



PAGE	CUST NO	INVOICE DATE
1 of 1	1003682	07/27/2010
INVOICE NUMBER		
1718 - 90368750		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Schiller 1-23
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40210157	20920		Net - 30 days	08/26/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/24/2010 to 07/24/2010				
0040210157				
171802122A Cement-New Well Casing/Pi 07/24/2010 Surface				
Common	300.00	EA	10.08	3,023.79 T
Cello-flake	75.00	EA	2.33	174.81 T
Calcium Chloride	564.00	EA	0.66	373.06 T
Wooden Cement Plug 8 5/8"	1.00	EA	100.79	100.79
Centralizer, 8 5/8" (Blue)	2.00	EA	56.70	113.39
8 5/8" Basket (Blue)	1.00	EA	198.44	198.44
Unit Mileage Charge-Pickups, Vans & Cars	75.00	HR	2.68	200.80
Heavy Equipment Mileage	150.00	MI	4.41	661.45
Proppant and Bulk Delivery Charges	1,058.00	MI	1.01	1,066.39
Depth Charge; 0-500'	1.00	HR	629.96	629.96
Blending & Mixing Service Charge	300.00	MI	0.88	264.58
Plug Container Utilization Charge	1.00	EA	157.49	157.49
Service Supervisor	1.00	HR	110.24	110.24
High Head Charge	1.00	EA	188.99	188.99

AUG 04 2010

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 9200.138
 APPROVED BY _____

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,264.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	260.73
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,524.91
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02122 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-24-10		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Sambaq Tr. & Assoc. Inc.				LEASE: Schiller				WELL NO. 1-07			
ADDRESS:				COUNTY: Barton				STATE: KS			
CITY:				STATE:				SERVICE CREW: Orlado, Melvin, Morgan			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
27283	1						7-24-10			11:00	
33708-20900	1					ARRIVED AT JOB				19:30	
12831-19863	1					START OPERATION				3:00	
						FINISH OPERATION				4:00	
						RELEASED				4:30	
						MILES FROM STATION TO WELL			75		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PE P 100	Concrete		300cu		4800.00
PE C 102	Cellulose		25lb		277.50
PE C 109	Calcium Chloride		564lb		592.20
PE C 153	Wooden Cement Plug 2 1/2"		1ea		160.00
PE C 1753	Conduits 2 1/2"		2ea		180.00
PE C 1903	Bucket 3 1/2"		1ea		315.00
PE 100	Pickup mileage		75mi		318.75
PE 101	Misc Equipment mileage		150mi		1050.00
PE 113	Bulk Delivery		1058cu		1692.00
PE C 200	Depth Charge 0.500		1ea		1000.00
PE C 240	Cement Service Charge		300cu		420.00
PE C 501	Plus Contractor		1ea		250.00
PE C 502	Service Supervisor		1ea		175.00
PE C 503	Hourly Charge		1ea		300.00
					7214.18

SUB TOTAL

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Steve</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Frank</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

Customer: <u>Sanbury Oil & Gas</u>	Lease No.:	Date: <u>7-24-10</u>
Lease: <u>Schiller</u>	Well #: <u>1-23</u>	
Field Order #: <u>2122</u>	Station: <u>Pratt</u>	Casing: <u>2 7/8"</u>
		Depth: <u>373</u>
Type Job: <u>CNWS - 5000</u>	Formation:	County: <u>Baker</u>
		State: <u>K</u>
		Legal Description: <u>23-17-12</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>2 7/8"</u>	Tubing Size:	Shots/Ft:		Acid: <u>3000 lbs. Citric</u>	RATE:	PRESS:	ISIP:	
Depth: <u>373</u>	Depth:	From:	To:	Pre Pad:	Max:		5 Min.	
Volume: <u>215</u>	Volume:	From:	To:	Pad:	Min:		10 Min.	
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: <u>373</u>	Packer Depth:	From:	To:	Flush: <u>24</u>	Gas Volume:		Total Load:	

Customer Representative:	Station Manager: <u>Dave Scott</u>	Treater: <u>Steve O'Connell</u>
Service Units: <u>2728</u>	<u>33708/20700</u>	<u>19831/19762</u>
Driver Names: <u>Calvin</u>	<u>Max</u>	<u>Max</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					On location - 2 7/8" tubing
					Ran 700 @ 2 1/2" flow condition
					concentration 1.5
					Flowed out 265' from surface
					Flow 4000/10
3:00	200		3	5	H2O added
3:31	200		64	5	At 700 @ 6000 15.74 (1)
					Start down - 6.00 plus
3:41	0		0	0	Start H2O Displacement
3:50	200		7	4	Concentration 1.5
4:00	200		24	11	PLS 15000 - 6000 1.10
					7.500 plus
					concentration 1.5
					Flow 500



PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 08/02/2010
INVOICE NUMBER 1718 - 90374380		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I ~~1670 BROADWAY STE 3300~~ P O Box 448
 L DENVER Russell, KS
 L ~~CO US 80202~~ 67665
 T
 O ATTN:

J LEASE NAME Schiller 1-23
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40212858	19842		Net - 30 days	09/01/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/31/2010 to 07/31/2010</i>				
0040212858				
171802256A Cement-New Well Casing/Pi 07/31/2010 P.T.A.				
60/40 POZ	185.00	EA	7.56	1,398.60 T
Cello-flake	47.00	EA	2.33	109.56 T
Cement Gel	320.00	EA	0.16	50.40 T
Wooden Cement Plug 8 5/8"	1.00	EA	100.80	100.80
Unit Mileage Charge-Pickups, Vans & Cars	75.00	HR	2.68	200.81
Heavy Equipment Mileage	150.00	MI	4.41	661.50
Proppant and Bulk Delivery Charges	600.00	MI	1.01	604.80
Depth Charge; 3001-4000'	1.00	HR	1,360.80	1,360.80
Blending & Mixing Service Charge	185.00	MI	0.88	163.17
Service Supervisor	1.00	HR	110.25	110.25

DRLG COMP W/O LOE
 AFE # _____
 ACCT. # 8000-138
 APPROVED BY KJS

RECEIVED
 AUG 23 2010
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,760.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	113.77
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,874.46
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02256 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-31-10 DISTRICT Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.							
CUSTOMER Sam Gary Jr. & Associates, Inc.		LEASE SCHILLER		WELL NO. 23					
ADDRESS		COUNTY Barton 23-17-12 STATE Ks.							
CITY STATE		SERVICE CREW WERTH, (PERRY), ERIC							
AUTHORIZED BY		JOB TYPE: P+A CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
24443 PU	3						7-31-10		4:00
1989/19812	3					ARRIVED AT JOB		PM	4:30
19960/19918	3					START OPERATION	7-31-10	PM	10:00
						FINISH OPERATION	7-31-10	PM	1:30
						RELEASED	7-31-10	PM	7:00
						MILES FROM STATION TO WELL			75 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
MP 103	10/40 P02	SK	185		2220 -
CC 102	CELL-FLAKE	lb	47		173 90
CC 200	CEMENT GEL	lb	320		60 00
CF 153	WIDEN CEMENT PLUG, 8 3/4"	EA	1		1100 00
E 100	PICKUP MILEAGE	MTL	75		318 75
E 101	HEAVY EQUIPMENT MILEAGE	MTL	150		1,050 00
E 113	BULK DELIVERY CHARGE	TW	600		960 00
CF 204	DEPTH CHARGE, 300'-400'	HPS	1-4		2,160 00
CF 240	BLENDED SERVICE CHARGE	SK	185		259 00
S 003	SERVICE SUPERVISOR	EA	1		175 00

SUB TOTAL \$ 4,760.65

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	565

TOTAL

CHEMICAL / ACID DATA			

SERVICE REPRESENTATIVE Allen F. Ward THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Frank Rame

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer SAM Gary JAYASSC INC		Lease No.		Date	
Lease Schiller		Well # 1-23		7-31-10	
Field Order # 02256A	Station Pratt KS	Casing	Depth	County Barton	State KS
Type Job PTA	Formation			Legal Description 23-17-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 4 1/2	Shots/Ft	195	Acid 60/40 Per	4 9/16	RATE 651	PRESS 1013.7	ISIP
Depth	Depth	From	To	Pre Pad 1/4" cell	Max 10 KE			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative FRANK	Station Manager scotty	Treater Allen F. Worth		
Service Units 28443	19889	19842	19960	19918
Driver Names wright	Kecuan	Koslog	Eric	wright

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30 PM					ON Loc. Discuss Safety, Set up, Plan Job
9:30					Pulling DST. Then wait on orders
10:40			10	5	Start Back in Hole To Plug well
			6 1/2	5	1st Plug @ 3329 - Pump 10 Bbls H2O
			3	4	mix + pump 25 SKS 60/40 Per - 4 9/16 d @ 13.7
					Pump 3 BBl H2O
					Pump 43 BBl mud.
12:10			10	5	Pull D.P To 725' 25 SKS 60/40 Per
			6 1/2	5	D.P to 725 Pump 10 BBl H2O
			3	4	mix + Pump 25 SKS
					Pump 3 BBl H2O + 6 BBl mud.
12:30 AM			5	5	Pull D.P To 5440' 20 SKS 60/40 4 9/16 d
			20	5	Pump 5 BBl H2O
			2	3	mix + Pump 80 SKS
					Pump 2 BBl H2O
1:00			2 1/2		40' To surface 10 SKS 60/40 4 9/16 d
1:05			7 1/2		Plug RH w/ 30 SKS 60/40 4 9/16 d
1:10			3 3/4		Plug MH w/ 15 SKS 60/40 4 9/16 d
					washup & equip Backup.
2:00					Job complete
					Thanks Allen, Kecuan, Eric