

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1047841

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	(O/O/O/O) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Mall Daille d Farm Wall Oleans Time Free free free	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Donth:	Formation at Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΛEF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
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The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be   **Ubmitted Electronically**  **For KCC Use ONLY**  API # 15	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

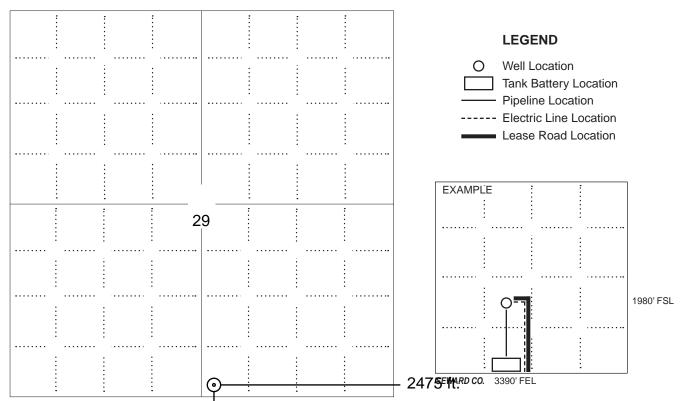
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	Togotal of Inogular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
D1 4	
PL#	A I

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 165 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

047841

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth from ground level to dee		Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



#### Kansas Corporation Commission Oil & Gas Conservation Division

1047841

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address.  1) cknowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ase: Oplotnik    Name   1.55	perator: N & W Enterprises, Inc.	Location of Well: County: Crawford
all Number: 11    Sec 29   Twp 28   S R 22   W Line of Section   Section:   Irregular   Irregular   Irregular	ase: Oplotnik	105
See 29 Twp. 28 S R 22 S E W  without SE  section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and elegatical lines, as required by the Kransas Surface Owner Notice Act (House Bill 2032). You may affect a separate plat if desired.  LEGEND  Well Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  29  1980 FSL		TO LINE OF GEOLOGY
Is Section: Regular or Irregular Irregular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries pipelines and electrical lines, as refuured by the Kansas Surface Owner Notice Act (House Bill 2032). You may refeat a separate plat if desired.  LEGEND  Well Location Pipeline Location Pipeline Location Electric Line Location Electric Line Location Lease Road Location  EXAMPLE  29		The second of th
Show location of the well. Show footage to the newest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  Well Location — Pipeline Location — Pipeline Location — Lease Road Location  Example  29		
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batternes, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  29		If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
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LEGEND  Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  29  247 SEMURD CO. 3380'FEL	Snow location of the well. Show footage to the nearest le	ase or unit boundary line. Show the predicted locations of
LEGEND  O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  29  247 SEPTRO CO. 3390' FEL	rease roads, tank batteries, pipelines and electrical lines, as requ	ured by the Kansas Surface Owner Notice Act (House Bill 2032).
O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  29  247 SEMERD CO. 3390' FEL	rou may attach a se,	parate plat if desired.
O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  29  247 SEMERD CO. 3390' FEL		:
Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  29  247 SEPARD CO. 3390' FEL		LEGEND
Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  29  247 SEPARD CO. 3390' FEL		O Mall Logotion
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  29  247 SEMIND CO. 3390' FEL		·
Electric Line Location Lease Road Location  EXAMPLE  1980' FSL  247 5 MRD CO. 3390' FEL		*
EXAMPLE  29  2475=FIRD CO. 3390'FEL		
29    EXAMPLE   1980' FSL   247   5   1980' FEL   247   5   1980' FEL   1980' FSL   1980'		
29  1980' FSL  247 5 M.RD CO. 3390' FEL		: Lease Road Location
29  1980' FSL  247 5 M.RD CO. 3390' FEL	72	
247 5 M.RD CO. 3390' FEL		EXAMPLE : :
247 5 M.RD CO. 3390' FEL		
247 5 FM.RD CO. 3390' FEL	7 29	
247 5 FM.RD CO. 3390' FEL		
247 5 FM.RD CO. 3390' FEL	/ /	
247 5 FM.RD CO. 3390' FEL	/	
247 5 FM.RD CO. 3390' FEL		
		1980' FSL
		247 EFFMRD CO 3390 EE
NOTE: In all cases locate the spot of the proposed drilling locaton.	Too	

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