

ALLIED CEMENTING CO., LLC. 042067

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

(NO 8 5/8" Set on Mott A-1) ^{Should be} Keesecker

Medicine Lodge

DATE <u>7-15-2010</u>	SEC. <u>33</u>	TWP. <u>34</u>	RANGE <u>11</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Mott A</u>	WELL # <u>1</u>	LOCATION <u>Rattle Snake Rd.</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 E, S/S</u>				

CONTRACTOR <u>Val #3</u>	OWNER <u>Woolsey Operating</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>8 5/8</u>	T.D.
CASING SIZE <u>8 5/8</u>	DEPTH <u>915'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>Bbb Fresh</u>	

EQUIPMENT

PUMP TRUCK # <u>414-302</u>	CEMENTER <u>Cork Balding</u>
BULK TRUCK # <u>364</u>	HELPER <u>Ron Gilley</u>
BULK TRUCK #	DRIVER <u>Tom Becken</u>
BULK TRUCK #	DRIVER

WELL FILE

Regulatory Correspondence
Drill/Comp Workovers
Tests / Meters Operations

COMMON <u>1605x</u>	@ <u>15.45</u>	<u>1,545.00</u>
POZMIX	@	
GEL <u>2.5x</u>	@ <u>20.80</u>	<u>41.60</u>
CHLORIDE <u>3.5x</u>	@ <u>58.20</u>	<u>174.60</u>
ASC	@	
HANDLING <u>1605x</u>	@ <u>2.40</u>	<u>240.00</u>
MILEAGE <u>1605xX.10X18=</u>		<u>312.00</u>
TOTAL		<u>2313.20</u>

REMARKS:

Run 8 5/8 casing.
Pump Pipe Cap
Mix 100 sx Class A + 3x cc + 2x gel
Release Rubber plug
Displace with Bbb water
Bump plug + shut in.

SERVICE

DEPTH OF JOB <u>915'</u>		
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE <u>615</u>	@ <u>.85</u>	<u>522.75</u>
MILEAGE <u>18</u>	@ <u>7.00</u>	<u>126.00</u>
MANFOLD	@	
<u>Head Rental</u>	@ <u>N/C</u>	

TOTAL 1,666.75

CHARGE TO: Woolsey Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- Baffle plate</u>	@ <u>152.00</u>	<u>152.00</u>
<u>1- T R P</u>	@ <u>113.00</u>	<u>113.00</u>
	@	
	@	
	@	
TOTAL		<u>265.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES 1,666.75

DISCOUNT 0.00 IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 042177

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>071310</i>	SEC. <i>33</i>	TWP. <i>34s</i>	RANGE <i>11w</i>	CALLED OUT	ON LOCATION	JOB START <i>2:30 AM</i>	JOB FINISH <i>3:00 PM</i>
LEASE <i>Keeseecker</i>	WELL # <i>1</i>	LOCATION <i>US 281 & Rattle Snake Rd. trl.,</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>2 1/2 E, S/S</i>				

CONTRACTOR <i>Val #3</i>	
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>14 3/4</i>	T.D. <i>228</i>
CASING SIZE <i>10 3/4</i>	DEPTH <i>225</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>250</i>	MINIMUM <i>—</i>
MEAS. LINE	SHOE JOINT <i>N/A</i>
CEMENT LEFT IN CSG. <i>20'</i>	
PERFS.	
DISPLACEMENT <i>20 Bbls Fresh H₂O</i>	

EQUIPMENT

PUMP TRUCK	CEMENTER <i>D. Felix</i>
# <i>471-302</i>	HELPER <i>R. Gilley</i>
BULK TRUCK	
# <i>364</i>	DRIVER <i>R. Gilley</i>
BULK TRUCK	
# <i>N/A</i>	DRIVER <i>T. Beckers</i>

REMARKS:

*Pipe on Btm, Break circ., Pump Spacer,
Mix 240sx A 3% cement. Start Disp. w/
Fresh H₂O. See increase in PSI, Slow Rate,
Stop Pump at 20 Bbls total Disp. Shut
in, cement did cure.*

CHARGE TO: <i>Woolsey Oper.</i>		
STREET		
CITY	STATE	ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *MIKE THOMP*

SIGNATURE *[Signature]*

OWNER *Woolsey Oper.*

CEMENT
AMOUNT ORDERED *240sx "A" + 3% cc + 2% gel*

COMMON	<i>240sx</i>	@	<i>15.45</i>	<i>3,708.00</i>
POZMIX		@		
GEL	<i>5sx</i>	@	<i>20.80</i>	<i>104.00</i>
CHLORIDE	<i>8sx</i>	@	<i>58.20</i>	<i>465.60</i>
ASC		@		

WELL FILE

Regulatory Correspondence
Drill Comp Workovers
Tests / Meters Operations

HANDLING	<i>240sx</i>	@	<i>2.40</i>	<i>576.00</i>
MILEAGE	<i>240sx x 10 x 18 =</i>			<i>432.00</i>

TOTAL *5,285.60*

SERVICE

DEPTH OF JOB	<i>225</i>
PUMP TRUCK CHARGE	<i>1018.00</i>
EXTRA FOOTAGE	@
MILEAGE	<i>18</i> @ <i>7.00</i> <i>126.00</i>
MANIFOLD	<i>N/A</i> @

TOTAL *1144.00*

PLUG & FLOAT EQUIPMENT

<i>NONE</i>	@
	@
	@
	@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES *[Circled]*

DISCOUNT *[Circled]* IF PAID IN 30 DAYS



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	07/22/2010
INVOICE NUMBER		
1718 - 90366375		

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Keesecker 1
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT

RECEIVED

JUL 24 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40207367	19905			Net - 30 days	08/21/2010
For Service Dates: 07/17/2010 to 07/17/2010 0040207367 171802215A Cement-New Well Casing/Pi 07/17/2010 CNW-Whipstock Plug Common Calcium Chloride 20-40 mesh & smaller Heavy Equipment Mileage Proppant & Bulk Delivery Charges Blending & Mixing Service Charge Unit Mileage Charge-Pickups, Vans & Cars Depth Charge; 2001'-3000' Service Supervisor		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:			
BASIC ENERGY SERVICES,LP		BASIC ENERGY SERVICES,LP		SUB TOTAL	
PO BOX 841903		PO BOX 10460		TAX	
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	
				6,722.25	
				300.30	
				7,022.55	
				VAL 0126	



TREATMENT REPORT

Energy, Incorporated		Lease No.		Date	
Lease		Well # 1		7-17-10	
Field Order #	Station	Casing	Depth	County	State
2,215	Pratt, Kansas	1 1/2" Drill Pipe	2,065 feet	Barber	Kansas
Type Job	Formation			Legal Description	
C.N.W. - Whipstock Plug				33-345-11W	

PIPE DATA		PERFORMING DATA		Cement USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots		Rate	Press	ISIP		
Depth	Depth	From	To	Max	Common with			5 Min.
Volume	Volume	From	To	Min	28 Calcium Chloride, 5 Lb/sk. sand			10 Min.
Max Press	Max Press	From	To	Avg	5.20 Gal/sk, 1.2 cu. ft/sk.			15 Min.
Well Connection	Annulus Vol	From	To	HHP Used	Annulus Pressure			
Plug Depth	Packer Depth	From	To	Flush	Total Load			

Customer Representative	Station Manager	Treater
Greg Davidson	David Scott	Clarence R. Messick

Service Units	19,866	19,903	19,905	19,960	19,918						
Driver Names	Messick	Mattal		Phye							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00	110	110	100	100	
11:15	110	110	100	100	
11:30	110	110	100	100	
11:45	110	110	100	100	
12:00	110	110	100	100	
12:15	110	110	100	100	
12:30	110	110	100	100	
12:45	110	110	100	100	
13:00	110	110	100	100	
13:15	110	110	100	100	
13:30	110	110	100	100	
13:45	110	110	100	100	
14:00	110	110	100	100	
14:15	110	110	100	100	
14:30	110	110	100	100	
14:45	110	110	100	100	
15:00	110	110	100	100	
15:15	110	110	100	100	
15:30	110	110	100	100	
15:45	110	110	100	100	
16:00	110	110	100	100	
16:15	110	110	100	100	
16:30	110	110	100	100	
16:45	110	110	100	100	
17:00	110	110	100	100	
17:15	110	110	100	100	
17:30	110	110	100	100	
17:45	110	110	100	100	
18:00	110	110	100	100	
18:15	110	110	100	100	
18:30	110	110	100	100	
18:45	110	110	100	100	
19:00	110	110	100	100	
19:15	110	110	100	100	
19:30	110	110	100	100	
19:45	110	110	100	100	
20:00	110	110	100	100	
20:15	110	110	100	100	
20:30	110	110	100	100	
20:45	110	110	100	100	
21:00	110	110	100	100	
21:15	110	110	100	100	
21:30	110	110	100	100	
21:45	110	110	100	100	
22:00	110	110	100	100	
22:15	110	110	100	100	
22:30	110	110	100	100	
22:45	110	110	100	100	
23:00	110	110	100	100	
23:15	110	110	100	100	
23:30	110	110	100	100	
23:45	110	110	100	100	
24:00	110	110	100	100	

10:30		Trucks on location and hold safety meeting.
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1	2	400	5	start mixing cement.
		100	5	start Fresh water Displacement

00	11	3	Start Fresh Water Displacement.
-0-	76		Stop pumping

11:40					Val Drilling pulled drill pipe up to 1,300
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[illegible]

Well, Circulated 40 sacks cement to the

pit.
Machine mounted submersible drill pipe is

was on Summit Creek while all pipe is
being pulled.

12:30					Job Complete.
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Thank You.

					Clarence, Mite, Dale
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[illegible][illegible]

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[illegible]

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

PRESSURE PUMPING & WIRELINE

33-345-11W

FIELD SERVICE TICKET

1718 00215 A

DATE TICKET NO.

DATE OF JOB 7-17-10		DISTRICT Pratt, Kansas		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Keesecker		WELL NO. 1	
ADDRESS				COUNTY Barber		STATE Kansas	
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: D. Phye			
AUTHORIZED BY				JOB TYPE: C.N.W. - Whipstock Plug			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-17-10 TIME 7:00
19,866	.75					ARRIVED AT JOB	7:00 AM
19,903-19,905	.75					START OPERATION	11:30 AM
						FINISH OPERATION	12:15 PM
19,960-19,918	.75					RELEASED	7-17-10 12:30 PM
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energov Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
5100	Common Cement	sk	325	\$	5,200.00
CC109	Calcium Chloride	Lb	612	\$	642.60
P100	Sacked Sand	cwt	33	\$	1,007.50
E101	Heavy Equipment Mileage	mi	90	\$	630.00
E113	Bulk Delivery	tm	689	\$	1,102.40
E100	Pickup Mileage	mi	45	\$	191.25
CE240	Blending and Mixing Service	sk	325	\$	455.00
S003	Service Supervisor	Job	1	\$	175.00
CE203	Cement Pump: 2,001 Feet To 3,000 Feet	Job	1	\$	1,800.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		6,731.00	

SERVICE REPRESENTATIVE <i>Clarence R. M. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

VAL 0127



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	07/22/2010
INVOICE NUMBER		
1718 - 90366380		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
KS US 67202
O ATTN:

LEASE NAME Keesecker 1
LOCATION
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT

RECEIVED

JUL 24 2010

Plugging Cement

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40208912	19842			Net - 30 days	08/21/2010
For Service Dates: 07/21/2010 to 07/21/2010 0040208912 171801999A Cement-New Well Casing/Pi 07/21/2010 CNW-PTA 60/40 POZ Common Cement Gel Heavy Equipment Mileage Proppant & Bulk Delivery Charges Blending & Mixing Service Charge Unit Mileage Charge-Pickups, Vans & Cars Depth Charge; 501'-1000' Service Supervisor		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	4,293.21
BASIC ENERGY SERVICES,LP		BASIC ENERGY SERVICES,LP		TAX	162.66
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	4,455.87
DALLAS, TX 75284-1903		MIDLAND, TX 79702			

Lease No.		Date	
7-21-10			
Well #			
1			
Field Order #	Station	Casing	Depth
17181999A	Pratt		
Type Job	Formation	County	State
ATA	CNW	Barber	Ks
Legal Description			
33-34-11			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shot	170 SKS	Acid	60/40 Por	RATE	PRESS
		From	To	Pre Pad	com. @ 15	Max	ISIP
Depth	Depth	From	To	Pad		Min	5 Min.
Volume	Volume	From	To			10 Min.	
Max Press	Max Press	From	To	Frac		Avg	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative	Station Manager	Treater
Greg Davidson	Scotty	Allen F. Werth

Service Units	19843	19889	19842	19960	19918						
Dryer Names	Worth	Mike	McGuire	Mitch	Wells						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:20 AM					on hoc. Discuss Safety, setup Plan Job
					Rig Laying down Drill Pipe.
					1st Plug 9:30
11:30			10	4	Pump 10 BBLs H ₂ O
			12 1/2	4 1/2	Pump 60 SKS 60/40 Por @ 13.8
			3	2	Pump 3 BBLs H ₂ O
			7		Pump 7 BBLs mud
11:50					Pull Drill Pipe To 270'
12:15			5	4	Drill Pipe @ 270 Pump 5 BBL H ₂ O
			12 1/2	4	Pump 50 SKS 60/40 Por @ 13.8
			2	2	Pump 2 BBLs H ₂ O
12:30					Pull D.P. & Lay down Kelly.
11:5			5		Plug 60' To surface 20 SKS
12:5			7 1/2		Plug Rat Hole w/ 30 SKS
1:30			5		Plug Mouse Hole w/ 20 SKS
1:40					Run BOP
2:10			21	13 1/4	mix 100 SKS Pump down 1" pipe in between 8 5/8 + 10 3/4 csg. cut To surface.
2:50					washup & Rackup.
3:30					Job complete

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1999 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-21-10 DISTRICT KANSAS		NEW WELL ☐ OLD WELL ☒ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY INC		LEASE Keesecker #1 WELL NO.							
ADDRESS		COUNTY Barber 33-34-1 STATE KS.							
CITY STATE		SERVICE CREW A. Werth, M. McGuire, M. Wells							
AUTHORIZED BY		JOB TYPE: PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	3						7-21-10	PM	730
19889-19892	3					ARRIVED AT JOB	7-21-10	PM	820
19960-19918	3					START OPERATION	7-21-10	PM	1130
						FINISH OPERATION	7-21-10	PM	230
						RELEASED	7-21-10	PM	330
						MILES FROM STATION TO WELL	45 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CA103	100/40 Por		170-SK		\$ 2040.00
CA00	Common		100-SK		\$ 1600.00
CP200	Cement Gel		294-15		\$ 73.50
E100	Unit mileage charge - Pickup		45-mi		\$ 191.25
E101	Heavy Equip. Charge - Mileage		90-mi		\$ 630.00
E113	Bulk Delivery Chg.		542-TM		\$ 867.60
CE201	Depth Charge 501-1000'		1-4 hrs		\$ 1200.00
CE240	Blending & mixing Service chg.		270-SK		\$ 378.00
S003	Service Supervisor First 8 hrs on loc		1-cm		\$ 125.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

DLS \$4293.21

SERVICE REPRESENTATIVE Allen F. Werth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: M. McGuire
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

VAL 0143



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	07/22/2010
INVOICE NUMBER		
1718 - 90365834		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Keesecker 1
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT
7140

RECEIVED

JUL 24 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40208754	20920			Net - 30 days	08/21/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/20/2010 to 07/20/2010					
0040208754					
171802356A Cement-New Well Casing/Pi 07/20/2010 Plug Back					
Common		325.00	EA	9.60	3,119.78 T
Calcium Chloride		612.00	EA	0.63	385.53 T
20-40 mesh smaller		33.00	BAG	18.60	613.76 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.55	114.74
Heavy Equipment Mileage		90.00	MI	4.20	377.97
Proppant and Bulk Delivery Charges		689.00	MI	0.96	661.39
Depth Charge; 1001-2000'		1.00	HR	899.93	899.93
Supervisor		1.00	HR	104.99	104.99
Blending & Mixing Service Charge		325.00	MI	0.84	272.98
PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:					
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL	6,551.07
PO BOX 841903		PO BOX 10460		TAX	300.69
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	6,851.76

VAL 0151

Lease No. VAL-ENERGY		Date 07-20-10	
Lease Keesecker		Well # 1	
Field Order # 2386	Station PRATT	Casing D.P.	Depth
Type Job CNW	Plug BACK	Formation	Legal Description 33-34-11
County BARBER		State KS	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size D.P.	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Lullin
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Service Units	19867	33708	20920	19826	19860				
Driver Names	Scillum	Melton	Graham	Wright					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					ON loc Satly meeting
0120	150		20	4	8t SPACER
			72		mix cmt 325stk conical 2%cc 10th sk
			5		2 1/4" SHU
0200					8t Disp
					Shot down
			50		Rip Pull out to 650 ft
					Also circ hole clean w/ Rig
					Job Complete
					Thank you



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 02356 A

DATE : TICKET NO.

DATE OF JOB 07-20-10 DISTRICT PRATH				NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:					
CUSTOMER UAL-ENERGY				LEASE Keesecker 1 WELL NO.					
ADDRESS				COUNTY BARBER STATE KS					
CITY STATE				SERVICE CREW Sullivan, Molsen, Wright					
AUTHORIZED BY				JOB TYPE: CNW Plug BACK					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 07-19-10	AM PM	TIME 2230
33708-20920	40	mr				ARRIVED AT JOB	07-20-10	AM PM	0100
19826-19560	40	mr				START OPERATION		AM PM	0120
19567						FINISH OPERATION		AM PM	0200
						RELEASED	07-20-10	AM PM	0230
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Breg Davidson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
<i>Thank you</i>		TOTAL	<i>6,551 00</i>

SERVICE REPRESENTATIVE <i>Robert Allen</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Brea Davidson</i>
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

VAL 0152