

Kansas Corporation Commission Oil & Gas Conservation Division

1047692

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot	ots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per					cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify)						

O. BOX 66 MOUND CITY, KS 66056 {913} 795-2210 FAX {913} 795-2194 Merchant Copy INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

TOTAL

\$4012.67

Invoice: 10024372 Page: 1 13:03:51 Special Time: 913.20 Ship Date: 09/28/10 Instructions Invoice Date: 10/04/10 Sale rep #: MAVERY MIKE Due Date: 11/05/10

Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART (913) 837-2823 30805 COLDWATER RD

LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:TERRY

popimgQ1 ORDER EXTENSION SHIP IL U/M ITEM# DESCRIPTION Alt Price/Uom PRICE 315.00 L 7.9900 2516.85 315.00 BAG CPPC PORTLAND CEMENT 7.9900 BAG 200.00 200.00 L BAG CPPM POST SET FLY ASH 75# 5.1000 BAG 5,1000 1020.00 14.00 14.00 L EA CPQP QUIKRETE PALLETS 17.0000 EA 17.0000 238.00 OR R = Harvey FILLED BY CHECKED BY DATE SHIPPED DRIVER Sales total \$3774.85 SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION 3774.85 Taxable 0.00 Non-taxable Sales tax 237.82 Tax#

1 - Merchant Copy





Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991



Lease:	HARVEY
Owner:	BOBCAT OILFIELD SERVICES, INC.
OPR#:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR#:	4339

Core Run <u># 1</u>

Well #: E-1				
Location: WZ-W2-SW-SE, T:20, S.R.:23				
County: LINN				
FSL:-660 647				
FEL: 2620 2647				
API#: 15-107-24283-00-00				
Started: 10-7-10				
Campleted, 10 0 10				

				Completed: 10-8-10					
FT	Depth	Clock	Time	Formation/Remarks	Depth				
0	264								
1	265		1						
2	266		1	CH CAND (CHALD) (DOOD DIFFE)					
3	267		1	OIL SAND (SHALEY) (POOR BLEED)	267'				
4	268		1						
5	269		1						
6	270		1.5	OIL SAND (SHALEY) (GOOD BLEED)	269.5'				
7.	271		1.5						
8	272		1						
9	273		1.5	OIL SAND (LIMEY) (OIL AND WATER) FAIR BLEED)	272.5'				
10	274		1.5						
11	275		.5						
12	276		1						
13	277		1	OIL SAND (GOOD BLEED) (SOME WATER)					
14	278		1.5		278'				
15	289		1.5		12/0				
16	280		1.5						
17	281		1	OIL SAND (SOME SHALE) (GOOD BLEED) (SOME WATER)					
18	282		1						
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Owner:	BOBCAT OILFIELD SERVICES, INC. 3895				
OPR#:					
Contractor:	DALE JACKSON PRODUCTION CO.				
OPR#:	4339				
Surface: 20FT, 6IN	Cemented: 5 SACKS	Hole Size: 8 3/4			
Longstring 338' 2 7/8'	Cemented: 50	Hole Size: 5 5/8			

Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991

Office # 53	13-133-2331	Started: 10-7-10
		Completed: 10-8-10
SN: NONE	Packer:	TD: 342'
Plugged:	Bottom Plug:	

Location: W2-W2-SW-SE, T:20, S.R.:23

County: LINN

FSL: 660 647

FEL: -2620 2647 API#: 15-107-24283-00-00

		IVOIVE					
Well Log		Plugge	d:	В	ottom Plug:		
TKN	BTM Depth	Formation	and the second s	TKN	BTM Depth	Formation	NECESSARY DE CONTRACTOR DE
1	1	TOP SOIL	MERSING PROCESSOR AND ADDRESS.				
19	20	LIME		-			
3	23	SHALE				1	<u></u>
7	30	BLACK SHALE					
18	48	LIME					
3	51	SHALE	***************************************				
2	53	BLACK SHALE	***************************************	_			
7	60	LIME (SHALEY)					
5	65	LIME					
1	66	BLACK SHALE					
11	77	SANDY SHALE (LIMEY)		_	 		
32	109	SHALE		_			
9	118	SANDY SHALE (DRY SAND STK)			 	<u> </u>	
72	190	SHALE		_			
12	202	SHALE (LIMEY)		_			
9	211	SHALE		_			
1	212	BLACK SHALE	***************************************	_			
12	224	SHALE			ļ		
7	231	LIME (DRY SAND STK)					
7	231	RED BED					
13	250				ļ		
	<u> </u>	SHALE					
1	252	LIME			-		
4	256	SHALE					
6	262	LIME	···				
1	263	LIGHT SHALE			ļ		
1	264	SANDY SHALE (STRONG ODOR)					
18	282	OIL SAND (SEE CORE)	~				
5	287	OIL SAND (SHALEY) (FAIR BLEED)			<u> </u>		
3	290	OIL SAND (VERY SHALEY) (FAIR BLE			ļ		
6	296	OIL SAND (SOME SHALE) (FAIR BLEE	D)				
2	298	SANDY SHALE (OIL SAND STK)					
14	312	SHALE	*****				
3	315	COAL					
5	320	SHALE	10/20-1				
7	327	LIME					
13	340	SHALE (LIMEY)					
TD	342	LIME					
	·						