

## Kansas Corporation Commission Oil & Gas Conservation Division

1047728

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
□ Oil         □ WSW         □ SHOW           □ Gas         □ D&A         □ ENHR         □ SIGW           □ OG         □ GSW         □ Temp. Abd.           □ CM (Coal Bed Methane)         □ Cathodic         □ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:  Well Name: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled       Permit #:	Operator Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I II III Approved by: Date:	

Side Two



Operator Name:			Lease Name	):		_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether s it, along with final chart well site report.	shut-in pressure	reached static level	hydrostatic press	sures, bottom h	ole temperature, fluid
Orill Stem Tests Taken (Attach Additional S		Yes No		Log Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geolo	ogical Survey	Yes No	N	lame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD	New Used intermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / S	SQUEEZE RECORD			
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge Pluootage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cemen		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water B	bls.	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole		ually Comp. Co	mmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:

Avery Lumber
P,O, BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

## Customer Copy INVOICE

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Invoice: 10024773 Page: 1 13:53:41 Special 913.837.4159 Ship Date: 10/12/10 Instructions : Invoice Date: 10/14/10 Sale rep #: MAVERY MIKE Due Date: 11/05/10 Acct rep code: Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SAVC,INC C/O BOB EBERHART (913) 837-2823 30805 COLDWATER RD LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021

\$3851.83

TOTAL

	Customer	#:	35700	21	Cust	tomer PO:		Or	der By:		STH
										popimg01	5TH T 28
ORDER	SHIP	L	U/M	ITEM#		DESCRIPTION		Α	It Price/Uom	PRICE	EXTENSION
245.00	245.00			CPPC	PORTLAND	CEMENT			7.9900 BAG	7.9900	1957.55
280.00	280.00	. 1		СРРМ		LY ASH 75#		i	5.1000 BAG	5.1000	1428.00
14.00	14.00	L	EA	CPQP	QUIKRETE	PALLETS		Ì	17.0000 EA	17.0000	238,00
						12				Total	1,01
	t lien ver meete nemen eenkebaa. H			13	RECT	DECIVEED	784 784	TER	LACYA 2ey	2 €	
	100 mm										
				FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER			Sales total	\$3623,55
				SHIP VIA	LINN COUNTY						
				X REC	CEIVED COMPLETÉ A	and in good condition	N	axable lon-taxable ax #	3623.55 e 0.00	Sales tax	228.28

2 - Customer Copy





# Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991



Lease :	HARVEY
Owner:	BOBCAT OILFIELD SERVICES, INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	HARVEY

# Core Run <u># 1</u>

Well #: E-5, SE	
Location \$2-SE, T: 20, S.R.:23	
County: LINN	
FSL: 660 679	
FEL: 1320  318	
API#: 15-107-24287-00-00	
Started: 10-13-10	
Completed: 10-14-10	

rajosiniko) (Statu	Completed: 10-14-10						
FT	Depth	Clock	Time	Formation/Remarks	Depth		
	284		***********				
	285		1		286.5		
!	286		1	OIL SAND (SOME SHALE) (WATER) (VERY LITTLE OIL)			
	287		1				
ļ.	288		1	OL SAND (OIL& WATER)	288'		
;	289		1.5	LIME	289.5'		
5	290		1	OIL SAND LIMEY (FAIR BLEED)	291.5		
7	291		1.5				
3	292		1				
)	293		1				
10	294		1				
11	295		1.5				
12	296		1				
13	297		1	OIL SAND (SOME SHALE) (GOOD BLEED)	297		
14	298		1	OIL SAND SHALEY (GOOD BLEED)	298		
15	299		1.5				
16	300		1.5	SANDY SHALE (SOME OIL SAND STK) (FAIR BLEED)	300.5		
7	301		1		4,		
18	302		1	OIL SAND SHALEY (GOOD BLEED)	302		
				OIL SAND (GOOD BLEED)			

Lease:	HARVEY			
Owner:	BOBCAT OILFIE	LD SERVICES, INC.		
OPR#:	3895			
Contractor:	DALE JACKSON PRODUCTION CO.			
OPR #:	4339			
Surface:	Cemented:	Hole Size:		
20FT, 6IN	5 SACKS	8 3/4		
Longstring	Cemented:	Hole Size:		
342' 2 7/8'	50	5 5/8		

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

١,	Well #: E-5
	Location \$2-SE, T: 20, S.R.:23
	County: LINN
1000	FSL: 660 679
	FEL: 1320 1318
	API#: 15-107-24287-00-00
	Started: 10-13-10
	Completed: 10-14-10

Well	Log
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SN:	Packer:	TD: 349'	Representation
NONE	1		
Plugged:	Bottom Plug:		

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
29	30	LIME	1.		
4	34	SHALE			2
3	37	BLACK SHALE			
22	59	LIME		-	
3	62	SHALE	1.		Commence of the second
3	65	BLACK SHALE			
2	67	LIME			
4	71	SHALE			
6	77	LIME			The state of the s
1	78	BLACK SHALE	1		
9	87	SHALE (LIMEY)	-		
27	114	SHALE			
8	122	SANDY SHALE (DRYS SAND STK)			
102	224	SHALE			
1	225	BLACK SHALE			
11	236	SHALE			
5	241	LIME			
23	264	SHALE	<b>†</b>		
1	265	LIME			
5	270	SHALE			
5	275	LIME (STRONG ODOR) (FLOW)	1		
7	282	SHALE (LIMEY)			
2	284	OIL SAND (VERY SHALEY) (POOR BLEED) (WATER)			
2.5	286.5	OIL SAND (SOME SHALE ) (WATER)			
1.5	288	OIL SAND (OIL &WATER) (FAIR BLEED)			
1.5	289.5	LIME			
2	291.5	OIL SAND (LIMEY) (FAIR BLEED)			
5.5	297	OIL SAND (SOME SHALE) (GOOD BLEED)			
1	298	OIL SAND (SHALEY) (GOOD BLEED)			
2.5	300.5	SANDY SHALE (SOME OIL SAND STR) (FAIR BLEED)			
1.5	302	OIL SAND (SHALEY) (GOOD BLEED)			
2	304	OIL SAND (GOOD BLEED)			
4	308	SHALE (OIL SAND STR)			
2	310	OIL SAND (SOME SHALE) (FAIR BLEED)			
12	322	SHALE			
4	326	COAL			
4	330	SHALE			
4	334	LIME	-		
TD	349	SHALE			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				