 90%M	0.108

Total Length: 1250.00 ft Total Volume: 11.415 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8369 Pressure
8369 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure (psig)
Temperature (deg F)
1500
1250
1000
750
500
250
0
105
100
95
90
85
80
75
3PM
6PM
9PM
13 Fri Aug 2010
Time (Hours)

DRILL STEM TEST REPORT

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40328 **DST#: 4**

Test Start: 2010.08.14 @ 13:29:48

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:31:18
Time Test Ended: 21:16:48

Test Type: Conventional Bottom Hole
Tester: Dustin Rash
Unit No: 47

Interval: 3506.00 ft (KB) To 3522.00 ft (KB) (TVD)
Total Depth: 3522.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

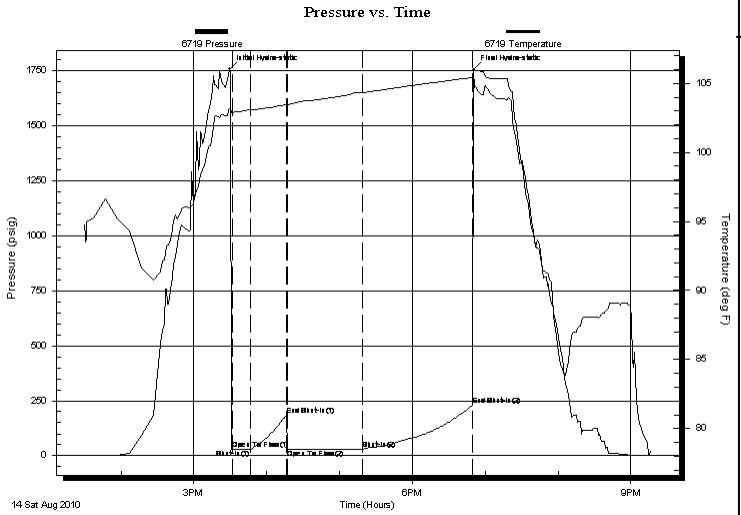
Reference Elevations: 2012.00 ft (KB)
2002.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6719 **Inside**

Press@RunDepth: 30.34 psig @ 3507.01 ft (KB)
Start Date: 2010.08.14 End Date: 2010.08.14
Start Time: 13:29:53 End Time: 21:16:47

Capacity: 8000.00 psig
Last Calib.: 2010.08.14
Time On Btm: 2010.08.14 @ 15:29:18
Time Off Btm: 2010.08.14 @ 18:50:18

TEST COMMENT: IF-Weak blow . Built to 1 inch. Died off @ 12 minutes.
ISI-No Return.
FF-No Blow .
FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1754.59	103.18	Initial Hydro-static
2	29.22	102.90	Open To Flow (1)
18	29.56	103.07	Shut-In(1)
47	186.14	103.46	End Shut-In(1)
48	30.06	103.42	Open To Flow (2)
110	30.34	104.34	Shut-In(2)
200	228.97	105.42	End Shut-In(2)
201	1753.37	106.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100%Mud/Skim Oil	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40328 **DST#: 4**

Test Start: 2010.08.14 @ 13:29:48

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	68.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7000.00 ppm				
Filter Cake:	inches				

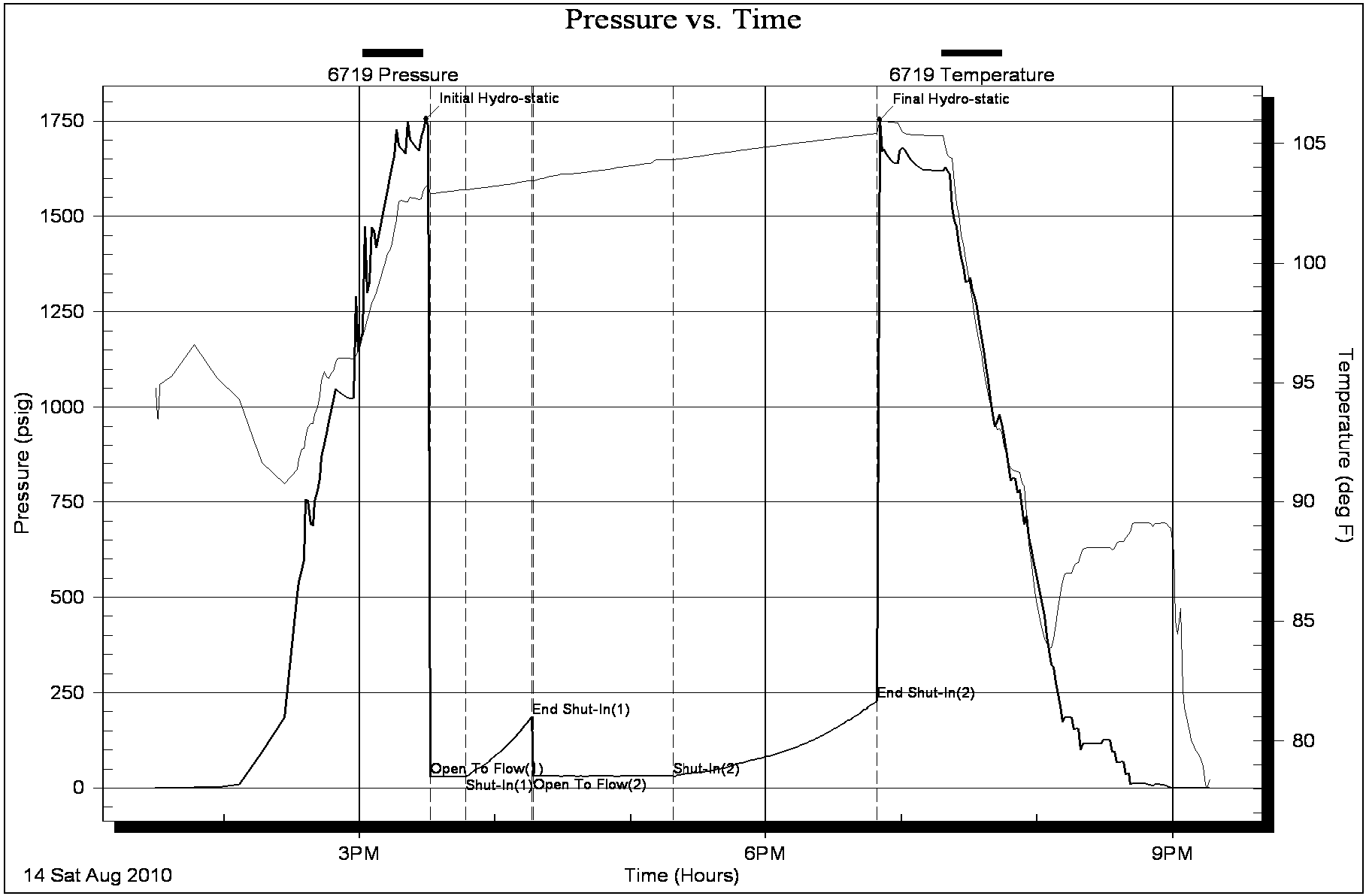
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100%Mud/Skim Oil	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6719 Pressure
6719 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
1750
1500
1250
1000
750
500
250
0
105
100
95
90
85
80
3PM
6PM
9PM
14 Sat Aug 2010
Time (Hours)

DRILL STEM TEST REPORT

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40329 **DST#: 5**

Test Start: 2010.08.15 @ 05:30:20

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:45:50
Time Test Ended: 13:27:20

Test Type: Conventional Bottom Hole
Tester: Dustin Rash
Unit No: 47

Interval: 3520.00 ft (KB) To 3531.00 ft (KB) (TVD)
Total Depth: 3531.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

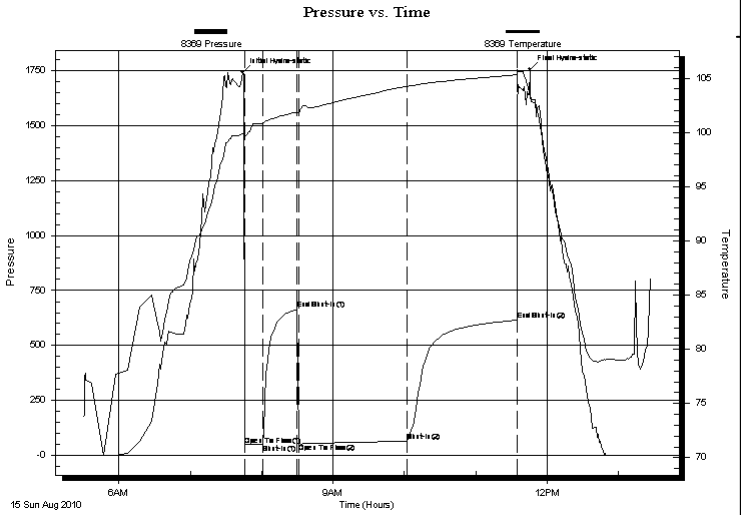
Reference Elevations: 2012.00 ft (KB)
2002.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8369 **Outside**

Press@RunDepth: 66.27 psig @ 3521.02 ft (KB)
Start Date: 2010.08.15 End Date: 2010.08.15
Start Time: 05:30:25 End Time: 13:27:19

Capacity: 8000.00 psig
Last Calib.: 2010.08.15
Time On Btm: 2010.08.15 @ 07:43:50
Time Off Btm: 2010.08.15 @ 11:45:20

TEST COMMENT: IF-Fair building blow . Built to 4 inches.
ISI-No Return.
FF-Weak steady blow . Built to 1 inch.
FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1740.43	99.83	Initial Hydro-static
2	49.00	99.61	Open To Flow (1)
17	52.42	100.82	Shut-In(1)
46	664.48	101.87	End Shut-In(1)
47	54.69	101.76	Open To Flow (2)
138	66.27	104.23	Shut-In(2)
231	615.24	105.30	End Shut-In(2)
242	1753.77	103.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	90%Mud/10%Oil	0.15
60.00	80%Mud/20%Oil	0.30
30.00	90%Oil/10%Gas	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40329 **DST#: 5**

Test Start: 2010.08.15 @ 05:30:20

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	32 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	68.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7000.00 ppm				
Filter Cake:	inches				

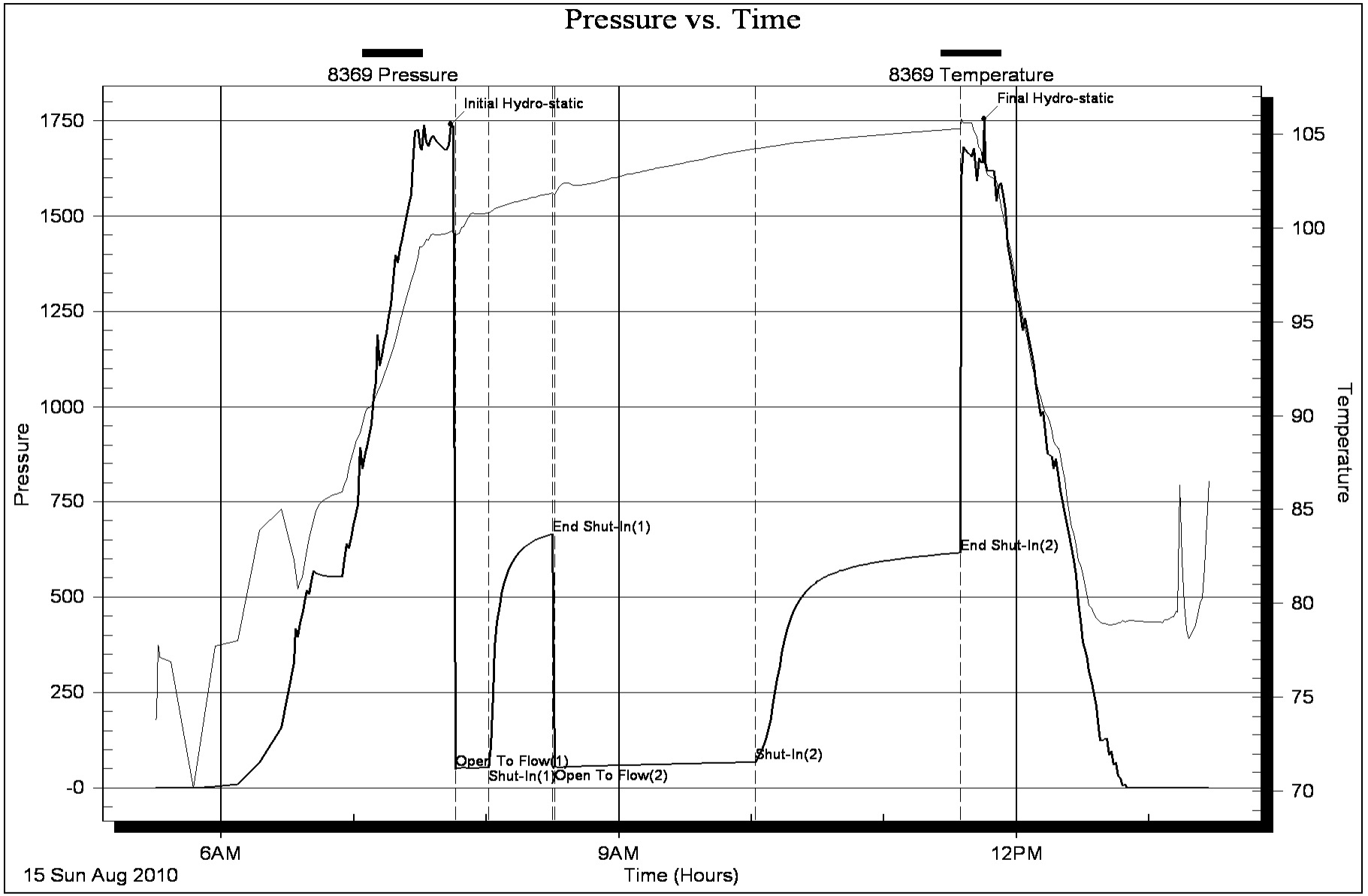
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	90%Mud/10%Oil	0.148
60.00	80%Mud/20%Oil	0.295
30.00	90%Oil/10%Gas	0.148

Total Length: 120.00 ft Total Volume: 0.591 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
8369 Pressure
8369 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
-0
105
100
95
90
85
80
75
70
6AM
9AM
12PM
15 Sun Aug 2010
Time (Hours)

DRILL STEM TEST REPORT

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40330 **DST#: 6**

Test Start: 2010.08.15 @ 20:32:53

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:15:53
Time Test Ended: 07:30:23

Test Type: Conventional Bottom Hole
Tester: Dustin Rash
Unit No: 47

Interval: 3532.00 ft (KB) To 3542.00 ft (KB) (TVD)
Total Depth: 3542.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

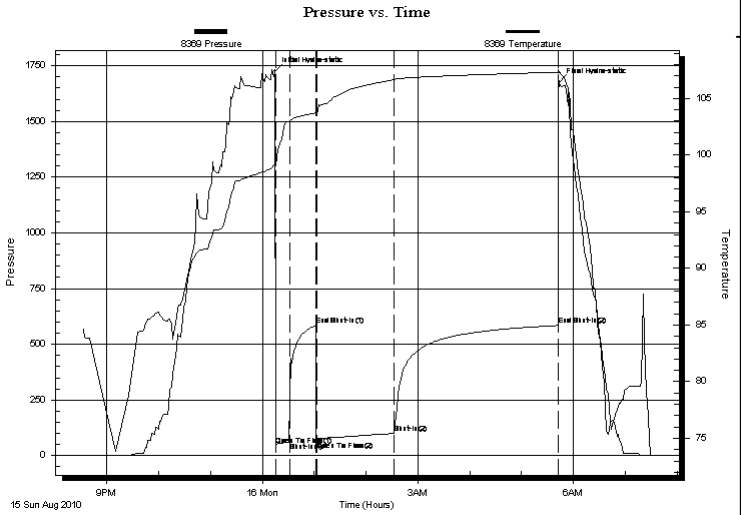
Reference Elevations: 2012.00 ft (KB)
2002.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8369 **Outside**

Press@RunDepth: 100.09 psig @ 3533.02 ft (KB)
Start Date: 2010.08.15 End Date: 2010.08.16
Start Time: 20:32:58 End Time: 07:30:23

Capacity: 8000.00 psig
Last Calib.: 2010.08.16
Time On Btm: 2010.08.16 @ 00:14:23
Time Off Btm: 2010.08.16 @ 05:43:53

TEST COMMENT: IF-Strong building blow . Built to 4 inches.
ISI-No Return.
FF-Weak building blow . Built to 3 inches.
FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1724.96	99.26	Initial Hydro-static
2	47.87	99.02	Open To Flow (1)
17	60.45	102.94	Shut-In(1)
48	584.36	103.72	End Shut-In(1)
48	63.89	103.44	Open To Flow (2)
138	100.09	106.66	Shut-In(2)
328	584.31	107.33	End Shut-In(2)
330	1676.26	107.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	70%Mud/30%Water	0.30
60.00	85%Mud/15%Water	0.30
15.00	85%Mud/15%Oil	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40330 **DST#: 6**

Test Start: 2010.08.15 @ 20:32:53

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	32000 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.59 in³	Gas Cushion Type:			
Resistivity:	0.27 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	8000.00 ppm				
Filter Cake:	inches				

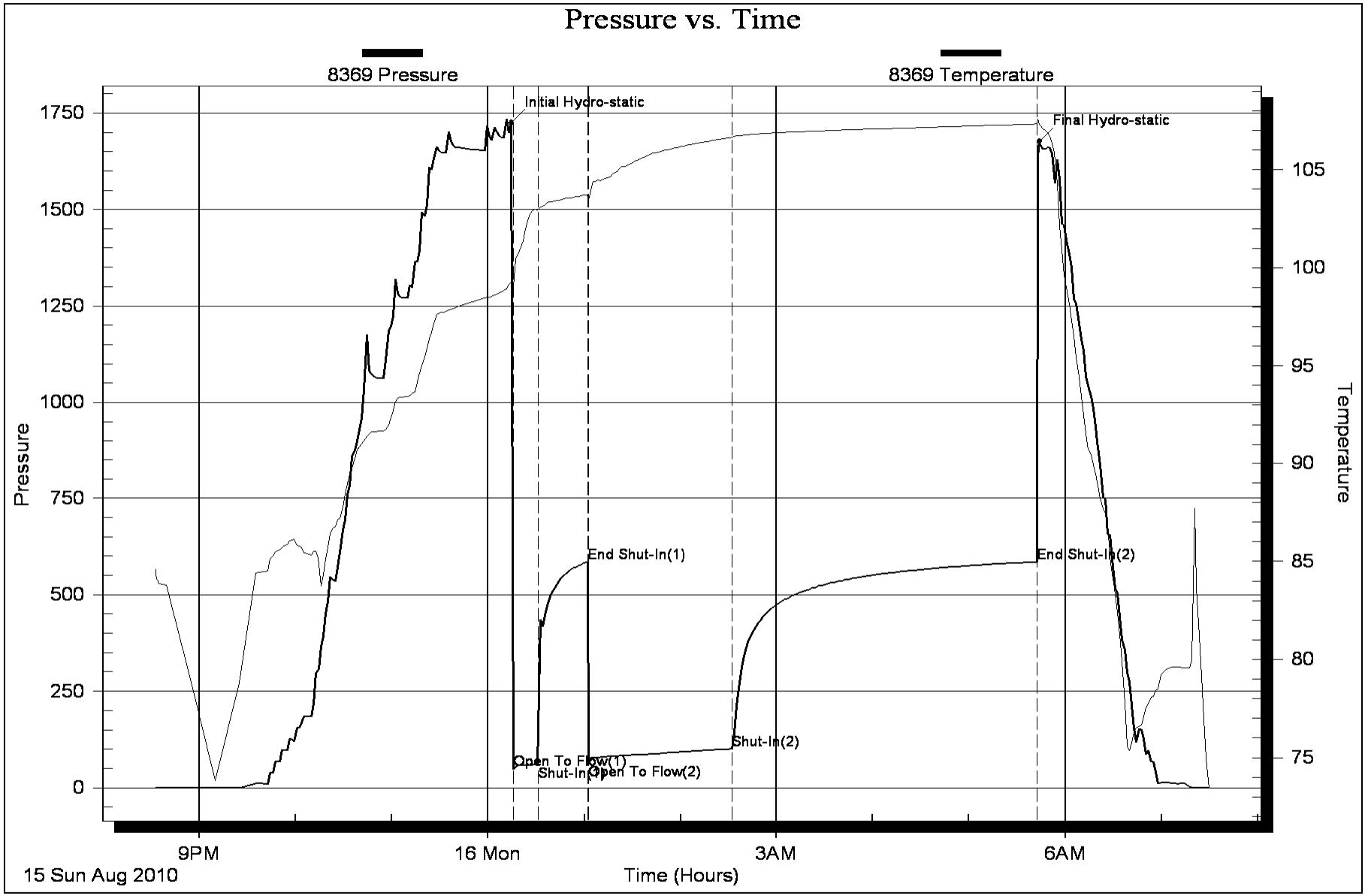
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	70%Mud/30%Water	0.295
60.00	85%Mud/15%Water	0.295
15.00	85%Mud/15%Oil	0.074

Total Length: 135.00 ft Total Volume: 0.664 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
8369 Pressure
8369 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
105
100
95
90
85
80
75
9PM
16 Mon
3AM
6AM
15 Sun Aug 2010
Time (Hours)

DRILL STEM TEST REPORT

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40331 **DST#: 7**

Test Start: 2010.08.16 @ 12:43:20

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:27:50
Time Test Ended: 19:47:50

Test Type: Conventional Bottom Hole
Tester: Ray Schwager,Dustin
Unit No: 47

Interval: 3548.00 ft (KB) To 3552.00 ft (KB) (TVD)
Total Depth: 3552.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

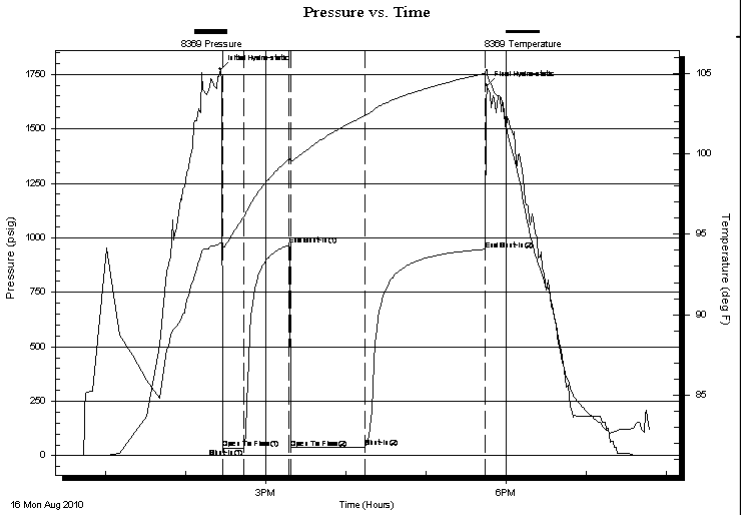
Reference Elevations: 2012.00 ft (KB)
2002.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8369 **Outside**

Press@RunDepth: 39.51 psig @ 3549.02 ft (KB)
Start Date: 2010.08.16 End Date: 2010.08.16
Start Time: 12:43:25 End Time: 19:47:49

Capacity: 8000.00 psig
Last Calib.: 2010.08.16
Time On Btm: 2010.08.16 @ 14:25:50
Time Off Btm: 2010.08.16 @ 17:45:20

TEST COMMENT: IF-Weak building blow . Built to 1.5 inches. Died off to 1 inch.
ISI-No Return.
FF-No Blow .
FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1772.82	94.47	Initial Hydro-static
2	33.07	94.20	Open To Flow (1)
18	33.24	96.10	Shut-In(1)
52	965.59	99.68	End Shut-In(1)
53	35.85	99.52	Open To Flow (2)
108	39.51	102.35	Shut-In(2)
198	946.90	104.99	End Shut-In(2)
200	1699.34	105.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100%Mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco,LLc

PO Box 20380 Wichita Ks
67208

ATTN: Bryan Bynog

Goetz #C3

3,14s,17w,Ellis Ks

Job Ticket: 40331 **DST#: 7**

Test Start: 2010.08.16 @ 12:43:20

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.57 in³	Gas Cushion Type:			
Resistivity:	0.27 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	8000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

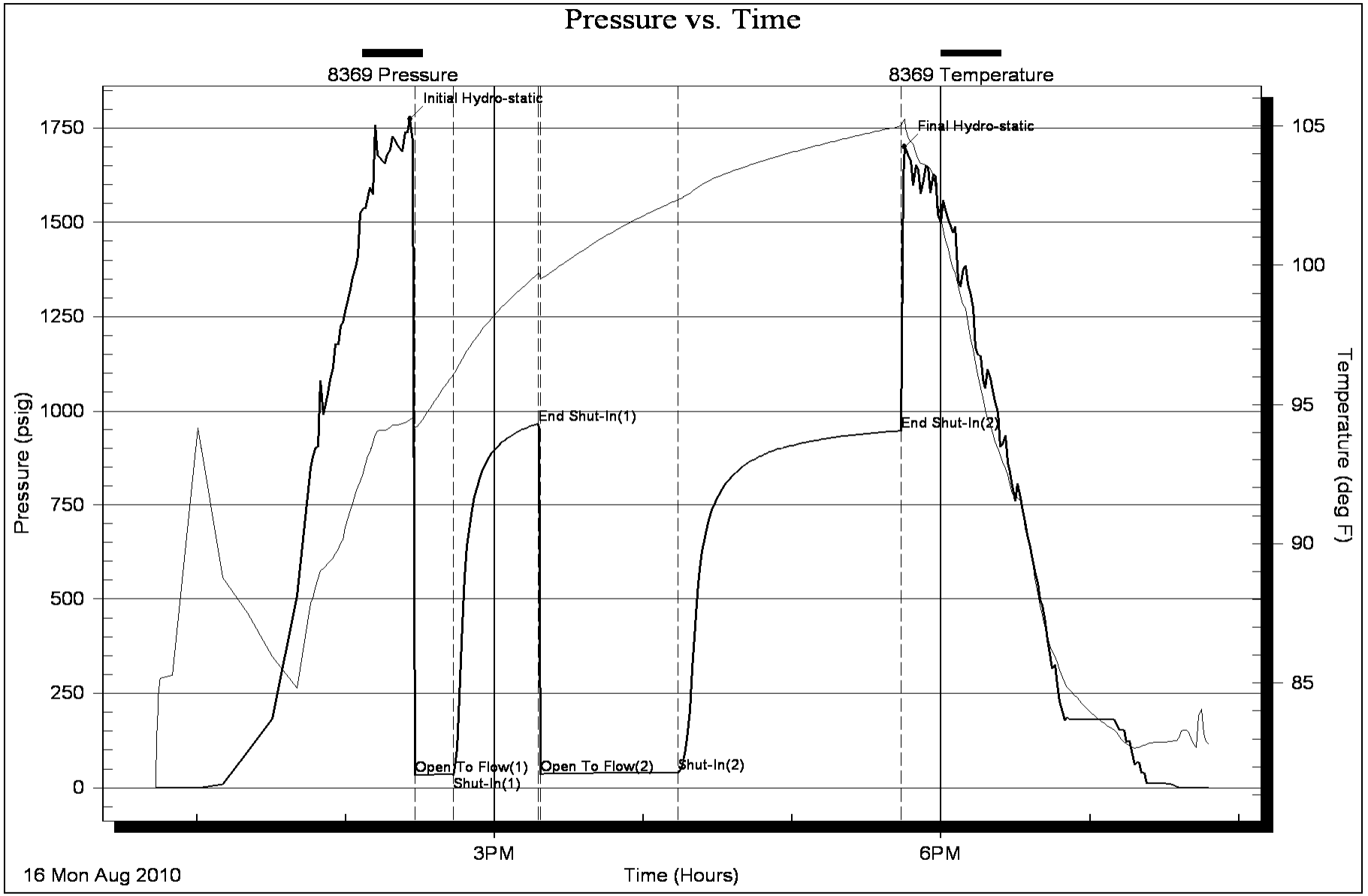
Length ft	Description	Volume bbl
10.00	100%Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8369 Pressure
8369 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
1750
1500
1250
1000
750
500
250
0
105
100
95
90
85
3PM
6PM
16 Mon Aug 2010
Time (Hours)

BEREXCO, LLC.
GOETZ C3
SWNESESW SECTION 3 14S-17W
ELLIS COUNTY, KANSAS

GEOLOGIST
WILLIAM B. BYNOG

RESUME

OPERATOR:	BEREXCO, INC.
WELL NAME & NUMBER:	GOETZ C3
LOCATION:	SWNESESW SECTION 3 14S-17W
COUNTY:	ELLIS
STATE:	KANSAS
SPUD DATE: 8-6-2010	COMPLETION DATE: 8-17-2010
ELEVATIONS:	GL: 2001' KB: 2012'
CONTRACTOR:	BEREDCO RIG 10
LOGS: LOG TECH	TYPES: RAG & MICROLOG & DENSITY
WELLSITE ENGINEER:	NONE
MUD COMPANY:	ANDY'S
MUD TYPE & ENGINEER:	FRESH CHEMICAL
GEOLOGIST:	WILLIAM B.BYNOG
HOLE SIZE:	7 7/8
MUD LOGGING BY:	NONE
DRILL STEM TEST COMPANY:	TRILOBITE
DRILL STEM TEST:	DST#1 3288-3320, DST#2 3315-3340, DST#3 3335-90, DST#4 3506-22, DST#5 3520-31, DST#6 3532-42, DST#7 3548-52
WELL STATUS:	SET PRODUCTION PIPE

ANHYDRITE 1188(+824) S 1190(+822) L

BASE 1224(+788) S 1228(+784) L

BEREDCO RIG 10 DRILLILNG 7 7/8 HOLE

GOETZ # C3 SAMPLE DESCRIPTIONS

2800-40 SHALE gray,firm,argillaceous

2840-70 LIMESTONE tan,hard,fossils,poor porosity

2870-2910 SHALE gray green,firm,argillaceous / interbedded LIMESTONE as above

2910-20 LIMESTONE buff,tan,very hard,dense, fossils,crptoxln / thin SHALE as above

2920-80 SHALE gray,green,firm,argillaceous, some silty

3980-95 LIMESTONE tan,hard,fossils,some argillaceous,poor porosity,no shows

2995-10 LIMESTONE tan,very hard,dense,crptoxln

3010-15 SHALE green,gray green,firm,argillaceous

3015-35 LIMESTONE tan,very hard,dense,crpto crystalline / thin SHALE as above

3035-60 LIMESTONE as above / bedded SHALE as above

3060-85 LIMESTONE as above

3085-3115 SHALE green,gray green,some black,firm,carbonaceous / thin bedded LIMESTONE buff,tan,hard, fossils,dense

3115-40 LIMESTONE buff,tan,very hard,dense, slightly fossils,abundant Chert gray

3140-60 SHALE gray,green,firm,waxy

3160-3210 LIMESTONE buff,tan,very hard, dense,slightly fossils,abundant Chert gray,tan / thin SHALE as above

3210-30 LIMESTONE tan,very hard,dense,slightly fossils

3230-50 SHALE black,some green, firm,carbonaceous / thin bedded LIMESTONE as above

3250-70 LIMESTONE buff,very hard,dense, crptoxln

3270-80 SHALE green,some black,firm,argillaceous,slightly carbonaceous

3280-95 LIMESTONE buff,very hard,dense,crptoxln

3395-3300 SHALE as above

3300-20 LIMESTONE white,firm,micro sucrosic,oolites,chalky,good moldic and vuggy porosity, spotty to even brown stain,very good cut,faint odor

3320-30 LIMESTONE/GS white,firm,very oolites, good intergrn porosity,spotty to even brown stain,very good cut,fair odor,good show free oil

3330-40 LIMESTONE buff,very hard,dense, crptoxln,no shows

3340-45 SHALE green,gray,red,firm, argillaceous

3345-50 LIMESTONE buff,hard,fossils,poor porosity,no shows

3350-60 LIMESTONE/GS white,firm to slightly hard,very oolites, fair to good intergran porosity,spotty to even brown stain,good cut and odor,fair show free oil

3360-70 SHALE as above/ LIMESTONE buff,very hard,dense

3370-80 LIMESTONE/GS white,slightly hard,very fossils to oolites,chalky,fair vuggy and intergran porosity,spotty brown stain,good cut and odor,poor show free oil

3380-3400 LIMESTONE buff,very hard,dense

3400-10 SHALE as above

3410-25 LIMESTONE buff,firm,crystalline, granular texture,fossils,poor porosity,no shows

3425-35 SHALE as above

3435-45 LIMESTONE white,buff,micro crystalline,fossils,poor to fair crystalline and poor to poor vuggy porosity,spotty to even stain, fair odor, poor show free oil

3445-55 SHALE as above / thin LIMESTONE dense

3455-65 LIMESTONE white,buff,hard,microcrystalline,slightly fossils,poor to fair crystalline and poor to poor vuggy porosity,spotty brown stain,fair cut and odor,poor show free oil

3465-75 SHALE red,green,soft,very argillaceous

3475-85 LIMESTONE buff,very hard,dense

3485-90 SHALE as above

3490-3515 LIMESTONE buff,very hard,dense/ thin bedded SHALE gray green,green, argillaceous

3515-17 LIMESTONE white,firm,oolites,fair intergran vuggy porosity,spotty stain,good cut and odor,fair show free oil

3517-20 DOLOMITE buff,soft,microsuc texture,fair to good crystalline porosity,even brown stain,very good cut and odor,good show free oil/ thin SHALE ble green,firm waxy

3520-30 DOLOMITE AA becoming sucrosic,crse crystalline,good interxln and vuggy porosity,even stain,very good cut and odor,very good show free oil

3530-47 DOLOMITE AA good porosity,even to spotty stain,good cut and odor,fair to good show free oil,abundant pyrite,Chert white

3547-60 DOLOMITE as above firm,fair to good interxln and vuggy porosity,even brown stain,very good cut and odor,very good show free oil/ thin DOLOMITE buff,very hard,dense,no shows

3560-75 DOLOMITE buff,very hard,dense,crpto crystalline,no shows, some microcrystalline,poor to fair porosity,very spotty,fair cut and odor,abundant Chert white

3575-92 DOLOMITE buff,firm,microsuc, fair to good crystalline porosity,no shows becoming chalky, abundant Chert white

RTD 3592

LTD 3600

KANSAS
CORPORATION COMMISSION

November 11, 2010

Bruce Meyer
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-051-26008-00-00
Goetz C 3
SW/4 Sec.03-14S-17W
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Bruce Meyer