



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048051

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

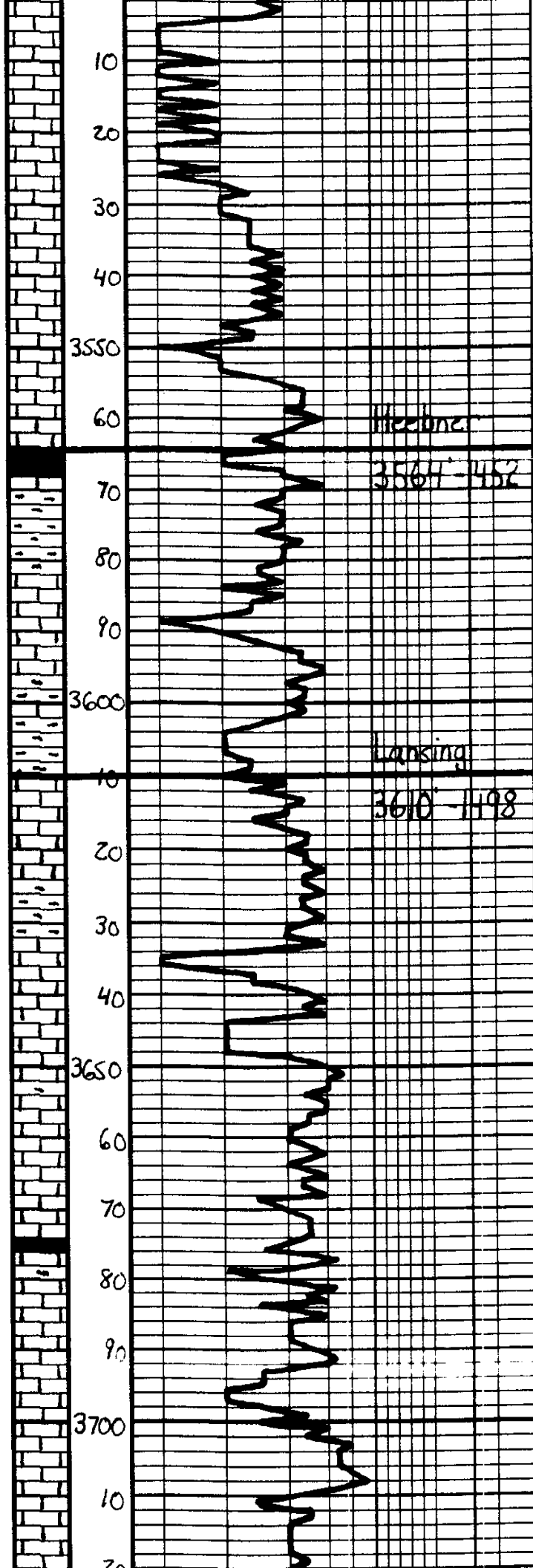
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Jensen 3
Doc ID	1048051

Tops

Name	Top	Datum
Anhydrite	1314	+798
Chase	2192	-78
Heebner	3564	-1452
Lansing	3608	-1496
BKC	3926	-1812
Pawnee	4008	-1894
Ft. Scott	4079	-1965
Cherokee	4094	-1982
Mississippian	4194	-2080
LTD	4234	-2120



Ls. Tan. Lt. Gray. Sh. Mottled.
Fossil. Sh. Fossil. Chalky
Barren

Geo on location
11:15 p.m. 1-25-10

Ls. - ala

Ls. Tan. Lt. Gray. Fossil. Mostly
DMS. Sh. Fossil

Ls. Tan. Lt. Gray. Sh. Mottled.
Fossil. Fossil. Sh. Chalky

Meekins

3561 - 1152
3561 - 1152

Sh. Blk. Green. Fossil

Sh. Gray. Ben. Green

Ls. Off-white. Lt. Gray. Fossil
wt. prominent interstitial
f. Barren

Mud
Vis. 8.2
Wt. 8.8

Lansing

3610 - 1198

Sh. Gray. Ben. Green

Ls. Off-white. Tan. Fossil
Fossil. wt. Pale. com. f.
Barren

Sh. Gray. Ben

Ls. Tan. Lt. Gray. Fossil
Fossil. wt. Pale. com. f.
Barren

Ls. - ala

Ls. Off-white. Lt. Gray. Fossil
Fossil. wt. Pale. com. f.
Barren. Lt. Whit. Gray

Ls. - ala

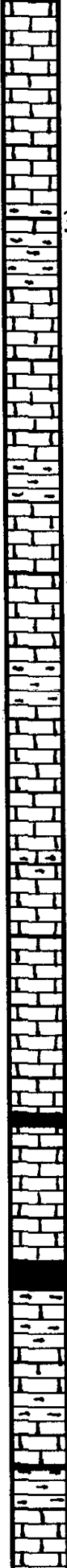
Sh. Dark Gray. Blk

Ls. Tan. Lt. Gray. Fossil
Fossil. wt. Pale. com. f.
Barren

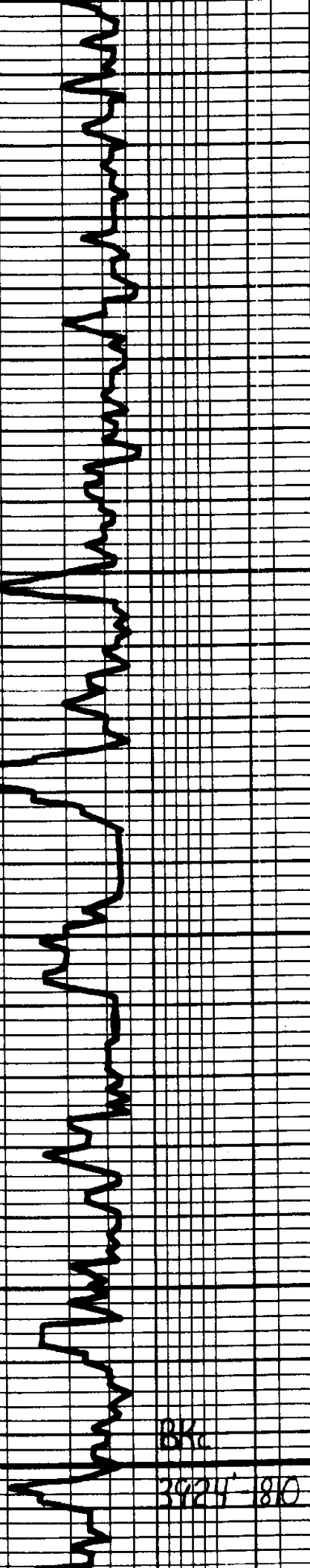
Ls. Tan. Lt. Gray. Fossil
Fossil. wt. Pale. com. f.
Barren

Mud
Vis. 5.0
Wt. 8.8

Ls. Tan. Lt. Gray. Fossil
Fossil. wt. Pale. com. f.
Barren
Chalky



20
30
40
3750
60
70
80
90
3800
10
20
30
40
3850
60
70
80
90
3900
10
20
30



LS - Tan - Lt. Gray, Ex. lg.,
St. Fossil ool., Mostly DNS

LS - oia

Sh - Gray - Ben

LS - Tan - Lt. Gray, Ex. lg., Fossil
ool. w/ Poor bone φ, Mostly
DNS

LS - oia

Sh - Gray - Ben

LS - Offwhite - Lt. Gray, Ex. lg.,
Fossil ool. w/ Poor - Good bone
φ, Barren

LS - oia, DNS

Sh - Gray - Ben

LS - Tan - Offwhite - Ex. lg.,
Fossil ool. w/ Poor - Good
bone φ, Barren

LS - Offwhite - Tan, Ex. lg.,
Fossil ool. w/ Fair bone φ,
Barren

LS - Offwhite - Tan, Ex. lg.,
St. Fossil ool. DNS

Sh - Dk Gray - Gray

LS - Offwhite - Lt. Gray, Ex. lg.,
w/ Poor bone φ, Barren

Sh - BKc, Cash

Sh - Gray - Ben

LS - Tan - Lt. Gray, Sub/a, DNS

LS - oia

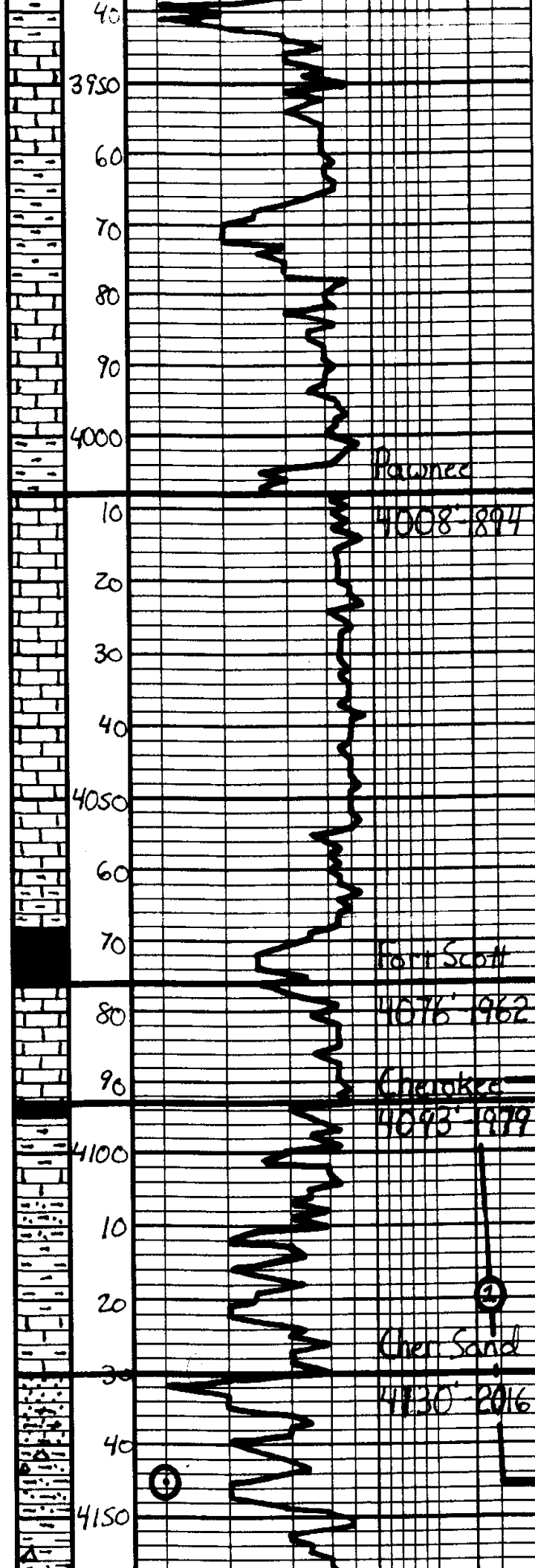
Sh - Gray - Ben - Green - Red

LS - Tan - Gray - St. Mottled

Mud
Vis. 54
Wt. 8.9

Mud
Vis. 52
Wt. 9.0

BKc
3924' 810'



Ls. Tan. Lt. Gray. Subala.
DNS. Sl. 2. Whit. Gr.

Sh. Gray. Bca

Sh. Gray. Bca. Real

Ls. Off. wh. Lt. Gray. Subala.
DNS. Sl. Matt. Red. Sl. 2.
Whit. Gray. Tan

Ls. - ala

Sh. Gray. Deb. Gray

Mudl
Vis. 48
Wt. 90+

Ls. Off. wh. Lt. Gray. Fr. Subala
DNS

Ls. - ala

Ls. Lt. Gray. Gray. Subala. DNS

Ls. - ala, Sl. 2. Gr. Whit

Ls. - ala, Shaly. Deb. Gray

Sh. Blk. Carb.

Ls. Tan. Lt. Gray. Subala, DNS
Sl. 2. Whit

Sh. Deb. Gray

Ls. Off. wh. Subala, DNS.
Glauconite, Pyrite

Sh. Gray. Bca. SS - fine. dirty
clust. barren

Sh. Gray. Bca. Gr.

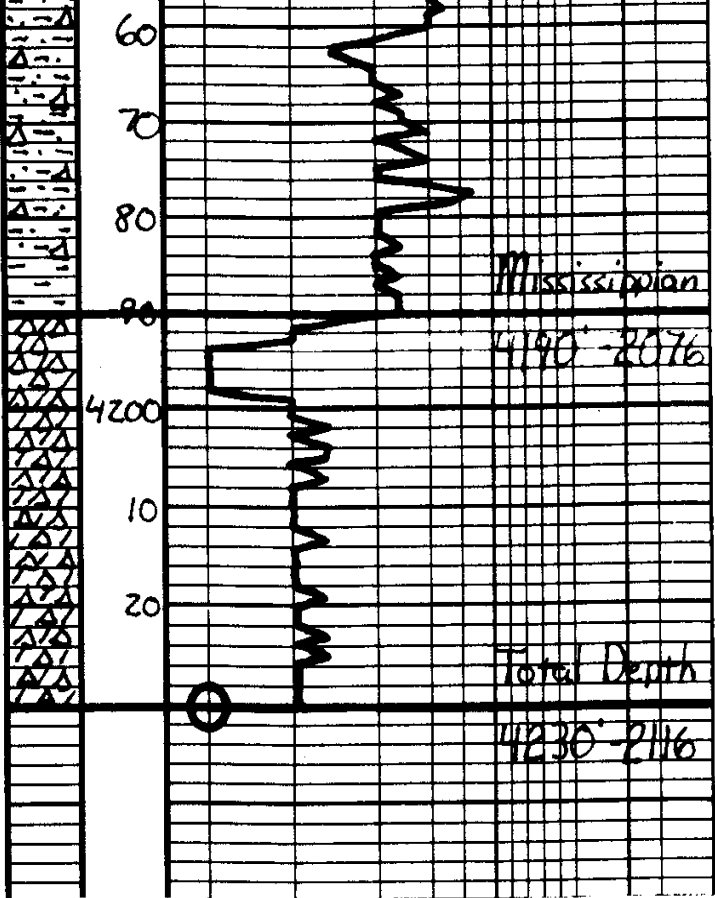
Ls. Tan. Off. wh. Subala,
DNS. Sl. 2. Tan. Whit

SS. Gray. Fr. Med. - coarse. Gr.
finely. Sact. Finely. Laminated.
Ang. layer. Poor. base. intergr.
of. 2. out. sh. in. clust. a. N.S.E.D.
No. Chlor. Dill. Sal. Hour.

SS. Gray. Fr. V. Fr. Gr. Finely
Sact. Well. Laminated. Well
Kamp. but. in. poor. later. for
of. 2. in. p. Muddy. Bca.
Muddy. DNS

DST#1
Cherokee Sand
4090' - 4145'
15" : 30" - 15" : 30"

IH	2502#
IF	30-89# 808' 8 min.
ISI	263# Dead
FF	92-134# Built to Kin.
FH	1934#
BHT	112°F
Recovery:	
	186' 506 L/M
	30% Oil
	62' 506 L/MW
	3% Oil, 74% W



Sh. Gray - tan - Red - DNS.
Heavy A. Yel. - tan, fine
lamin. top of. w/ some
fine chert.

Sh. S - a/a

Sh. S - a/a

4190 - 2076
AV. Dol. - Fr. irregularly
lamin. wavy, Heavy S. top
w/ fine - sh. chert. w/ some
oil stain & Barren. No chert

Dolo. AV - Fr. S. irregularly
lamin. wavy, Heavy S. top
w/ some chert. Barren.

Dolo. AV - a/a

Dolo. - a/a

Respectfully
Jason M.
1-28-10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

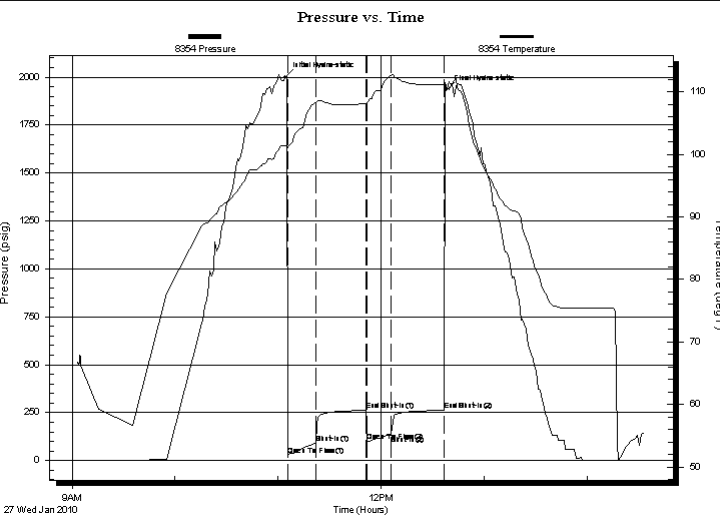
Jensen # 3
27-18-21-Ness-Ks
Job Ticket: 36846 **DST#: 1**
Test Start: 2010.01.27 @ 09:03:17

GENERAL INFORMATION:

Formation: **Cher Sd**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:05:47
Time Test Ended: 14:33:47
Interval: **4090.00 ft (KB) To 4145.00 ft (KB) (TVD)**
Total Depth: 4145.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 2114.00 ft (KB)
2106.00 ft (CF)
KB to GR/CF: 8.00 ft
Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38

Serial #: 8354 Inside
Press @ Run Depth: 134.47 psig @ 4093.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.01.27 End Date: 2010.01.27 Last Calib.: 2010.01.27
Start Time: 09:03:18 End Time: 14:33:47 Time On Btm: 2010.01.27 @ 11:04:17
Time Off Btm: 2010.01.27 @ 12:38:17

TEST COMMENT: IF-Strong B-B in 8 min
FF-Weak building to 8"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2002.19	101.39	Initial Hydro-static
2	29.69	101.03	Open To Flow (1)
18	89.33	108.33	Shut-In(1)
47	263.10	108.17	End Shut-In(1)
48	98.45	108.14	Open To Flow (2)
62	134.47	112.66	Shut-In(2)
93	262.72	111.09	End Shut-In(2)
94	1934.18	110.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	Sltly O&GCMdyWtr 3%g 3%o 74%w 20%0.87	
186.00	SltlyO&GCM 3%g 3%o 94%M	2.61

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Jensen # 3
27-18-21-Ness-Ks
Job Ticket: 36846 **DST#: 1**
Test Start: 2010.01.27 @ 09:03:17

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

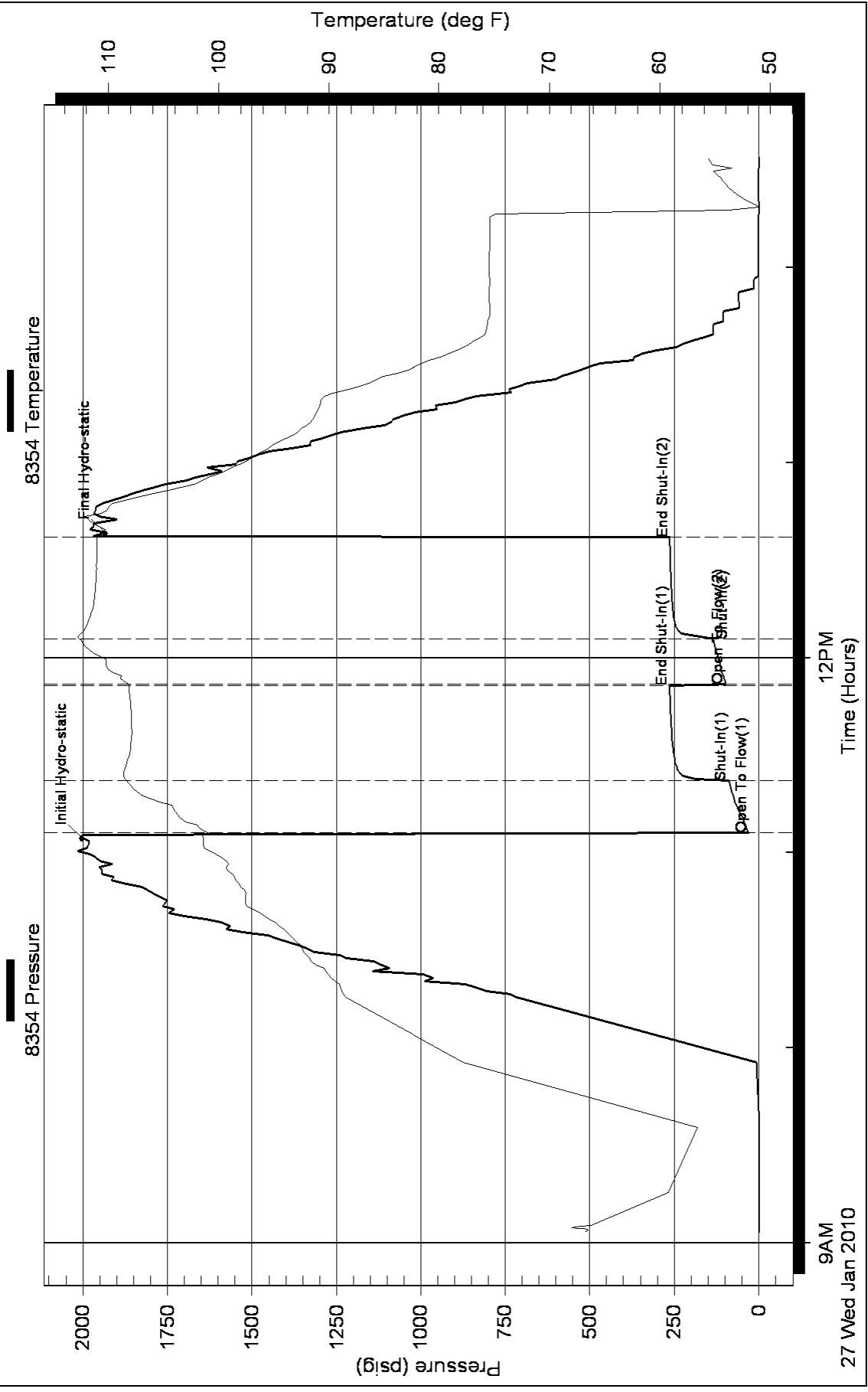
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	Sltly O&GCMdyWtr 3%g 3%o 74%w 20%m	0.870
186.00	SltlyO&GCM 3%g 3%o 94%M	2.609

Total Length: 248.00 ft Total Volume: 3.479 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



Geological Report

American Warrior, Inc.

Jensen #3

1250' FSL & 680' FEL

Sec. 27 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Jensen #3
1250' FSL & 680' FEL
Sec. 27 T18s R21w
Ness County, Kansas
API # 15-135-25018-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: January 21, 2009

Completion Date: January 28, 2009

Elevation: 2106' Ground Level
2114' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to HH road, 1/4 mi.
South on HH road, West into location.

Casing: 1324' 8 5/8" surface casing
4233' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Jason Wellbrock"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc.
	Jensen #3
	Sec. 27 T18s R21w
	1250' FSL & 680' FEL
Anhydrite	1314', +798
Base	1349', +763
Heebner	3564', -1452
Lansing	3608', -1496
BKc	3926', -1812
Pawnee	4008', -1894
Fort Scott	4079', -1965
Cherokee	4094', -1982
Cher. Sand	4124', -2010
Mississippian	4194', -2080
RTD	4230', -2116
LTD	4234', -2120

Sample Zone Descriptions

Cherokee Sand (4124', -2010): **Covered in DST #1**
 SS – Quartz, Clear, slightly frosted, fine to medium to coarse grained, angular, poor cementation, poorly sorted, with poor to fair inter-granular porosity, light scattered oil stain in cluster, no show of free oil, no odor, dull yellow fluorescents, 14 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
“Dan Bangle”

DST #1

Cherokee Sand

Interval (4090' – 4145') Anchor Length 55'

IHP	– 2002 #	
IFP	– 15” – B.O.B. 8 min.	30-89 #
ISI	– 30” – Dead	263 #
FFP	– 15” – Built to 8 in.	98-134 #
FSI	– 30” – Dead	262 #
FHP	– 1934 #	
BHT	– 112°F	

Recovery:	186' SOGCM	3% Oil
	62' SOGCMW	3% Oil, 74% Water

Structural Comparison

Formation	American Warrior, Inc. Jensen #3 Sec. 27 T18s R21w 1250' FSL & 680' FEL	American Warrior, Inc. Jensen #2 Sec. 27 T18s R21w 1350' FSL & 1530' FEL	Pickrell Drilling Co. Marshall B #1 Sec. 27 T18s R21w C SE SE
Anhydrite	1314', +798	1322', +789	1374', +794
Base	1349', +763	NA	4107', +761
Heebner	3564', -1452	3560', -1449	3623', -1455
Lansing	3608', -1496	3606', -1495	3668', -1500
BKc	3926', -1812	3918', -1807	NA
Pawnee	4008', -1894	3998', -1887	4066', -1898
Fort Scott	4079', -1965	4068', -1957	4136', -1968
Cherokee	4094', -1982	4085', -1974	4154', -1986
Cher. Sand	4124', -2010	NA	NA
Mississippian	4194', -2080	4164', -2053	4235', -2067

Summary

The location for the Jensen #3 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Cherokee Sand Formation. After all gathered data had been thoroughly examined the decision was made to run 5½ inch production casing to further evaluate the Jensen #3 well.

Recommended Perforations

Primary:

Cherokee Sand

(4124' – 4132')

DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



CHARGE TO: Accounting Warehouse
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 10204
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City WELL/PROJECT NO.
 2. SENSENBUS LEASE
 3. MISSOURI DRILL CONTRACTOR
 4. DRILL WELL TYPE
 INVOICE INSTRUCTIONS

COUNTRY/PARISH: MISS STATE: AS CITY: BAZELLE DATE: 03/20/10
 RIG NAME/NO.: 103 SHIPPED VIA: DELIVERED TO ORDER NO.
 WELL CATEGORY: Production JOB PURPOSE: SE. DICE SURFACE WELL PERMIT NO. WELL LOCATION: 42 N 56 W 100

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
0975		1			MILEAGE	21	mi			5.00	105.00
576D		1			RUMP GUARGE	1	lbs			110.00	110.00
0291		1			LUBS ROL	2	gal			25.00	50.00
0291		1			MUD FLUSH	5	gal			100.00	500.00
4109		1			TURBOCHARGER 2 5/8	3	EA			90.00	270.00
4110		1			2 5/8 TOP TUNE	1	EA			100.00	100.00
330		1			2 5/8 RACKLE PLATE	1	EA			100.00	100.00
531		1			SWITCH PLAST DENSITY GENSUS	4	97D	588		14.00	65.32
533		1			GENSUS SERVICE GUARGE	4	70	55		1.50	11.25
0910		1			DEBRIDGE	4	820	lbs		418.20	1673.28
76		1			2-AIR	4	75			35.00	140.00
					SUCCESS	1	100	lbs		1.50	1.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITH DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

DATE SIGNED: 03/20/10 TIME SIGNED: 0715 A.M. P.M.
 SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 TAX
 TOTAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-23-10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. #3 LEASE JENSEN JOB TYPE DEEP SURFACE TICKET NO. 18284

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0405							START 8 5/8" Casing IN WELL
								TD - 1324 SET = 1324
								TP - 1324 8 5/8" - 24"
								ST - 42'
								CONTRACTORS - 4', 7, 26
	0520							BREAK CIRCULATION
	0538	6 1/4	12		✓			PUMP 500 GAL MUDFLUSH
	0541	6 1/4	20		✓			PUMP 20 BBLs KCL - FLUSH
	0545	6 1/4	75		✓	275		MAX CEMENT 200 SKS SMD = 12.5 PPG
		6 1/4	51		✓	275		150 SKS SMD = 13.0 PPG
		6 1/4	34		✓	275		120 SKS SMD = 14.0 PPG
	0620							RELEASE PLUG
		6 1/4	0		✓			DISPLACE PLUG
	0636		81 1/2			400		PLUG DOWN - SHUT IN
								CIRCULATED 35 SKS CEMENT TO PCT
								LEAVE CEMENT IN CULVAR 1 HOUR
								WASH TRUCK
	0730							JOB COMPLETE
								THANK YOU
								JASON R., ROGER B., ROB, WAVE



CHARGE TO: Amesbury Services, Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 17734

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Amesbury, La	3	Yanson	Mad	KS	Ness City	1-20-01	
TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	WELL LOCATION	
<input checked="" type="checkbox"/> SERVICE	D. Cannon, APPL		2-20-01				
<input type="checkbox"/> SALES							
WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION			
011	D. Cannon	Removal of old casing		Removal of old casing			
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
475												
578					500							
271					1400							
281					2500							
402					5000							
403					2200							
406					1800							
407					2250							
419					2750							
					1500							

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?								
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>								
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND												
PAGE TOTAL											2225.00	
TAX											150.00	
TOTAL											2375.00	

SWIFT OPERATOR: _____ APPROVAL: _____
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17724

CUSTOMER: *Amesbury, Inc.* WELL: *Jensen #3* DATE: *1-18-10* PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE	UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY	UM			
325						Electrical Control E12	178	Lb		11.00	1955.00
276						Flange	44	Lbs		1.50	66.00
283						Seal	900	Lb		0.15	135.00
284						Control	81	Lb		30.00	2430.00
290						D-Air	2	Lb		35.00	70.00
292						Weld 322	125	Lb		6.50	812.50
581						SERVICE CHARGE				1.00	262.50
582						MIN FAGE TOTAL WEIGHT CHANGE				2.50	250.00
						LOADED MILES	CUBIC FEET		CONTINUATION TOTAL		3761.00

JOB LOG

SWIFT Services, Inc.

DATE 1-28-16 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 3 LEASE Junction JOB TYPE Cement 5/2 Casing TICKET NO. 17727

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							On Location 5/2 15.5" Casing 1, 1, 2, 4, 5, 80 TD- 9230' Bucket - 5 TP- 9215' Interval 101, 103 PS- 1218' SD 92'
	1215				✓			Start 5/2 Casing
	1400							Break Circulation
	1430	6 3/4	32		✓		250	Pump Mud Flush + KCL Flush
	1435	3	7		✓			Plug Rat Hole 30sks
	1440	3	5		✓			Plug Mouse Hole 20sks
	1445	4 1/2			✓		200	Start Cement 125sks @ 15.5ppg
	1500		30					— Shut Down Release Plug - Wash Pump Lines
		6-11			✓		200	Start Displacement
		6 3/4	80		✓		400	Lift Cement
							850	Max Lift
	1515		99.3		✓		1500	Land Plug Release Held
								Wash Truck
	1600							Job Complete
								Thank you Drew, David, Jason