



QUALITY OILWELL CEMENTING, INC.

740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net
 Pratt Location 620-388-5422

Date: 7/22/2010
 Invoice # 4095

P.O.#:
 Due Date: 8/21/2010
 Division:

Invoice

Contact:

Samuel Gary Jr & Associates Inc
 Address/Job Location:
 Samuel Gary Jr & Associates Inc
 P.O. BOX 448
 RUSSELL KS 67665

Reference:

MAIER-SCHNEIDER 1-25

Description of Work:

Services / Items Included:	Quantity	Price	Item	Quantity	Price
Surface Job	1	\$0.00			
Distance from Job location to Nearest Camp	29	\$228.01			
Premium Gel (Bentonite)	8	\$112.62	8 5/8" Centralizer	3	\$166.03
Flo Seal	100	\$172.95	8 5/8" Basket	3	\$819.77
Common-Class A	400	\$4,046.96			
Calcium Chloride	14	\$0.00			
Distance from Job location to Nearest Bulk Plant	29	\$133.42			
Truck Material-Material Service Charge	422	\$664.91			
Baffle Plate Aluminum, 8 5/8"	1	\$77.83			

Invoice Terms: Labor: \$678.88

Net 30

Quoted by: Dave Funk

SubTotal: \$ 8,231.10

Discount Available ONLY if Invoice is Paid &
 Received within listed terms of invoice: \$ (1,234.66)

Total: \$ 6,996.43

Tax: \$ 560.20

\$ 7,556.63

Applied Payments:

Balance Due: \$ 7,556.63

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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PAID
 AUG 04 2010
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 820135
 APPROVED BY [Signature]

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4095
11:30 AM

Date	7-21-2010	Sec.	25	Twp.	16	Range	16	County	Rush	State	Ks	On Location		Finish	11:30 AM
Lease	Maier-Schneider			Well No.	1-25			Location	Galatia, Ks - W to Otis Rd, 1S, 2E						
Contractor	Discovery Drilling Rig #2							Owner	M/S						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"			T.D.	1055'			Charge To	Samuel Gary						
Csg.	8 5/8"			Depth	1055'			Street							
Tbg. Size				Depth				City	State						
Tool	Baffle plate			Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	42.28			Shoe Joint	42.28			Cement Amount Ordered	400 sx Common 3% CC 2% Gel						
Meas Line				Displace											

EQUIPMENT

Pumptrk	5	No.	Cement Helper	Dave	3
Bulktrk	12	No.	Driver	Cisco	3
Bulktrk	pick up	No.	Driver	Rick	3

1/4# F.S.
Common 400
Poz. Mix
Gel. 8

JOB SERVICES & REMARKS

Remarks: Cement did Circulate

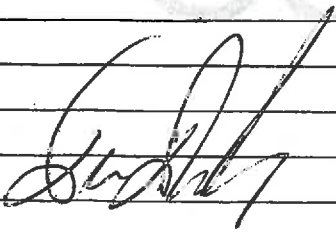
Calcium 13/14

Rat Hole	Salt
Mouse Hole	Flowseal 100#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 422
	Mileage

FLOAT EQUIPMENT

Guide Shoe
Centralizer 3 - 8 5/8" tubularizer's
Baskets 3 - 8 5/8"
AFU Inserts
Float Shoe
Latch Down
1 - 8 5/8" Baffle plate
1 - 8 5/8" Rubber plug
Pumptrk Charge Long Surface
Mileage 29

Tax
Discount
Total Charge

Signature 



PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 07/29/2010
INVOICE NUMBER 1718 - 90371462		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Maier-Schneider 1-25
 O LOCATION
 B COUNTY Rush
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40211616	27463		Net - 30 days	08/28/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/28/2010 to 07/28/2010				
0040211616				
171802123A Cement-New Well Casing/Pi 07/28/2010 CNW-5 1/2" Longstring				
60/40 POZ	75.00	EA	7.56	566.96 T
50/50 POZ	125.00	EA	6.93	866.20 T
Cello-flake	31.00	EA	2.33	72.26 T
Calcium Chloride	210.00	EA	0.66	138.91 T
Cal-Set	625.00	EA	0.47	295.29 T
FLA-322	104.00	EA	4.72	491.37 T
Cement Gel	210.00	EA	0.16	33.07 T
Gilsonite	1,000.00	EA	0.42	422.07 T
CS-1L, KCl Substitute	4.00	EA	22.05	88.19 T
Super Flush II	500.00	EA	0.96	481.92 T
Latch Down Plug & Baffle	1.00	EA	251.98	251.98
Auto Fill Float Shoe	1.00	EA	226.79	226.79
Turbolizer	8.00	EA	69.30	554.37
Heavy Equipment Mileage	170.00	MI	4.41	749.65
Proppant & Bulk Delivery Charges	723.00	MI	1.01	728.74
Blending & Mixing Service Charge	200.00	MI	0.88	176.39
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	2.68	227.57
Depth Charge; 3001'-4000'	1.00	HR	1,360.73	1,360.73
Casing Swivel Rental	1.00	EA	125.99	125.99
Plug Container Utilization Charge	1.00	EA	157.49	157.49
Service Supervisor	1.00	HR	110.24	110.24

DRLG COMP W/O LOE

AFE #

ACCT #

APPROVED BY

AUG 04 2010

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

SUB TOTAL 8,126.18
 TAX 217.74
 INVOICE TOTAL 8,343.92



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

00-102 11112
FIELD SERVICE TICKET

1718 02123 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-28-10		DISTRICT: Pratt, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: SAM GARY JR. ASSOCIATES, INC.		LEASE: MAIER-SCHNEIDER		WELL NO. 1-25						
ADDRESS:		COUNTY: RUSH		STATE: Ks.						
CITY:		STATE:		SERVICE CREW: ORLANDO, LESLEY, URBAN						
AUTHORIZED BY:		JOB TYPE: CALW-5 1/2 L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
972433	1						9-27-10			6:00
974103	1									9:45
19833/2410	1						9-28-10			12:45
										1:45
										2:30
						MILES FROM STATION TO WELL	85			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	75		900.00
CP 104	50/50 P02	SK	125		1,375.00
CC 102	CELL-FUMRE	lb	31		144.70
CC 109	CALCIUM CHLORIDE	lb	210		220.50
CC 113	CAL-SET	lb	125		468.75
CC 109	FLA-328	lb	104		780.00
CC 200	CEMENT GEL	lb	210		52.50
CC 301	GILSONITE	lb	1,000		670.00
CF 107	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHADE, 5 1/2"	EA	1		360.00
CF 11651	TURBOURER, 5 1/2"	EA	8		880.00
C 704	CS-12 KCL SUBSTITUTE	GNL	4		140.00
CC 155	SUPER FLESH II	GNL	500		765.00

SUB TOTAL 205

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

CHEMICAL / ACID DATA			

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO

Customer <u>Sam Gary Jett Assoc</u>	Lease No.	Date <u>7-28-10</u>
Lease <u>Meyer-Schneider</u>	Well # <u>1-25</u>	
Field Order # <u>310</u>	Station <u>Pratt</u>	Casing <u>50 150</u> Depth <u>646</u> County <u>Kearney</u> State <u>KS</u>
Type Job <u>CNW-577 L.C.</u>	Formation	Legal Description <u>2-11-16</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <u>86.2</u>	Gas Volume		Total Load	

Customer Representative <u>K. H. P...</u>	Station Manager <u>D...</u>	Treater <u>Steve Or...</u>
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Service Units	<u>07723</u>	<u>27463</u>	<u>17830</u>	<u>21010</u>					
Driver Names	<u>Orlando</u>	<u>Leslie</u>	<u>W...</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30am					(Date) 7:30am - 11:15am
					Run 27 50 150 casing
					Continue 1-2-2-7-7-11-17-15
					Casing on bottom Break camp/A
					Rotate casing
1:07	300		20	5	KCL H2O
1:10	300		12	5	Super 10 H2O
1:11	300		3	5	H2O Super
1:15	250		7	5	Mix 20% Super 10 H2O / 80% H2O
1:20	250		34	5	Run 17 50 150 casing 17 1/2'
					Shot 17 1/2' casing
					Rotate plug
1:27	0		0	6	Shot H2O 17 1/2' casing
1:37	300		60	5	Mix 10% Super 10 H2O / 90% H2O
1:40	500		75	4	Shot 17 1/2' casing 17 1/2'
2:15	1500		250	2.5	Hard plug - H2O
					Plug 11/14 w/s. 10/15
					Subsided
					Thanks, Steve