

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: |
|------------|--------|
| Effective | Date: |
| District # | £ |
| SGA? | Yes No |

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | month day | | Spot Description: | | | | | |
|--|--------------------------------------|------------------------------|--|--|--|--|--|--|
| | month day | year | | | | | | |
| OPERATOR: License# | | | feet from N / S Line of Section | | | | | |
| | | | feet from E / W Line of Section | | | | | |
| Address 1: | | | Is SECTION: Regular Irregular? | | | | | |
| | | | (Note: Locate well on the Section Plat on reverse side) | | | | | |
| | State: Zip | | County: | | | | | |
| Contact Person: | | | Lease Name: Well #: | | | | | |
| Phone: | | | Field Name: | | | | | |
| CONTRACTOR: License# | <u> </u> | | Is this a Prorated / Spaced Field? | | | | | |
| Name: | | | Target Formation(s): | | | | | |
| | | | Nearest Lease or unit boundary line (in footage): | | | | | |
| Well Drilled For: | Well Class: | Type Equipment: | | | | | | |
| Oil Enh | Rec Infield | Mud Rotary | | | | | | |
| Gas Stora | age Pool Ext. | Air Rotary | Water well within one-quarter mile: Yes No | | | | | |
| Dispo | osal Wildcat | Cable | Public water supply well within one mile: Yes No | | | | | |
| Seismic ; # | of Holes Other | | Depth to bottom of fresh water: | | | | | |
| Other: | | | Depth to bottom of usable water: | | | | | |
| If OW/WO: ald wal | l information as follows: | | Surface Pipe by Alternate: II | | | | | |
| II OVVVVO. old wel | iniormation as follows. | | Length of Surface Pipe Planned to be set: | | | | | |
| Operator: | | | | | | | | |
| | | | Projected Total Depth: | | | | | |
| Original Completion D | ate: Original | Total Depth: | Formation at Total Depth: | | | | | |
| | | | Water Source for Drilling Operations: | | | | | |
| Directional, Deviated or Ho | | Yes No | Well Farm Pond Other: | | | | | |
| · | | | DWK Femili #. | | | | | |
| | | | (Note: Apply for Ferrill With DWT | | | | | |
| KCC DKT #: | | | Will Cores be taken? Yes No | | | | | |
| | | | If Yes, proposed zone: | | | | | |
| | | ΔΕ | FIDAVIT | | | | | |
| The undersigned hereby | affirms that the drilling, co | | ugging of this well will comply with K.S.A. 55 et. seq. | | | | | |
| - | ving minimum requiremen | | -999 | | | | | |
| o . | 9 | | | | | | | |
| | iate district office <i>prior</i> to | | h drilling vig. | | | | | |
| | oved notice of intent to dr | · | t by circulating cement to the top; in all cases surface pipe shall be set | | | | | |
| | solidated materials plus a | | | | | | | |
| • | • | | strict office on plug length and placement is necessary prior to plugging; | | | | | |
| 5. The appropriate di | strict office will be notified | d before well is either plug | ged or production casing is cemented in; | | | | | |
| o. The appropriate di | | | ed from below any usable water to surface within 120 DAYS of spud date. | | | | | |
| 6. If an ALTERNATE | oendix "B" - Eastern Kans | _ | 133,891-C, which applies to the KCC District 3 area, alternate II cementing | | | | | |
| 6. If an ALTERNATE Or pursuant to App | | | the state of the s | | | | | |
| 6. If an ALTERNATE Or pursuant to App | | ud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. | | | | | |
| 6. If an ALTERNATE Or pursuant to App | | ud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. | | | | | |
| If an ALTERNATE Or pursuant to App must be completed | d within 30 days of the spu | ud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. | | | | | |
| If an ALTERNATE Or pursuant to App must be completed | d within 30 days of the spu | ud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. | | | | | |
| 6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro | d within 30 days of the spu | ud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: | | | | | |
| If an ALTERNATE Or pursuant to App must be completed | d within 30 days of the spu | ud date or the well shall b | | | | | | |
| 6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro | d within 30 days of the spu | | Remember to: | | | | | |
| 6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 - | d within 30 days of the spo | | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; | | | | | |
| 6. If an ALTERNATE Or pursuant to Approximate the completed ubmitted Electro For KCC Use ONLY API # 15 Conductor pipe required | d within 30 days of the spi | feet | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; | | | | | |
| 6. If an ALTERNATE Or pursuant to Approximate the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re | nically | feet _ feet per ALT. | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; | | | | | |
| 6. If an ALTERNATE Or pursuant to Apprend to the complete of t | d within 30 days of the spi | feet _ feet per ALT. | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; | | | | | |
| 6. If an ALTERNATE Or pursuant to Approved by: Cubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expires | nically | feet feet per ALT I II | Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; | | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | | | | | | | _ Lo | cation of W | ell: Cour | nty: | | | | |
|--------------------|-------------|------------|-------|----|---------------------------------|----------------------------|------------|--|-----------|------------|---------------------------|------------|-----------------|------------|
| Lease: | | | | | | | | | | fe | et from | N / | S Line | of Section |
| Well Number:Field: | | | | _ | feet from E / W Line of Section | | | | | | | | | |
| | | | | Se | SecTwp S. R | | | | | | W | | | |
| Number of | Acres attri | butable to | well: | | | | – ls (| Section: | Regu | lar or | Irregula | ar | | |
| QTR/QTR | /QTR/QTR | of acreage | e: | | | | _ | | | | _ | | | |
| | | | | | | | | Section is I ction corne | | | ell from r | | rner boun SW | dary. |
| 79 ft. | | | ft. | | d electrica You m | I lines, as ay attach a | required b | unit bound y the Kans plat if desi | as Surfac | ce Owner I | LEG Well Tank Pipel Elect | | ocation ocation | |
| | | | | 1 | | | | | | EXAMPL | E | | | 1980' FSL |
| | | | | • | | • | : | | | SEWARD CO. | 3390' FE | <u>l</u> . | • | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

047567

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | | | |
|---|--|--|--|--|--|--|--|
| Operator Address: | | | | | | | |
| Contact Person: | | | Phone Number: | | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date continue prit capacity: | Existing nstructed: (bbls) | SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty | | | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | | |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | om ground level to dee | Describe proce | dures for periodic maintenance and determining any special monitoring. | | | | |
| Distance to nearest water well within one-mile | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date. | | | | | |
| KCC OFFICE USE ONLY | | | | | | | |
| Date Received: Permit Num | ber: | | Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No | | | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1047567

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | | | |
|--|--|--|--|--|--|--|--|
| OPERATOR: License # | Well Location: | | | | | | |
| Name: | SecTwpS. R | | | | | | |
| Address 1: | County: | | | | | | |
| Address 2: | Lease Name: Well #: | | | | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | | | |
| Contact Person: | the lease below: | | | | | | |
| Phone: () Fax: () | | | | | | | |
| Email Address: | | | | | | | |
| Surface Owner Information: | | | | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additiona | | | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | | | | |
| City: State: Zip:+ | | | | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | | | |
| Select one of the following: | | | | | | | |
| owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this | | | | | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | | | | | |
| Submitted Electronically | _ | | | | | | |

ress and egress to location as shown on this tris par usage only and may not be legally med for public use. Contact landowner. ont and county road department for access.

TRANS PACIFIC OIL CORPORATION CEDERBERG LEASE NW. 1/4. SECTION 1. T11S. R14W RUSSELL COUNTY. KANSAS

