

Kansas Corporation Commission Oil & Gas Conservation Division

1047960

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Letter of Confidentiality Received									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II III Approved by: Date:									

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C	Size Casing Set (In O.D.)		ht Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Depth Top Bottom Type of Type of Top Bottom — Protect Casing — Plug Back TD — Plug Off Zone — Plug Off Zone			Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

Lease :	HARVEY					
Owner:	BOBCAT OILFII	ELD SERVICES,INC.				
OPR#:	3895					
Contractor:	DALE JACKSON PRODUCTION CO.					
OPR#:	4339					
Surface:	Cemented:	Hole Size:				
20FT, 6IN	5 SACKS	8 3/4				
Longstring	Cemented:	Hole Size:				
339' 2 7/8	50	5 5/8				
HYDRILL						

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Well #: G-4
Location: N -SE-SW-SE, S:5, T: 20,
S.R.:23
County: LINN
FSL:330 33\
FEL: 1650 66
API#: 15-107-24294-00-00
Started: 10-15-10
Completed: 10-28-10

Well Log

SN:	Packer:	TD: 341'
NONE		
Plugged:	Bottom Plug:	

TKN	втм	Formation	TKN	втм	Formation
	Depth	-		Depth	
2	2	TOP SOIL			
28	30	LIME			
2	32	SHALE			
3	35	BLACK SHALE			
23	58	LIME			
2	60	SHALE			
3	63	BLACK SHALE			
13	76	LIME			
1	77	BLACK SHALE			
10	87	SANDY SHALE (LIMEY)			
25	112	SHALE			
20	132	SANDY SHALE (DRY SAND STK)			
90	222	SHALE			
1	223	BLACK SHALE			
11	234	SHALE			
4	238	LIME (DRY SANDY STK)			
24	262	SHALE (SOME RED BED)			
8	270	LIME (ODOR) (RAINBOW)			
2	272	LIGHT SANDY SHALE)			
3	275	OIL SAND (SOME SHALE) (WATER) (POOR BLEED)			
3	278	OIL SAND (SHALEY) (POOR BLEED) (WATER)			
2	280	OIL SAND (WATER) (POOR BLEED)			
2	282	OIL SAND (FAIR BLEED) (SOME WATER)			
2	284	OIL SAND (SOME SHALE) (FAIR BLEED)			
4	288	OIL SAND (LIMEY) (GOOD BLEED)			
4	292	OIL SAND (SOME SHALE) (GOOD BLEED)			
1.5	293.5	SANDY SHALE (OIL SAND STK) (POOR BLEED)			
1	294.5	OIL SAND (SHALEY) (GOOD BLEED)			
.5	295	SANDY SHALE (OIL SAND STK) (POOR BLEED)			
3	298	OIL SAND (SOME SHALE) (GOOD BLEED)			
3.5	301.5	SHALE (OIL SAND STK) (FAIR BLEED)	1		
3.5	305	OIL SAND (SHALEY) (GOOD BLEED)			
15	320	SHALE	1		
4	324	COAL			
5	329	SHALE			
5	334	LIME			
TD	342	SHALE (LIMEY)			
			1		



Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991



Lease :	HARVEY
Owner:	BOBCAT OILFIELD SERVICES,INC.
OPR#:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR#:	4339

Core Run <u># 1</u>

Well #: G-4
Location: -SE-SW-SE, S:5, T: 20, S.R.:23
County: LINN
FSL: 330 33
FEL: -1650
API#: 15-107-24294-00-00
Started: 10-15-10
Completed: 10-28-10

				Completed: 10-28-10						
FT	Depth	Clock	Time	Formation/Remarks						
0	282									
1	283		1.5							
2	284		1	OIL SAND (SOME SHALE) (FAIR BLEED)	284'					
3	285		1.5							
4	286		2.5							
5	287		2		2001					
6	288		25	OIL SAND (LIMEY) (GOOD BLEED)	288'					
7	289		1.5							
8	290		1							
9	291		1.5							
10	292		1.5	1	2001					
44	202	ļ	1.5	OIL SAND (SOME SHALE) (GOOD BLEED)	292'					
11	293		1.5	SANDY SHALEY (OIL SAND STK) (POOR BLEED)	293.5					
12	294		1	OIL SAND (SHALEY) (GOOD BLEED)	294.5					
13	295		2.5	SANDY SHALEY (OIL SAND STK) (POOR BLEED)	295					
14	296		1.5	The second secon	1					
15	297		1							
16	298		1.5	OIL SAND (SOME SHALE) (GOOD BLEED)	298					
17	299		1.5							
18	300		1.5							
19	301	H contract	2	SHALE (OIL SAND STK) (FAIR BLEED)	301.5					
20	302		1							
				OIL SAND (SHALEY) (GOOD BLEED)						
				,						
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P.O. BOX 66 MOUND CITY, KS 66056 {913} 795-2210 FAX {913} 795-2194

Customer Copy INVOICE

TOTAL

\$3851.83

Invoice: 10024773 Page: 1 13:53:41 Special 913.837.4159 Ship Date: 10/12/10 instructions : Involce Date: 10/14/10 Sale rep #: MAVERY MIKE Due Date: 11/05/10 Acct rep code: Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SAVC,INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053 (913) 837-2823

	Customer #: 3570021			21	Customer PO:				Order By:		
								Ogmicoc			5TH T 28
ORDER	SHIP	L	U/M	ITEM#		ESCRIPTION			Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L		CPPC	PORTLAND (7.9900 BAG	7.9900	1957.55
280.00	280.00			CPPM	POST SET FL				5.1000 BAG	5.1000	1428.00
14.00	14.00		EA	CPQP	O K		Har	vey	17.0000 EA	17.0000	238.00
				D	RECT	ELLVER	. E & B4	TO	LACYA Rey	2 K	
				FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER			Sales total	\$3623.55
				11	LINN COUNTY						
				X	CEIVED COMPLETÉ A	nd in Good Condition		Taxable Non-taxa Tax #	3623.55 able 0.00	Sales tax	228.28

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