

Kansas Corporation Commission Oil & Gas Conservation Division

1047702

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

\$4012.67

TOTAL

P.O. BOX 66 MOUND CITY, KS 66056 {913} 795-2210 FAX {913} 795-2194

Merchant Copy INVOICE THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Invoice: 10024372 Page: 1 13:03:51 Special 09/28/10 Ship Date: Instructions Invoice Date: 10/04/10 Sale rep #: MAVERY MIKE 11/05/10 Due Date: Acct rep code:

Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART (913) 837-2823

30805 COLDWATER RD LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO:

Order By:TERRY 5TH T 27 popimg@1 ORDER SHIP L U/M ITEM# DESCRIPTION Alt Price/Uom PRICE EXTENSION 315.00 L 315.00 2516.85 BAG CPPC PORTLAND CEMENT 7.9900 BAG 7.9900 200.00 200.00 L BAG CPPM POST SET FLY ASH 75# 5.1000 BAG 5,1000 1020.00 14.00 14.00 L EA CPQP 17.0000 EA 17.0000 238.00 QUIKRETE PALLETS OR R = Harvey FILLED BY CHECKED BY DATE SHIPPED DRIVER \$3774.85 Sales total SHIP VIA LINN COUNTY - RECEIVED COMPLETE AND IN GOOD CONDITION 3774.85 Taxable Non-taxable 0.00 Sales tax 237.82 X Tax#

1 - Merchant Copy





Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991



HARVEY
BOBCAT OILFIELD SERVICES, INC.
3895
DALE JACKSON PRODUCTION CO.
4339

Core Run <u># 1</u>

Well #: E-3 SW-NE	
Location SW-SE, T: 20, S.R.:23	
County: LINN	
FSL: 660 675	
FEL: 1980 1982	
API#: 15-107-24285-00-00	
Started: 10-11-10	
Completed: 10-12-10	

	-	_		Completed: 10-12-10	
FT	Depth	Clock	Time	Formation/Remarks	Depth
0	266				
1	267		1		
2	268		1		
3	269		1		
4	270		1.5		
5	271		1		
6	272		1.5		
7	273		1.5	OIL SAND SOME SHALE (POOR BLEED) (WATER)	273'
8	274		1.5	OIL SAND (LIMEY) (FAIR BLEED)	274'
9	275		2	LIME	275'
10	276		2		
11	277		1.5		
12	278		1.5		
13	279		2	OIL SAND (SOME SHALE) (FAIR BLEED)	270
				LIMAT	279' 280'
14 15	280		2	LIME	280
			Z .		
ADD	JOINT			·	
16	282		1.5		
17	283		1.5	OIL SAND (SOME SHALE) (FAIR BLEED)	283'
18	284		1.5	OIL SAND (VERY SHALEY) (FAIR BLEED)	284.5'
19	285		1.5	OIL SAND (SHALEY) (FAIR BLEED)	285.5'
20	286		1.5		
				SANDY SHALE (OIL SAND STK.) (POOR BLEED)	
			 		
11/1/2				,	
5.'					
			 		
			 		
	1				
					-[
	-		<u> </u>		
					
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Lease:	HAKVEY				
Owner:	BOBCAT OILFIELD SERVICES, INC.				
OPR#:	3895	()====================================			
Contractor:	DALE JACKSON PRODUCTION CO.				
OPR #:	4339				
Surface:	Cemented:	Hole Size:			
20FT, 6IN	5 SACKS	8 3/4			
Longstring	Cemented:	Hole Size:			
338' 2 7/8'	50 5 5/8				

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Well #: E-3	N/E		
Location SW-SE, T: 20, S.R.:23			
County: LINN			
FSL: 660	675		
FEL: 1980	1982		
API#: 15-1	07-24285-00-00		
Started: 10-11-10			
Completed: 10-12-10			

W	ell	Log

SN:	Packer:	TD: 342'
NONE		
Plugged:	Bottom Plug:	

		L			
TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
20	21	LIME	1.		
9	30	BLACK SHALE			-
20	50	LIME			
3	53	SHALE			
2	55	BLACK SHALE			
2	57	LIME			\$
5	62	SHALE (LIMEY)			
6	68	LIME (OIL SHOW) (FLOW)			
4	72	SHALE			
4	75	SANDY SHALE (LIMEY)	1		
35	111	SHALE	†		
16	127	SANDY SHALE (LIMEY)	1		
69	196	SHALE	1		
11	217	SHALE (LIMEY)	-		
1	218	BLACK SHALE	 		
7	225	SHALE			
5	230	LIME (DRY SAND STK)	1		
24	254	SHALE	1		
8	262	LIME (FLOW) (OIL SHOW)			
2	264	SANDY SHALE (LIMEY) (STRONG ODOR)			
2	266	OIL SAND (SHALEY) (PO&R BLEED)	+		
7	273	OIL SAND (SOME SHALE) (POOR BLEED) (WATER)	1		
1	274	OIL SAND (LIMEY) (FAIR BLEED)	-		
1	275	LIME	 		
4	279	OIL (SAND) (SOME SHALE) (FAIR BLEED)			
1	280	LIME	-		
3	283	OIL SAND (SOME SHALE) (FAIR BLEED)	-		
1.5	284.5	OIL SAND (VERY SHALEY) (FAIR BLEED)			
1.5	285.5	OIL SNAD (SHALEY) (FAIR BLEED)			
1.5	287	SNADY SHALE (OIL SAND STK) (POOR BLEED)	-		
2	289	OIL SAND (FARI BLEED) (SOME SHALE)	-		
1	290	OIL SAND (FARI BLEED) (SOINE SHALE) OIL SAND (SHALEY) (FAIR BLEED)	-		
3	293	SANDY SHALE (OIL SAND STK) (WATER)	-		
4	293	OIL SAND (SOME SHALE) (POOR BLEED)	 		
2	299	SHALE (OIL SAND STK)	-		
15	314	SHALE	-		
			-		
3	317	COAL			
6	321 327	SHALE	-		
13			-		
	340	SHALE	-		
TD	342	LIME	-		

			-		