



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1047845

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Avery Lumber
 P.O. BOX 86
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1	Invoice: 10025897
Special :	Time: 15:24:51
Instructions :	Ship Date: 11/10/10
:	Invoice Date: 11/18/10
Sale rep #: MAVERY MIKE	Acct rep code: Due Date: 12/05/10
Sold To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC,INC (913) 837-2823 (913) 837-2823
Customer #: 3570021	Customer PO: Order By: TERRY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Direct Delivery

OKRE

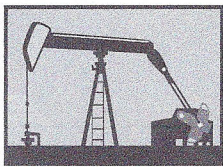
Harvey E-6

INVOICE

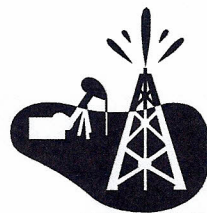
FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3699.20
SHIP VIA LINN COUNTY				Taxable	3699.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	
				Sales tax	233.05
				TOTAL	\$3932.25

2 - Customer Copy





Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Core Run # 1

Lease :	HARVERY
Owner:	BOBCAT OILFIELD SERVICES
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: E-6 SE-NW
Location: W2, SE, SE, S:5, T:20, S.R. 23, E
County: LINN
FSL: 660 680
FEL: 990 993
API#: 15-107-24288-00-00
Started: 11-10-10
Completed: 11-11-10

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	273		-----		
1	274		1	OIL SAND (SOME SHALE) (OIL & SOME WATER) (FAIR BLEED)	276
2	275		1		
3	276		1		
4	277		1	SANDY SHALE (SOME OIL SAND STREAKS) (GOOD BLEED)	277
				SANDY SHALE (FRACTOR) (GOOD OIL & WATER FLOW)	278
5	278		1.5		
6	279		1.5	OIL SAND SOME SHALE (HEAVY BLEED)	280
7	280		1		
				OIL SAND (SHALEY) (HEAVY BLEED)	281.5
8	281		1		
				SANDY SHALE (SOME OIL SAND STREAKS) (GOOD BLEED)	282.5
9	282		1.5		
				OIL SAND (HAVY OIL & SOME WATER FLOW) FLOW WAS SO HEAVY IT SLOWED DOWN CORE BARRELL	283.5
10	283		4		285.5
				OIL SAND SOME SHALE (HEAVY BLEED)	
11	284		2		
12	285		1.5		
				SANDY SHALE (SOME OIL SAND STREAKS) (GOOD BLEED)	286.5
13	286		1.5		
				OIL SAND SHALEY (GOOD BLEED)	287.5
14	287		2		
				SANDY SHALE	288.5
15	288		1.5		
				OIL SAND (VERY SHALEY) (GOOD BLEED)	290
16	289		1		
				SANDY SHALE	291
17	290		1.5		
				OIL SAND (SHALEY) (GOOD BLEED)	292
18	291		1.5		
19	292		1	SANDY SHALE (SOME OIL SAND STREAKS) (FAIR BLEED)	
20	293		2		

Lease :	HARVERY	
Owner:	BOBCAT OILFIELD SERVICES	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring HYDRILL 338 2 7/8	Cemented: 50	Hole Size: 5 5/8

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Cell # 620-363-2683
Office # 913-795-2991

Well #: E-6
Location: W2, SE, SE, S:5, T:20, S.R. 23, E
County: LINN
FSL: 660 680
FEL: 990 993
API#: 15-107-24288-00-00
Started: 11-10-10
Completed: 11-11-10

SN: NONE	Packer:	TD: 342
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
18	19	LIME			
3	22	SHALE			
5	27	BLACK SHALE			
23	50	LIME			
2	52	SHALE			
2	54	BLACK SHALE			
12	66	LIME (SHALEY)			
1	67	BLACK SHALE			
21	88	SANDY SHALE (LIMEY)			
20	108	SHALE			
22	130	SANDY SHALE (DRY SAND STK)			
86	216	SHALE			
1	217	BLACK SHALE			
9	226	SHALE			
6	232	SANDY SHALE (LIMEY)			
22	256	SHALE			
8	264	LIME (OIL SHOW)			
2	266	SHALE			
2	268	SANDY SHALE (OIL SAND STK)			
2	270	OIL SAND (SHALEY) (WATER)			
6	276	OIL SAND (SOME SHALE) (SOME WATER) (FAIR BLEED)			
1	277	SANDY SHALE (SOME OIL SAND STREAKS) (GOOD BLEED)			
1	278	SANDY SHALE (FRACTOR) (GOOD OIL & WATER FLOW)			
2	280	OIL SAND SOME SHALE (HEAVY BLEED)			
1.5	281.5	OIL SAND SHALEY (HEAVY BLEED)			
1	282.5	SANDY SHALE (SOME OIL SAND STREAKS) (GOOD BLEED)			
1	282.5	OIL SAND (HEAVY OIL & SOME WATER FLOW)			
1	283.5	(FLOW WAS SO HEAVY SLOW DOWN CORE BARRELL)			
2	285.5	OIL SAND (SOME SHALE) (HEAVY BLEED)			
1	286.5	SANDY SHALE SOME OIL STREAKS (GOOD BLEED)			
1	287.5	OIL SAND (SHALEY) (GOOD BLEED)			
1	288.5	SANDY SHALE			
1.5	290	OIL SAND VERY (SHALEY) (GOOD BLEED)			
1	291	SANDY SHALE			
1	292	OIL SAND (SHALEY) (GOOD BLEED)			
10	302	SANDY SHALE (SOME OIL SAND STREAKS) (FAIL BLEED)			
11	313	SHALE			
3	316	COAL			
5	321	SHALE			

**SURFACE: 11-10-10
SET TIME: 4:30 P.M.
CALLED 1:30 P.M.- BECKY**

**LONG STRING 338' 2 7/8
HYDRILL TD: 342' 11-12-10
SET TIME 2:P.M.
CALLED 8:30 A.M. -BECKY**