



1047956

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No

 Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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working copy

Lease :	Harvey	
Owner:	Bobcat oilfield services Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20FT, 6IN	Cemented: 5 SACKS	Hole Size: 8 3/4
Longstring 338 2 7/8 HYDRILL	Cemented: 50	Hole Size: 5 5/8

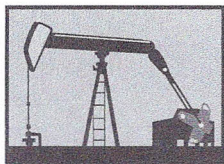
Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: G-2 SW.
Location: SW_SW_SE_S5_T20_23E
County: Linn
FSL: 330 321
FEL: 2310 2325
API#: 15-107-24292-00-00
Started: 10-19-10
Completed: 10-20-10

SN: NONE	Packer:	TD:
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
17	18	LIME			
4	22	SHALE			
6	28	BLACK SHALE			
20	48	LIME			
2	50	SHALE			
2	52	BLACK SHALE			
8	60	LIME (SHALEY)			
5	65	LIME			
1	66	BLACK SHALE			
11	77	SHALE (LIMEY)			
29	106	SHALE			
16	122	SANDY SHALE (DRY SAND STK)			
94	216	SHALE			
1	217	BLACK SHALE			
6	223	SHALE			
6	229	LIME (DRY SAND STK)			
21	250	SHALE (SOME RED BED)			
10	260	LIME (ODOR) (SHALEY)			
2	262	SANDY SHALE			
2	264	SANDY SHALE (OIL SAND STK)			
2	266	OIL SAND (SHALEY) (POOR BLEED) (WATER)			
2	268	OIL SAND (FAIR BLEED) (SOME WATER)			
6.5	274.5	OIL SAND (GOOD BLEED)			
7.5	282	OIL SAND (SOME SHALE (GOOD BLEED) (SOME WATER)			
1.5	283.5	SANDY SHALE (SOME OIL SAND STK) (POOR BLEED)			
1	284.5	OIL SAND (SHALEY) (FRACTOR) (GOOD BLEED) (LITTLE WATER)			
2	286.5	OIL SAND (SHOME SHALE) (GOOD BLEED) (A LITTLE WATER)			
1.5	288	SANDY SHALE (OIL SAND STKS) (POOR BLEED)			
.5	288.5	OIL SAND (SHALEY) (GOOD BLEED)			
.5	289	SANDY SHALE (POOR BLEED)			
1.5	290.5	OIL SAND (SHALEY) (GOOD BLEED)			
1	291.5	SHALE			
1.5	293	OIL SAND (SOME SHALE) (GOOD BLEED)			
2	295	OIL SAND (SHALEY) (BLACK SAND STK) (FAIR BLEED)			
2	297	SHALE (OIL SAND STK)			
14	311	SHALE			
3	314	COAL			
6	320	SHALE			
6	326	LIME			
13	339	SHALE (LIMEY)			
TD	342	LIME			



Core
Run # 1

Lease :	Harvey
Owner:	Bobcat oilfield services Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

[illegible]

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10024773**

Special :
Instructions :
Sale rep #: **MAVERY MIKE** Acct rep code:
Time: 13:53:41
Ship Date: 10/12/10
Invoice Date: 10/14/10
Due Date: 11/05/10

913-837-4159

Sold To: **BOBCAT OILFIELD SRVC, INC**
C/O BOB EBERHART
30805 COLDWATER RD
LOUISBURG, KS 66053

Ship To: **BOBCAT OILFIELD SRVC, INC**
(913) 837-2823
(913) 837-2823

Customer #: 3570021

Customer PO:

Order By:

pap/mg01

5TH
T 28

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	1957.55
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1428.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

OKRE

Harvey
G-2Total
8977.97

DIRECT DELIVERED TO LACYANK
ORDERED BY TERRY

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3623.55
SHIP VIA	LINN COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	3623.55
X				Non-taxable	0.00
				Tax #	
				Sales tax	228.28

TOTAL \$3851.83

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