



TREATMENT REPORT

Acid Stage No. _____

Date 11/3/10 District GB F. O. No. 34829
 Company John J. Darrach
 Well Name & No. ANSCHUTZ #1
 Location Stafford Field _____
 County Stafford State KS
 Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 3/8 Spung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. D. _____ ft. P. H. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Blowdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Lead Hole: _____ Bbl./Gal.
 Pump Trucks: No. Used: Std. _____ By _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Healing Materials: Type _____

Company Representative George S. Treater: Tom Dettler

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:35				on location
10:00				start mix cement 60/40 P ₂ 4 1/2 gel
				50 sacks 100 th Halls put on bottom
				Deepta
				mix 11.5 sack at 887 Circumference
				to surface
				top off with 10 sacks
11:45				pressure up Annulus to 300 th
12:00				wash up truck
				job complete