



QUALITY OILWELL CEMENTING, INC.

740 West Wichita Ave, Russell KS 67665
 Phone: 785 324 1041 Fax: 785 483 1087
 Email: Cementing@ruraltel.net
 Pratt Location 620 388 5422

Date: 8/4/2010
 Invoice # 4099

P.O.#:
 Due Date: 9/3/2010
 Division:

Invoice

Contact:

Samuel Gary Jr & Associates Inc
 Address/Job Location:
 Samuel Gary Jr & Associates Inc
 P.O. BOX 448
 RUSSELL KS 67665

DRLG COMP W/O LOE
 AFE # _____
 ACCT. # 8200-138
 APPROVED BY KIS

Reference:

YARMER ET AL 1-3

Description of Work:

Services / Items Included:	Quantity	Price	Item	Quantity	Price
Surface Job	1	\$0.00			
Distance from Job location to Nearest Camp	32	\$251.59	8 5/8" Top Rubber Plug	1	\$91.66
Premium Gel (Bentonite)	8	\$112.62	8 5/8" Centralizer	3	\$166.03
Flo Seal	100	\$172.95	8 5/8" Basket	3	\$819.77
Common-Class A	400	\$4,046.96			
Calcium Chloride	14	\$0.00			
Distance from Job location to Nearest Bulk Plant	32	\$147.22			
Truck Material-Material Service Charge	422	\$664.91			
Baffle Plate Aluminum, 8 5/8"	1	\$77.83			

Invoice Terms:

Net 30

Labor: \$548.34

Quoted by: Dave Funk

SubTotal: \$ 8,228.85

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,234.33)

Total: \$ 6,994.53

Tax: \$ 560.74

\$ 7,555.27

Applied Payments:

Balance Due: \$ 7,555.27

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.

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AUG 23 2010

SAMUEL GARY JR.
 & ASSOCIATES, INC.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Home Office P.O. Box 32 Russell, KS 67665

No. 4099

Phone 785-483-2025
Cell 785-324-1041

Date	7-28-2010	Sec.	3	Twp.	17	Range	16	County	Rush	State	Ks	On Location		Finish	10:15
Lease	Yacmer ET AL		Well No.	#1-3		Location		Galatia Ks 5W to CR 390, 2S							
Contractor	Oil Energy Rig #16		Owner	L.W. 3/4 S, W/3											
Type Job	Surface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4"		T.D.	1086'											
Csg.	8 5/8"		Depth	1086'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	17-27'		Shoe Joint	17-27'											
Meas Line			Displace	1022 67											
			The above was done to satisfaction and supervision of owner agent or contractor.												
			Cement Amount Ordered 400 3/4 Common 3/4 CL 2 1/2												

EQUIPMENT

Pumptrk	9	No.	Cementer	3
			Helper	3
Bulktrk	12	No.	Driver	3
			Driver	3
Bulktrk pick up	1	No.	Driver	3
			Driver	3

JOB SERVICES & REMARKS

Remarks: Cement Did Circulate

Rat Hole

Mouse Hole

Centralizers 3 - 8 5/8"

Baskets 3 - 8 5/8"

D/V or Port Collar

1/4 Flowseal

Common 400

Poz. Mix

Gel. 3

Calcium 1/4

Hulls

Salt

Flowseal 100#

Kol-Seal

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 4/22

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer 3 - 8 5/8"

Baskets 3 - 8 5/8"

AFU Inserts

Float Shoe

Latch Down

1 - 8 5/8" Baffle plate

1 - 8 5/8" Rubber plug

Pumptrk Charge Long Surface

Mileage 32

Tax

Discount

Total Charge

Signature *E. J. D. M. S.*



COPY

BASIC ENERGY SERVICES

PAGE 1 of 1	CUST NO 1003682	INVOICE DATE 08/09/2010
INVOICE NUMBER 1718 - 90379374		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Yarmer 1-3
 O LOCATION
 B COUNTY Rush
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40215671	19905		Net - 30 days	09/08/2010	
For Service Dates: 08/05/2010 to 08/05/2010					
0040215671					
171802226A Cement-New Well Casing/Pi 08/05/2010 CNW-5 1/2" Longstring					
<input type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE AFE # _____ ACCT. # <u>8200-138</u> APPROVED BY <u>[Signature]</u>					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ		75.00	EA	7.56	566.98 T
50/50 POZ		150.00	EA	6.93	1,039.47 T
Cello-flake		37.00	EA	2.33	86.24 T
Calcium Chloride		252.00	EA	0.66	166.69 T
Cal-Set		750.00	EA	0.47	354.36 T
FLA-322		121.00	EA	4.72	571.71 T
Cement Gel		252.00	EA	0.16	39.69 T
Gilsonite		1,125.00	EA	0.42	474.85 T
CS-1L, KCl Substitute		4.00	EA	22.05	88.20 T
Super Flush II		500.00	EA	0.96	481.94 T
Latch Down Plug & Baffle		1.00	EA	251.99	251.99
Auto Fill Float Shoe		1.00	EA	226.79	226.79
Turbolizer		8.00	EA	69.30	554.38
Heavy Equipment Mileage		170.00	MI	4.41	749.68
Proppant & Bulk Delivery Charges		812.00	MI	1.01	818.47
Blending & Mixing Service Charge		225.00	MI	0.88	198.44
Unit Mileage Charge-Pickups, Vans & Cars		85.00	HR	2.68	227.58
Depth Charge: 3001'-4000'		1.00	HR	1,360.77	1,360.77
Casing Swivel Rental		1.00	EA	126.00	126.00
Plug Container Utilization Charge		1.00	EA	157.50	157.50
Service Supervisor		1.00	HR	110.25	110.25

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& ASSOCIATES, INC.

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,651.98
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	243.82
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,895.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer James Gary Turner & Associates	Lease No. 1-3	Date 8-5-10	
Lease Yarmer	Well # L-3		
Field Order # 2208	Station Pratt, Kansas	Casing 15.875	Depth 3717
Type Job C.M.W. - Long Run	Formation	County Pratt	State Kansas
		Legal Description S. 1/4 Sec. 16, T. 13N, R. 16W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
15.875	14.25	24		12.6/6.4			
Depth	Depth	From	To	Per For	Max		5 Min.
3717	3717	150	400	12.6/6.4	1.2		
Volume	Volume	From	To	Flu	Min		10 Min.
225 PI		150	400		1.2		
Max Press	Max Press	From	To	Flu	Avg		15 Min.
225 PI		225	9.30		1.2		
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure
			13.8	1.6			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				2.5 PI, 2.2 PI			

Customer Representative Randy Brown	Station Manager David Scott	Treater R. Albrecht
Service Units 14-16	14-17	14-18
Driver Names M. Brown	D. Scott	M. Brown

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
10:00					Truck arrived on well site. Safety meeting.
10:30	150	100	10	6	Flow started. Pump truck set back from well.
11:00	150	100	20	6	Flow continued. 100' of acid pumped.
11:30	150	100	30	6	Flow continued. 200' of acid pumped.
12:00	150	100	40	6	Flow continued. 300' of acid pumped.
12:30	150	100	50	6	Flow continued. 400' of acid pumped.
13:00	150	100	60	6	Flow continued. 500' of acid pumped.
13:30	150	100	70	6	Flow continued. 600' of acid pumped.
14:00	150	100	80	6	Flow continued. 700' of acid pumped.
14:30	150	100	90	6	Flow continued. 800' of acid pumped.
15:00	150	100	100	6	Flow continued. 900' of acid pumped.
15:30	150	100	110	6	Flow continued. 1000' of acid pumped.
16:00	150	100	120	6	Flow continued. 1100' of acid pumped.
16:30	150	100	130	6	Flow continued. 1200' of acid pumped.
17:00	150	100	140	6	Flow continued. 1300' of acid pumped.
17:30	150	100	150	6	Flow continued. 1400' of acid pumped.
18:00	150	100	160	6	Flow continued. 1500' of acid pumped.
18:30	150	100	170	6	Flow continued. 1600' of acid pumped.
19:00	150	100	180	6	Flow continued. 1700' of acid pumped.
19:30	150	100	190	6	Flow continued. 1800' of acid pumped.
20:00	150	100	200	6	Flow continued. 1900' of acid pumped.
20:30	150	100	210	6	Flow continued. 2000' of acid pumped.
21:00	150	100	220	6	Flow continued. 2100' of acid pumped.
21:30	150	100	230	6	Flow continued. 2200' of acid pumped.
22:00	150	100	240	6	Flow continued. 2300' of acid pumped.
22:30	150	100	250	6	Flow continued. 2400' of acid pumped.
23:00	150	100	260	6	Flow continued. 2500' of acid pumped.
23:30	150	100	270	6	Flow continued. 2600' of acid pumped.
24:00	150	100	280	6	Flow continued. 2700' of acid pumped.
24:30	150	100	290	6	Flow continued. 2800' of acid pumped.
25:00	150	100	300	6	Flow continued. 2900' of acid pumped.
25:30	150	100	310	6	Flow continued. 3000' of acid pumped.
26:00	150	100	320	6	Flow continued. 3100' of acid pumped.
26:30	150	100	330	6	Flow continued. 3200' of acid pumped.
27:00	150	100	340	6	Flow continued. 3300' of acid pumped.
27:30	150	100	350	6	Flow continued. 3400' of acid pumped.
28:00	150	100	360	6	Flow continued. 3500' of acid pumped.
28:30	150	100	370	6	Flow continued. 3600' of acid pumped.
29:00	150	100	380	6	Flow continued. 3700' of acid pumped.
29:30	150	100	390	6	Flow continued. 3800' of acid pumped.
30:00	150	100	400	6	Flow continued. 3900' of acid pumped.