



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1047817

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Avery Lumber
 P.O. BOX 86
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 10025897	
Special :		Time:	15:24:51
Instructions :		Ship Date:	11/10/10
		Invoice Date:	11/18/10
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	12/05/10
Sold To: BOBCAT OILFIELD SRVC,INC		Ship To: BOBCAT OILFIELD SRVC,INC	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD			
LOUISBURG, KS 66053		(913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: TERRY	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Direct Delivery
Harvey A-6

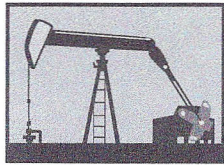
OKRE

INVOICE

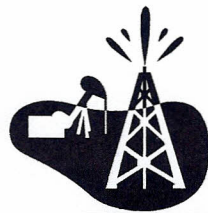
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA <u> </u> LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION _____ X	Sales total \$3699.20
	Taxable 3699.20 Non-taxable 0.00 Tax # _____
	Sales tax 233.05
TOTAL \$3932.25	

2 - Customer Copy





Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Core Run # 1

Lease :	HARVEY
Owner:	BOBCAT OILFIELD SERVICES, INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: A-6 <i>NE</i>
Location: N2, NW, SE, SE, S:5, T: 20, S.R.: 23, E
County: LINN
FSL: 1,300 <i>1324</i>
FEL: 990 <i>976</i>
API#: 15-107-24261-00-00
Started: 11-22-10
Completed: 11-24-10

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	280				
1	281			OIL SAND (GOOD BLEED) (SOME SHALE)	281.5
2	282				
3	283			OIL SAND (LIMEY) (POOR BLEED)	283
4	284			SANDY SHALE (SOME OIL SAND STREAKS) (FAIR BLEED)	291
5	285				
6	286				
7	287				
8	288				
9	289				
10	290				
11	291				
12	292			OIL SAND (SHALEY) (GOOD BLEED)	291.5
13	293				294
14	294			SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	
15	295			OIL SAND (SHALEY) (GOOD BLEED)	295
16	296			SANDY SHALE (VERY LITTLE OIL)	297.5
17	297				
18	298			OIL SAND SHALEY (GOOD BLEED)	298
19	299			SANDY SHALE (OIL SAND STEAKS) (POOR BLEED)	
20					

Lease :	HARVEY	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
338' 2 7/8	50	5 5/8
HYDRILL		

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Well #: A-6
Location: N2, NW, SE, SE, S:5, T: 20, S.R.: 23, E
County: LINN
FSL: 1,300 1324
FEL: 990 976
API#: 15-107-24261-00-00
Started: 11-22-10
Completed: 11-24-10

SN: NONE	Packer:	TD: 342
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
23	24	LIME			
4	28	SHALE			
4	32	BLACKSHALE			
22	54	LIME			
2	56	SHALE			
3	59	BLACKSHALE			
9	68	LIME			
1	69	BLACKSHALE			
19	88	SANDY SHALE (LIMEY)			
26	114	SHALE			
21	135	SANDY SHALE (DRY SAND STK)			
85	220	SHALE			
1	221	BLACKSHALE			
10	231	SHALE			
6	237	SANDY SHALE (LIMEY)			
22	259	SHALE			
12	271	LIME (ODOR)			
3	274	SHALE (LIMEY)			
1	275	SANDY SHALE (LIMEY)			
2	277	OIL SAND (SHALEY) (FAIR BLEED) (SOME WATER)			
3	280	OIL SAND (SHALEY) (GOOD BLEED) (LOTS OF GAS) (GOOD OIL SHOW ON DITCH)			
1.5	281.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
1.5	283	OIL SAND (LIMEY) (POOR BLEED)			
8	291	SANDY SHALE (SOME OIL SAND STREAKS) (FAIR BLEED)			
.5	291.5	OIL SAND (SHALEY) (GOOD BLEED)			
2.5	294	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
1	295	OIL SAND (SHALEY) (GOOD BLEED)			
2.5	297.5	SANDY SHALE (VERY LITTLE OIL)			
.5	298	OIL SAND (SHALEY) (GOOD BLEED)			
4	302	SANDY SHALE (OIL SAND STK) (POOR BLEED)			
3.5	305.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
11.5	317	SHALE			
2	319	COAL			
6	325	SHALE			
11	336	LIME			
TD	342	SHALE			

SURFACE: 11-23-10
SET TIME: 3:30 P.M. - JUDY
CALLED: 11:15 P.M.

LONGSTIRNG: 338' 2 7/8 HYDRILL
TD: 342
SET TIME: 2:30 P.M. 11-24-10
CALLED: 1:30 P.M.