



1047570

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

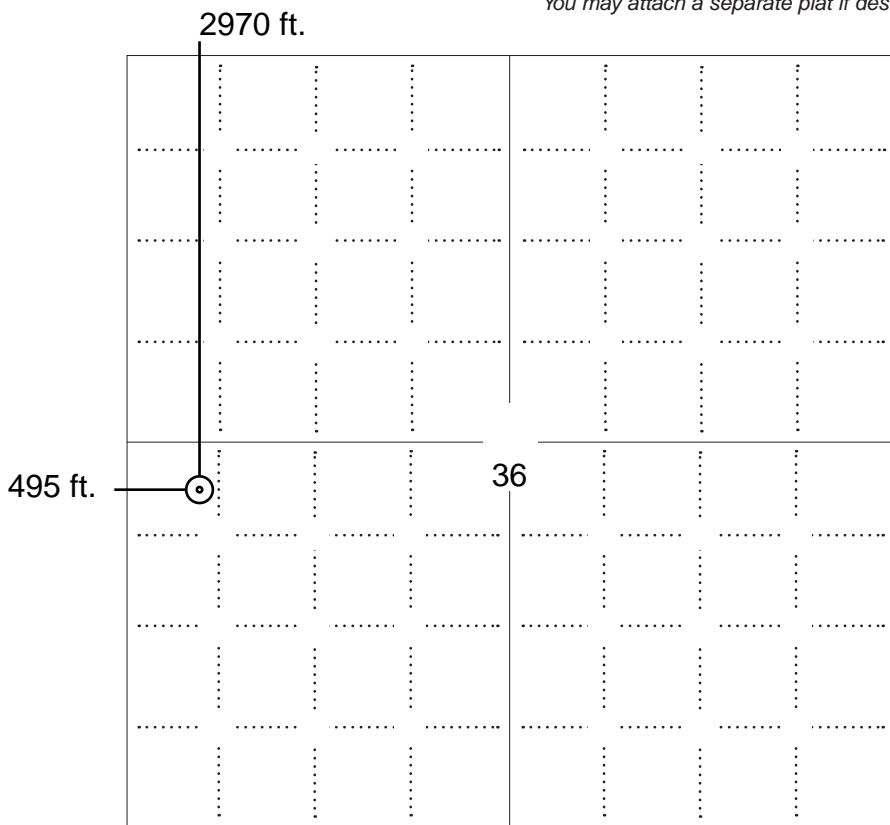
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

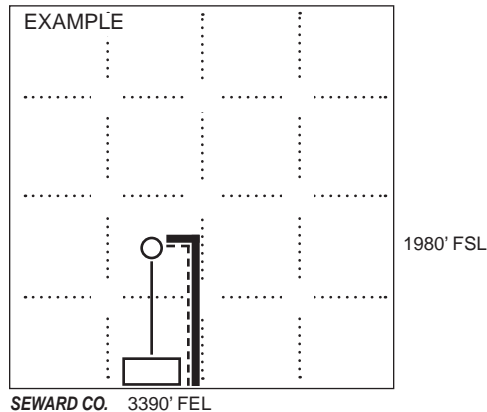
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1047570
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

WARD MCGINNIS

#1

CARLSON

36-16-5E
NW NW SW

Contr. _____ MORRIS _____ County

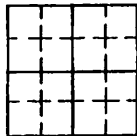
E. 1451 Comm. _____ Comp. 12-1-50 IP 32 BOPD

Tops	Depth	Datum
MISS	2191	- 770
	140	
T.D.	2219	

Casing

4" 2192 PMP 25 BOPD

LOST SPRINGS EAST POOL



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Missouri
Copy

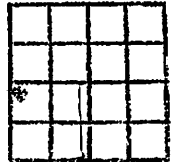
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- WARD MC GINNIS
Farm- Carlson No. 1

SEC. 36 T. 16 R. 5E
NW NW SW

Total Depth. 2219'
Comm. 9-27-50 Comp. 11-29-50
Shot or Treated.
Contractor.
Issued. 7-15-61

County Morris
KANSAS



CASING:
5" 2185'

Elevation. 1446'

Production. Pmp 32 BØ - NW

Figures indicate Bottom of Formations.

COMPLETE DRILLERS LOG NOT AVIALABLE.

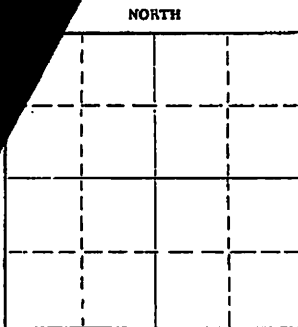
TOPS: SCOUT
Kansas City 1800
Mississippi chert 2185

K. G. S. LIBRARY

KANSAS
 CONSERVATION COMMISSION
 Completely
 Law
 Report for
 Division
 Conservation Commission
 Highway
 License

WELL PLUGGING RECORD

[Handwritten mark]



Locate well correctly on above Section Plot

Morris County, Sec. 36 Twp. 16 Rge. 5 (E) X (W)
 Location as "NE/CNW/SE" or footage from lines: NW NW SW
 Lease Owner: Okmar Oil Company
 Lease Name: Carlson Well No. #1
 Office Address: 820 Union National Bldg., Wichita 2, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) _____
 Date well completed _____ 19____
 Application for plugging filed _____ 19____
 Application for plugging approved _____ 19____
 Plugging commenced 9-13-62 _____ 19____
 Plugging completed 9-15-62 _____ 19____
 Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well: Marvin W. Corkery
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2218 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 2180' - mixed and dumped 3 sacks cement.
 Set 10' rock bridge at 200' - mixed and dumped 12 sacks cement.
 Mudded hole to 30' - mixed and dumped 7 sacks cement for top cap.

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 17 1962
 CONSERVATION DIVISION
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor: Southwest Casing Pulling Co., Inc.
 Address: Box 364, Great Bend, Kansas

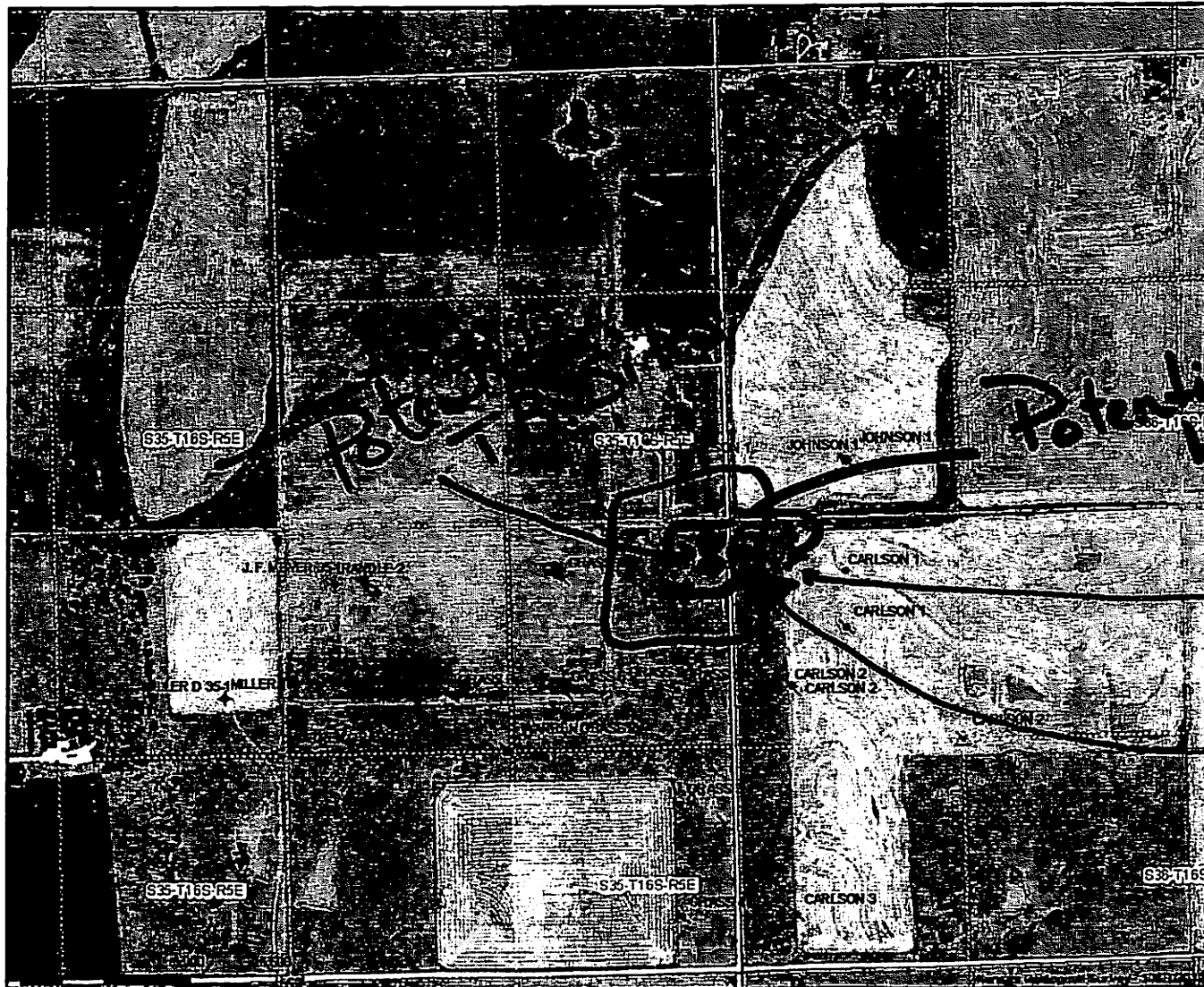
STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364, Great Bend, Kansas
 (Address)

sworn to before me this 18 day of Sept., 19 62

October 1964
Sidney D. Miller
 Notary Public

Grass Lease Map



Grass

Potential
Lease
Re: options

Carlson #1
1950

Potential
Grass
T.B.
site

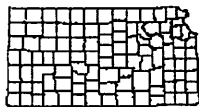
1st
2nd
3rd
4th
5th
6th
7th
8th
9th
10th
11th
12th

1st

1st

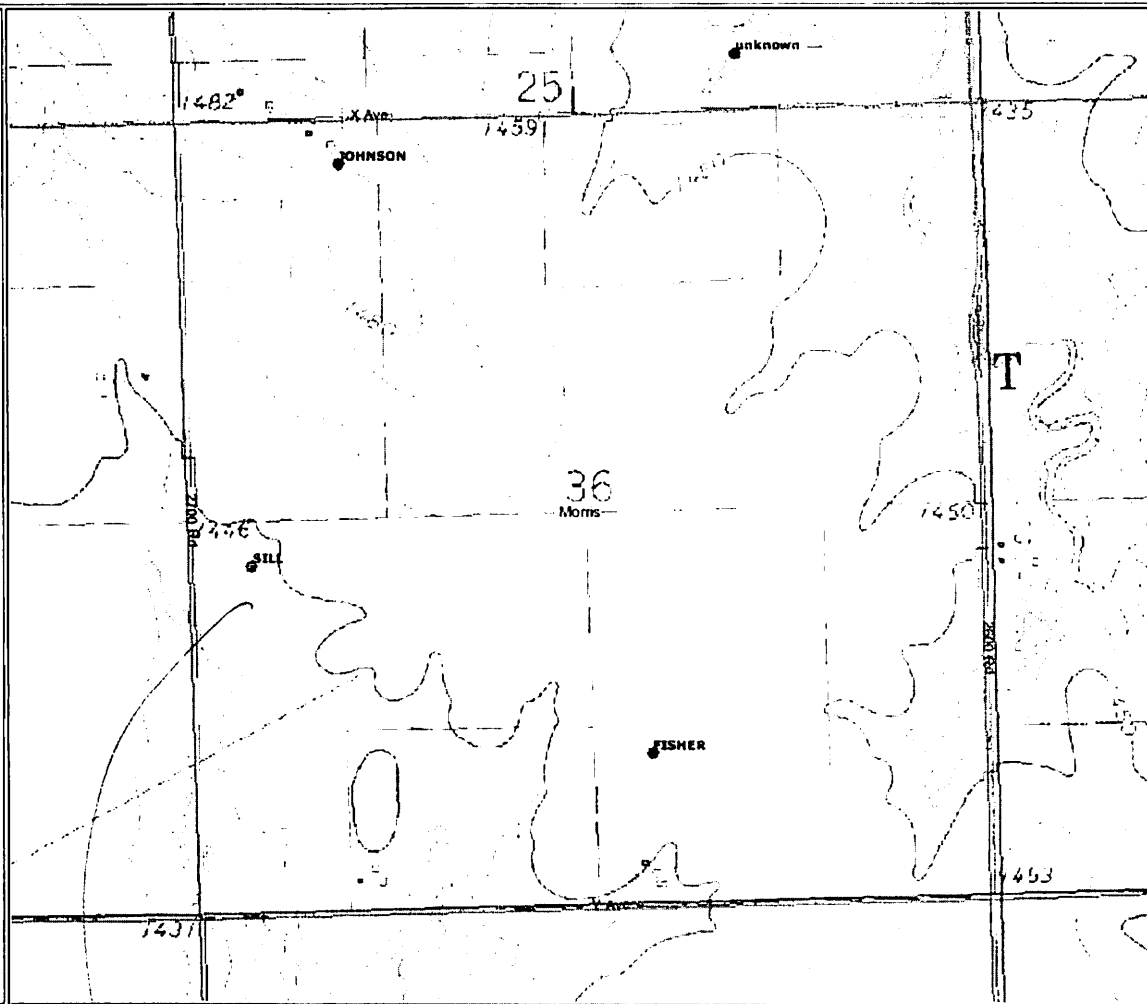
Kansas WWC5 Well Viewer

Overview Map

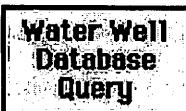


Legend

- Single well
- ★ Multiple wells
- Yield (in gpm)
 - between 0.00 and 5.00
 - between 5.00 and 10.00
 - unknown Yield
- - - Township Boundary
- Roads
- County Boundary



*AS per
KGS
website.*



Specific Water Well Detail

Well T16S, R5E, Sec. 36, NWNWSW, Action: Constructed

Location Info	
County: Morris	Location: T16S, R5E, Sec. 36, NWNWSW
Owner: SILL	Status: Constructed
Directions: 3 N. BURDICK	
Longitude: -96.83656	Latitude: 38.61576
Longitude and latitude calculated by Survey from township-range-section-quarter calls. Only good to within the quarter call accuracy.	
View section on interactive map This link will create a new window and display an interactive map of this well and its neighbors.	
General Info	
Well Depth: 63 ft.	Elevation: ft.
Static Water Level: 17 ft.	Well Use: Domestic
Est. Yield: 0 gpm.	Other ID:
Driller Info	
Driller: Paul H. Backhus Drilling	License #: 180
Comp. Date: 06-Jun-1996	DWR Applic. #:
Chemical Sample Submitted?: N	
Casing Info	
Casing Type: PVC	
Diam: 5 in. to 50 ft.	
Diam: 0 in. to 0 ft.	
Diam: 0 in. to 0 ft.	
Grout Info	
Grout used: BENTONITE	
From: 0 to 20 ft.	
From: 0 to 0 ft.	
From: 0 to 0 ft.	
Contamination Info	
Contamination type: none	

Wrong location on KGS. Well not in this spot.

See [Signature] 12/1/10

Direction:	Distance: 0
Screen and Perforation Info	
Screen Type: TORCH CUT	Screen Openings: SAW CUT
From: 50 ft. to 63 ft.	From: 0 ft. to 0 ft.
From: 0 ft. to 0 ft.	From: 0 ft. to 0 ft.
Lithologic Log (log data not edited or checked by the KGS.)	
From: 0 ft. to 15 ft.	Type: CLAY
From: 15 ft. to 22 ft.	Type: LIMESTONE
From: 22 ft. to 59 ft.	Type: SHALE
From: 59 ft. to 63 ft.	Type: ROCK

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/WaterWell/index.html>

Display Programs Updated July 29, 2004

Data added continuously.

Wednesday, December 1, 2010

Shawmar Oil and Gas Company Inc.

Re: Request for exemption on surface casing

To Whom It May Concern:

Shawmar Oil and Gas Co., Inc. are requesting an exemption to the 200' surface casing depth as per District II rules. The Carlson #1 well was originally completed in November 1950 and was plugged September 15, 1962. We are attempting to do a washover/extension of this well to see if production can be re-established. Due to insufficient well/drilling records, the surface casing on this well is unknown. Other wells in the area drilled at this time and the Grass well that we drilled out across the road, were drilled around the same time, November of 1950 and used between 150' to 200' of 8". At this point we are assuming that surface is in this range. I have spoken with Rick Hestermann as to what procedures to follow and will probably need to contact Jeff Klock, once we can establish what casing is there. We would utilize whatever existing surface pipe is in place.

Sincerely,

Beau J Cloutier

President

Shawmar Oil and Gas Co., Inc.

December 10, 2010

Beau Cloutier
Shawmar Oil & Gas Co., Inc.
PO Box 9
Marion, KS 66861-1230

RE: Carslon #1 OWWO, NE-NE-SE Sec.36-T16S-R5E, Morris County, Kansas

Dear Mr. Cloutier:

The Kansas Corporation Commission has received your request, dated December 1, 2010, for an exception to the Table 1 minimum surface pipe requirement of setting surface pipe through the Barneston formation plus 20 feet. From your request, the KCC understands that you are requesting to utilize the existing estimated 150 feet of 8 5/8" surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Upper Chase Group and is located at or near surface.
2. The deepest water well of record within one mile of the proposed location is 115 feet.
3. The Base of the Barneston formation at this location is at a depth of approximately 190 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely Yours,

A handwritten signature in blue ink, appearing to read "Doug Louis".

Doug Louis
Director

cc: Steve Bond ✓ SB
Jeff Klock - Dist #2 ✓ via e-mail