

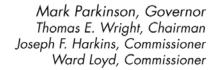
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1047867

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |   |  | License Number:  |  |
|--|---|--|--|--|
| Operator Address:  |   |  |  |  |
| Contact Person:  |   |  | Phone Number:  |  |
| Lease Name & Well No.:   |   |  | Pit Location (QQQQ):   |  |
| Type of Pit:    Burn Pit   Burn Pit  | Pit is:  Proposed Existing  |  | SecTwp R   |  |
| Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)   | If Existing, date constructed:  ——————————————————————————————————— |  | Feet from North / South Line of Section  Feet from East / West Line of Section  County |  |
| Is the pit located in a Sensitive Ground Water Area? Yes No  |   | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |  |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner?   |  | How is the pit lined if a plastic liner is not used?                                   |  |
| Pit dimensions (all but working pits):   | t working pits):Length (feet)                                       |  | Width (feet) N/A: Steel Pits   |  |
| Depth from ground level to deepest point: (feet) No Pit  |   |  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |   |  |  |  |
| Distance to nearest water well within one-mile of pit:   |   | Depth to shallowest fresh water feet. Source of information:             |  |  |
| feet Depth of water wellfeet   |   | measured well owner electric log KDWR                                    |  |  |
| Emergency, Settling and Burn Pits ONLY:  |   | Drilling, Workover and Haul-Off Pits ONLY:                               |  |  |
| Producing Formation:   |   | Type of material utilized in drilling/workover:                          |  |  |
| Number of producing wells on lease:  |   | Number of working pits to be utilized:                                   |  |  |
| Barrels of fluid produced daily:   |   | Abandonment procedure:   |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit?  |   | Drill pits must be closed within 365 days of spud date.                  |  |  |
| Submitted Electronically   |   |  |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |   |  |  |  |
| Date Received: Permit Numb   | ber:  | Permi  | t Date: Lease Inspection: Yes No   |  |





December 08, 2010

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Drilling Pit Application NORTON B 1 Sec.24-17S-26W Ness County, Kansas

## Dear Glenna Lowe:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

## NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.