

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	_ Spot Description:
month day year	Sec Twp S. R TE W
OPERATOR: License#	feet from N / S Line of Sectio
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
W # D # 4 F	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:  Yes N
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of HolesOther	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	
Original Completion Date: Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	
	If Yes, proposed zone:
	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	olugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	0 0,
<ol> <li>The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into</li> </ol>	et by circulating cement to the top; in all cases surface pipe shall be set
· · · · · · · · · · · · · · · · · · ·	listrict office on plug length and placement is necessary <b>prior to plugging</b> ;
7. II THE WELL IS ALLY HOLE, ALL AUTEUREUR DELWEER THE ODERALOF AND THE C	, , , , , , , , , , , , , , , , , , , ,
<ol> <li>If the well is dry hole, an agreement between the operator and the c</li> <li>The appropriate district office will be notified before well is either plu</li> </ol>	gged or production casing is cemented in;
<ul><li>5. The appropriate district office will be notified before well is either plu</li><li>6. If an ALTERNATE II COMPLETION, production pipe shall be cemer</li></ul>	nted from below any usable water to surface within 120 DAYS of spud date.
<ol> <li>The appropriate district office will be notified before well is either plu</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwpS. R		
Number of Acres attributable to well:	is Section.     Negulai of     Integulai		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		
	Section contenused. NE NV SE SV		
,	PLAT		
	t lease or unit boundary line. Show the predicted locations of		
	equired by the Kansas Surface Owner Notice Act (House Bill 2032).		
2205 ft.	separate plat if desired.		
	:		
	LEGEND		
	O Well Location		
	Tank Battery Location		
	Pipeline Location  Electric Line Location		
	Lease Road Location		
	·······		
1775 ft.	EVAND'S		
	EXAMPLE		
26			
	······································		
	1980' FSL		
	SEWARD CO. 3390' FFI		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048054

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:    Emergency Pit   Burn Pit	Pit is:  Burn Pit Proposed Existing  Drilling Pit If Existing, date constructed:		SecTwp R		
			Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No Artificial L		0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of work	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must b	pe closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1048054

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County: Well #:		
Address 2:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

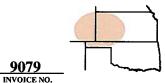


#### Pro-Stake LLC

Oil Field & Construction Site Staking

## P.O. Box 2324

Garden City, Kansas 67846



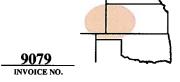
c120210-z Office/Fax: (620) 276-6159 INVOICE NO. Cell: (620) 272-1499 Palomino Petroleum #2 Livingston OPERATOR LEASE NAME Ness County, KS 2205' FNL - 1775' FWL <u> 26</u> <u> 25w</u> 16s COUNTY LOCATION SPOT Twp. GR. ELEVATION: 2557.1' 1" =1000' SCALE:\_ Nov. 23rd, 20010 DATE STAKED: Directions: From the South side of Arnold Ks, at the Ben R. MEASURED BY: intersection of Hwy 4 and K Rd which is also the NEc of section 26-16s-25w - Now go 0.9 mile West on Hwy 4 to ingress stake Luke R. DRAWN BY: South into – Now go 0.3 mile South on trail – Now go 0.1 mile Klee W. AUTHORIZED BY: East on trail to ingress stake East SE into - Now go approx. 460' E-SE through wheat to ingress stake South into – Now go approx. This drawing does not constitute a monumented survey 760' South through wheat stubble into staked location. or a land survey plat Final ingress must be verified with land owner or This drawing is for construction purposes only **Operator** ingress stake ag enrty South into ag enrty Hwy 4 (blacktop) 255 ingress stake 11 3 phase powerline terrace ingress stake South into tenant info Rod Giess wheat 785-731-6032 = cell 785-731-2581 =home terrace is 45.8 North of staked loc waterway ag entry 2552 2548 2/6 #2 Livingston 2205' FNL - 1775' FWL 2557.1' = gr. elev. at staked loc. K Rd US NAD 27 KS-S (gravël)\* Lat. =N38° 37' 56.479596" Long. =W100° 03' 34.097419" X=1554622 prod well Y=719484 is 1525.4' S-SE of staked loc. I staked location with 7' wood 2533.5' = gr. elev. (painted orange & blue) and t-post Location falls in wheat stubble & terraces While standing at staked location looking 150' in all directions North ha 2.6' of rise East has 0.6' fo rise South has 2.7' of drop West has 0.4' of drop 3 phase powerline 250 Rd (gravel) 2505

Pro-Stake LLC

Oil Field & Construction Site Staking

## P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159



PLAT NO.

Cell: (620) 272-1499 Palomino Petroleum

# 2 Livingston

LEASE NAME

Ness County, KS 16s <u> 25w</u> COUNTY Twp.

2205' FNL - 1775' FWL LOCATION SPOT

1" =1000' SCALE:\_ Nov. 23rd, 20010 DATE STAKED: Ben R. MEASURED BY:\_ Luke R. DRAWN BY: \_ Klee W. AUTHORIZED BY:

OPERATOR

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 2557.1°

**Directions:** From the South side of Arnold Ks, at the intersection of Hwy 4 and K Rd which is also the NEc of section 26-16s-25w - Now go 0.9 mile West on Hwy 4 to ingress stake South into – Now go 0.3 mile South on trail – Now go 0.1 mile East on trail to ingress stake East SE into - Now go approx. 460' E-SE through wheat to ingress stake South into – Now go approx. 760' South through wheat stubble into staked location.

Final ingress must be verified with land owner or **Operator** 

