

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1047974

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Sectio
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Vame:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes N
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OWWO. Old Well IIIIOTTIALIOTT as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	VVCII   TAITIT ONA   Other.
f Yes, true vertical depth:	BWK1 GIIIIL #.
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken? Yes N
	If Yes, proposed zone:
	AFFIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	/ell: County:		
Lease:									feet from N / S Line of Section		
Well Numb	er:								feet from E / W Line of Section		
Field:							_ Se	SecTwpS. R E W			
Number of	Acres attr	ibutable to	well:				– le	Section:	Regular or Irregular		
QTR/QTR/	QTR/QTR	of acreag	e:					oection.	Tregular or Tregular		
									Irregular, locate well from nearest corner boundary. er used: NE NW SE SW		
		ds, tank b			d electrica	l lines, as	required b		dary line. Show the predicted locations of eas Surface Owner Notice Act (House Bill 2032). ired.		
1460 #			:			:			LEGEND		
160 ft			•	•				•			
		:	:	:		:	:	:	O Well Location		
		:	:	:		:	:	:	Tank Battery Location		
		• • • • • • • • • • • • • • • • • • • •			•••••		• • • • • • • • • • • • • • • • • • • •		Pipeline Location		
		:	:	:		:	:	:	Electric Line Location		
		:	:	:		:		:	Lease Road Location		
		:	:	:		:	:	:			
		:	:	:					EXAMPLE : :		
		•	:	<u>.                                      </u>		•	<u>:                                    </u>	•			
		:	:	1	6	:	:	:	: : : : : : : : : : : : : : : : : : : :		
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		:	:	:		:	:	:			
	•••••				••••		• • • • • • • • • • • • • • • • • • • •		1980' FSL		
		:	:	:		:	:	:			
			 !	: 	•••••		· · · · · · · · · · · · · · · · · · ·	: : :			
		:	:	:		:		:	SEWARD CO. 3390' FEL		
		:	:	:		:	:	:			

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1047974

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit   Haul-Off Pit   (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes N	No				
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits			
	om ground level to dee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	her·	t Date: Lease Inspection: Yes No				



#### Kansas Corporation Commission Oil & Gas Conservation Division

1047974

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

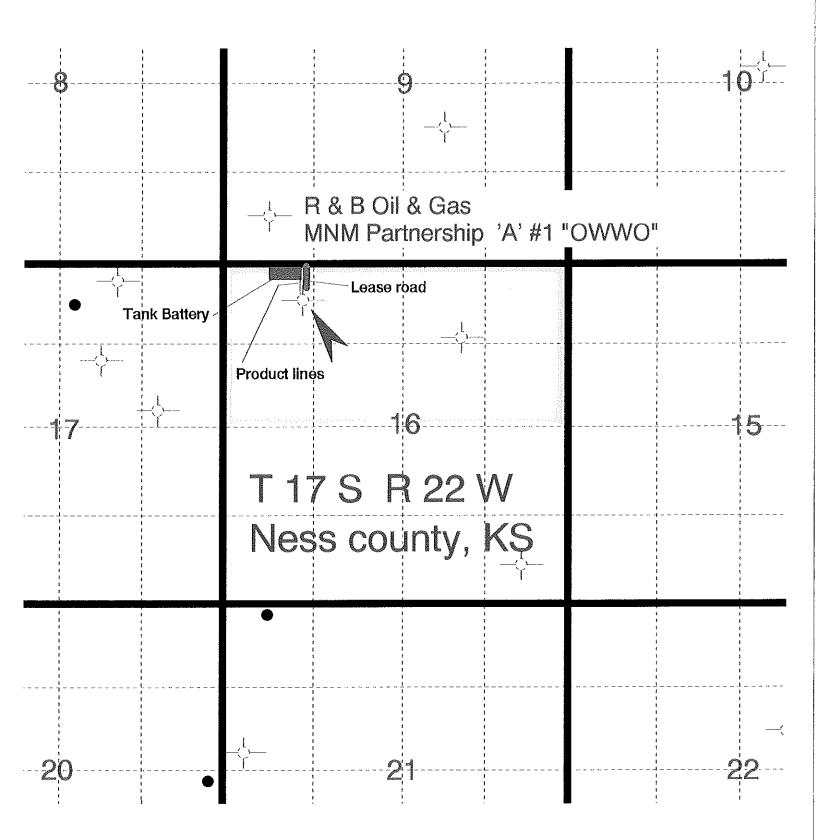
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East West  County:  Lease Name: Well #:				
Address 1:					
Address 2:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



# BOX 8604 - PRATT, KS 67124 (620) 672-6491



R & B OIL & GAS OPERATOR	Al 'OWWO' MNM Partners
Ness 16 17s 22w s t R	520' FNL & 1160' FWL LOCATION
R & B OIL & GAS PO Box 195 Attica KS 67009-0195	elevation: 2325 <sup>†</sup> gt
AUTHORIZED BY: Tim Pierce	
SCA SCA	LE: t" = 1000'
520' STAKE	Set 5' wood stake & flags.  Level to slight slope wheat.  - 75' N to terrace.
Technical services to assist in the relocation of old well bore hole.  Set 5' wood stake at point of	16
highest meter reading.	



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: NORTHERN LIGHTS OIL CO., LC				API Number:15 - 135-24301-0000				
Address: P.O. BOX 164 , ANDOVER, KS 67002				Lease Name: DELBERT				
Phone: (316 ) 733 -1515 Operator License #: 5474					Well Number:    140'N i 170' \ 6 \ \frac{1}{6} \ \frac{1}{			
•								
Type of Well: D&A  (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)  Docket #: (If SWD or ENHR)								
The plugging proposal was approved on: 9-16-04 (Date)								
by: JIM HOLLAND (KCC District Agent's Name)								
Is ACO-1 filed? Yes	-	vell log attache			County: Ness	S. R. East V West		
Producing Formation(s): List All (If needed attach another sheet)					Date Well Completed: 9-16-04 Plugging Commenced: 9-16-04			
Depth to Top: Bottom: T.D								
May a second and a second a second and a second a second and a second a second and a second and a second and	Depth to Top:	Bottor	n: T.	D	Plugging Commence	9-16-04		
	Depth to Top:	Bottor	n: T.	D	Plugging Completed	. 3-10-0-4		
Show depth and thickness	s of all water, oil and gas	formations.						
Oil, Gas or	Water Records		C	asing Record (	Surface Conductor & Proc	duction)		
Formation	Content	From	То	Size	Put In	Pulled Out		
		surf	316	8 5/8	316	NONE		
				,				
50SX @ 1650, 50SX				•		RECEIVED		
		· · · · · · · · · · · · · · · · · · ·				<u> </u>		
		A CONTRACTOR OF THE CONTRACTOR		***************************************	**************************************	KCC WICHTA		
Name of Plugging Contra	ctor: Mallard JV, Inc			MATERIA (1984)	License #: 495	58		
Address: P.O. Box 1		KS 6746			License #			
Name of Party Responsib	le for Plugging Fees: No	ORTHER	N LIGHTS	OIL CO.,	LC			
State of KANSAS	County,	Butler		, ss.				
John W. Sutherland	, Jr.			(Employee of	f Ongrétari en (Ongretar	on above-described well, being first duly		
sworn on oath, says: That same are true and correct		facts stateme	nts, and matters			above-described well is as filed, and the		
•		(Address)	O. Box 164	, Andover, I	KS 67.002			
	SUBSCRIBED and S	WORN TO be	efore me this 2	3P day of	SEPTER	NBER , 2004		
	(10			Му	/ Commission Expires:	CITT L. SMITH		
		Notary Pul	DIIC			SEAL MY COMMISSION EXPIRES		
	Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202							