



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048056

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Schniepp 1-32
Doc ID	1048056

Tops

Name	Top	Datum
Anhydrite	1359	+770
Heebner	3588	-1459
Lansing	3635	-1506
BKC	3954	-1821
Pawnee	4036	-1907
Ft. Scott	4114	-1985
Cherokee	4131	-2002
Mississippian	4195	-2066
LTD	4223	-2094



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City KS
ATTN: Jason Alm

Schniepp #1-32
Sec32Twp18sRge21w
Job Ticket: 37196 **DST#: 1**
Test Start: 2010.02.14 @ 22:14:28

GENERAL INFORMATION:

Formation: **Cher. Sd.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:26:58
Time Test Ended: 04:07:58
Interval: **4127.00 ft (KB) To 4147.00 ft (KB) (TVD)**
Total Depth: 4147.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Reference Elevations: 2129.00 ft (KB)
2121.00 ft (CF)
KB to GR/CF: 8.00 ft

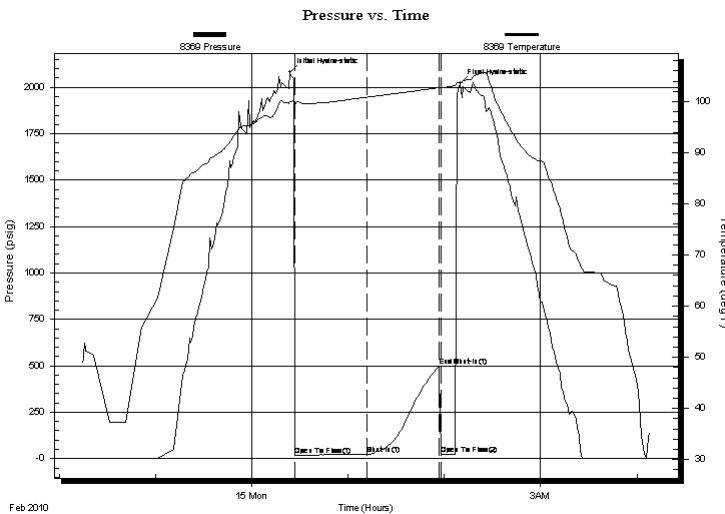
Serial #: 8369

Inside

Press @ Run Depth: 21.78 psig @ 4129.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.02.14 End Date: 2010.02.15 Last Calib.: 2010.02.15
Start Time: 22:14:33 End Time: 04:07:57 Time On Btm: 2010.02.15 @ 00:23:58
Time Off Btm: 2010.02.15 @ 02:09:58

TEST COMMENT: IF-1.24in blow died back to 1in
ISI-No blow
FF-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2080.35	100.00	Initial Hydro-static
3	17.12	99.36	Open To Flow (1)
48	21.78	100.85	Shut-In(1)
93	496.14	102.70	End Shut-In(1)
94	23.06	102.62	Open To Flow (2)
106	2021.62	103.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Oilspotted Mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Schniepp #1-32

PO Box 399
Garden City KS

Sec32Twp18sRge21w

Job Ticket: 37196

DST#: 1

ATTN: Jason Alm

Test Start: 2010.02.14 @ 22:14:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Oilspotted Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

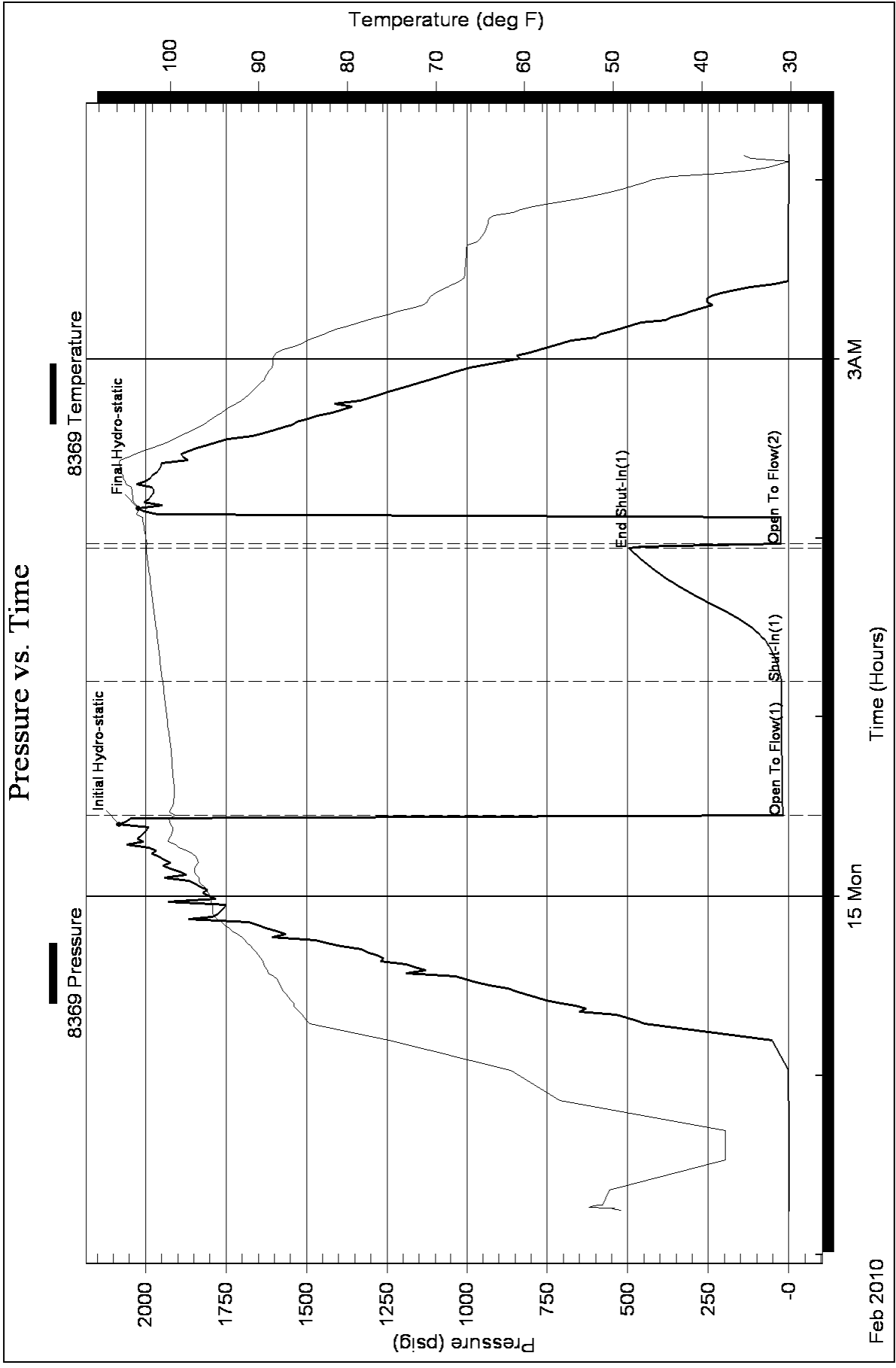
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior
 PO Box 399
 Garden City KS 67846
 ATTN: Jason Alm

Schniepp #1-32
Sec32Twp18sRge21w
 Job Ticket: 37197 **DST#: 2**
 Test Start: 2010.02.15 @ 11:17:41

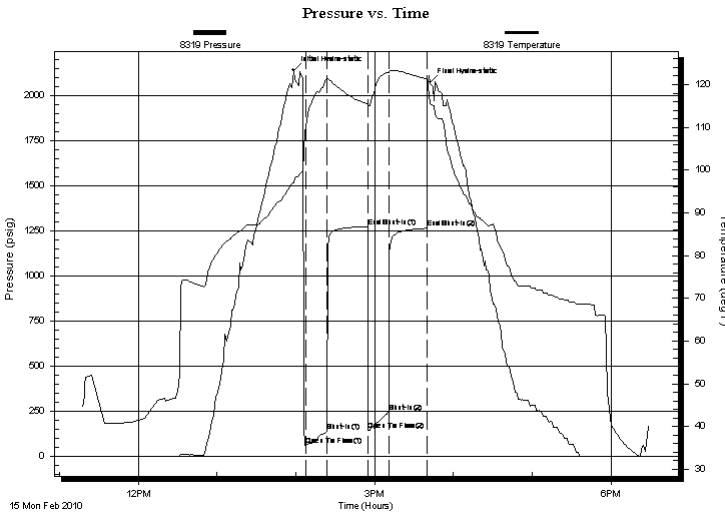
GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:07:11
 Time Test Ended: 18:29:11
 Interval: **4207.00 ft (KB) To 4217.00 ft (KB) (TVD)**
 Total Depth: 4217.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 2129.00 ft (KB)
 2121.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8319 Inside
 Press @ Run Depth: 245.60 psig @ 4209.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.02.15 End Date: 2010.02.15 Last Calib.: 2010.02.15
 Start Time: 11:17:46 End Time: 18:29:10 Time On Btm: 2010.02.15 @ 13:58:11
 Time Off Btm: 2010.02.15 @ 15:42:11

TEST COMMENT: IF-BOB in 4min
 IS- 6.25in blow
 FF-BOBin 4.5min
 FS-2in blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2137.31	96.97	Initial Hydro-static
9	60.50	109.08	Open To Flow (1)
26	138.39	121.18	Shut-In(1)
57	1273.32	115.42	End Shut-In(1)
57	144.43	114.89	Open To Flow (2)
73	245.60	122.87	Shut-In(2)
102	1264.00	121.27	End Shut-In(2)
104	2072.28	115.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Gassy Freeoil 35%G 65%O	1.41
500.00	Gassy Freeoil 20%G 80%O	7.01
0.00	320 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

Schniepp #1-32
Sec32Twp18sRge21w
Job Ticket: 37197 **DST#: 2**
Test Start: 2010.02.15 @ 11:17:41

Mud and Cushion Information

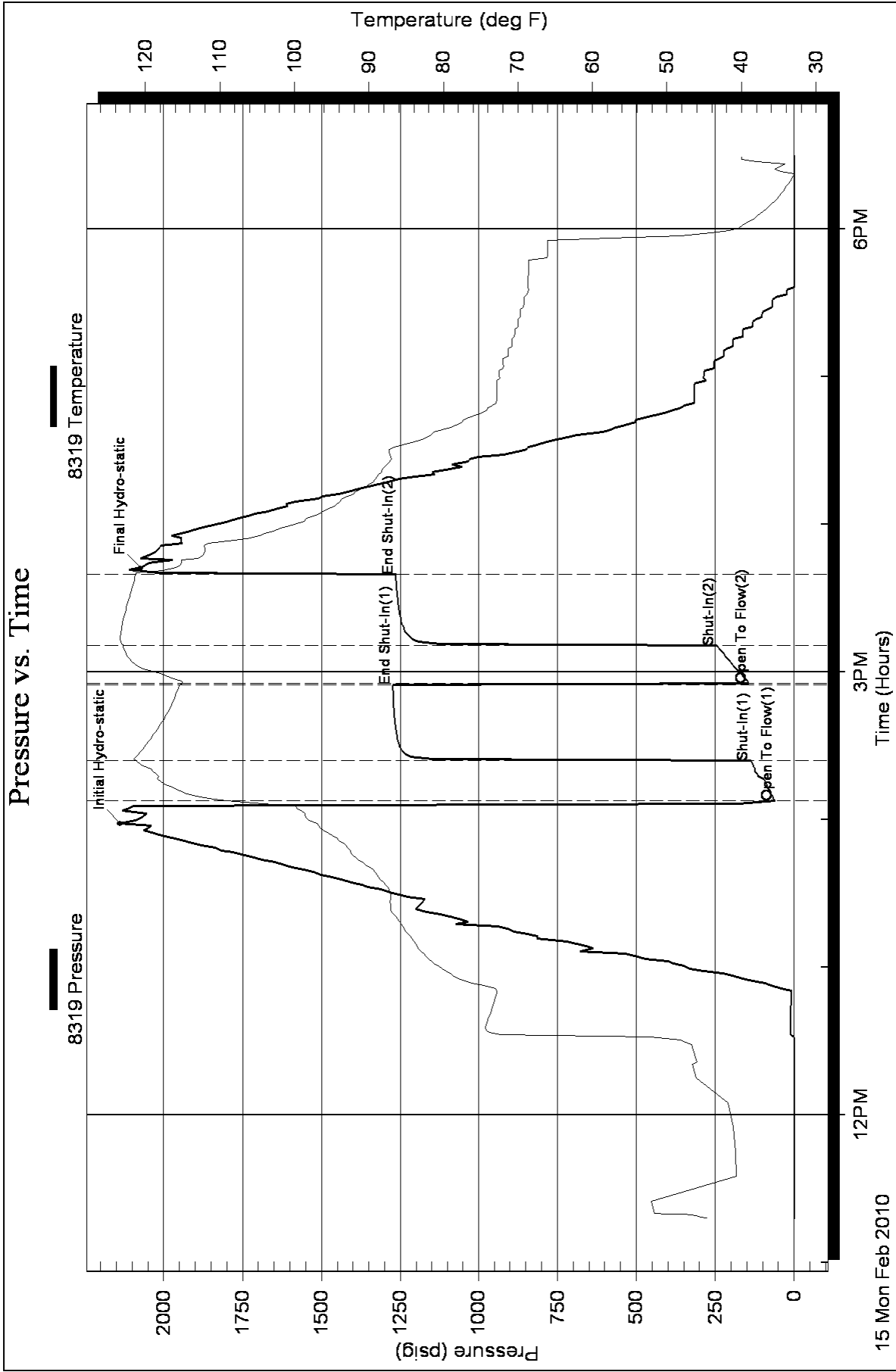
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Gassy Freeoil 35%G 65%O	1.410
500.00	Gassy Freeoil 20%G 80%O	7.014
0.00	320 GIP	0.000

Total Length: 620.00 ft Total Volume: 8.424 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



Geological Report

American Warrior, Inc.

Schniepp #1-32

2300' FSL & 810' FWL

Sec. 32 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schniepp #1-32
2300' FSL & 810'FWL
Sec. 32 T18s R21w
Ness County, Kansas
API # 15-135-25021-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: February 9, 2009

Completion Date: February 16, 2009

Elevation: 2121' Ground Level
2129' Kelly Bushing

Directions: Bazine KS, intersection of Main St. and Hwy 96,
South to Burgess St. East on Burgess across old
bridge, South and East 3/4 mi., North into location.

Casing: 1370' 8 5/8" surface casing
4222' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CNL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Schniepp #1-32 Sec. 32 T18s R21w 2300' FSL & 810' FWL
Anhydrite	1359', +773
Base	1395', +734
Heebner	3588', -1459
Lansing	3635', -1506
BKc	3954', -1821
Pawnee	4036', -1907
Fort Scott	4114', -1985
Cherokee	4131', -2002
Mississippian	4195', -2066
Osage	4209', -2080
LTD	4220', -2091
RTD	4223', -2094

Sample Zone Descriptions

- Cherokee Sand (4138', -2009):** **Covered in DST #1**
 Ss – Quartz, fine grained, well sorted, sub-rounded, fair cementation with poor to fair inter-granular porosity, light oil stain and saturation, slight show of free oil when broken, light odor, 42 units hotwire.
- Mississippian Osage (4209', -2080):** **Covered in DST #2**
 Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to heavy oil stain and saturation, good show of free oil, strong odor, bright yellow cut fluorescents, 58 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Brett Dickinson"

DST #1

Cherokee Sand

Interval (4127' – 4147') Anchor Length 20'

IHP	– 2080 #	
IFP	– 30" – Built to 1 ¼ in.	17-22 #
ISI	– 30" – Dead	496 #
FFP	– 10" – Dead	23 #
FHP	– 2021 #	
BHT	– 103°F	

Recovery: 10' Oil spotted mud

DST #2

Mississippian Osage

Interval (4207' – 4217') Anchor Length 10'

IHP	– 2107 #	
IFP	– 15" – B.O.B. 4 min.	61-138 #
ISI	– 30" – Built to 6 1/4 in.	1273 #
FFP	– 15" – B.O.B. 4½ min.	144-246 #
FSI	– 30" – Built to 2 in.	1262 #
FHP	– 2072 #	
BHT	– 121°F	

Recovery: 320' GIP
620' CGO Gravity: 41° API

Structural Comparison

Formation	American Warrior, Inc. Schniepp #1-32 Sec. 32 T18s R21w 2300' FSL & 810' FWL	D N B Drilling, Inc. Schniepp #1 Sec. 32 T18s R21w 2590' FNL & 2640' FEL	American Warrior, Inc. Schniepp #1-31NE Sec. 31 T18s R21w 2150' FNL & 900' FEL
Anhydrite	1359', +773	1351', +771	1375', +756
Base	1395', +734	NA	1409', +722
Heebner	3588', -1459	3582', -1460	3600', -1469
Lansing	3635', -1506	3627', -1505	3646', -1515
BKc	3954', -1821	NA	3968', -1837
Pawnee	4036', -1907	NA	4047', -1916
Fort Scott	4114', -1985	4103', -1981	4129', -1998
Cherokee	4131', -2002	NA	4144', -2013
Mississippian	4195', -2066	4195', -2073	4220', -2089
Osage	4209', -2080	4199', -2077	4233', -2102

Summary

The location for the Schniepp #1-32 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Schniepp #1-32 well.

Recommended Perforations

Primary:

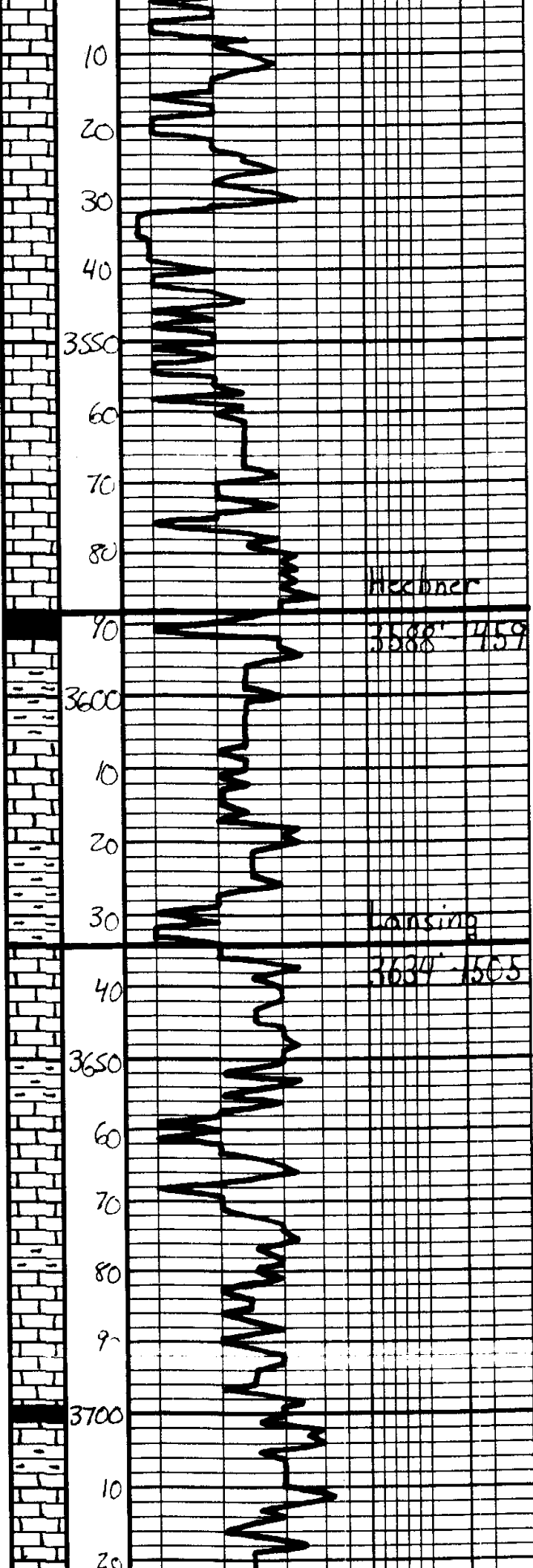
Mississippian Osage	(4209' – 4219')	DST #2
---------------------	-----------------	--------

Secondary:

Cherokee Sand:	(4138' – 4143')	DST #1
----------------	-----------------	--------

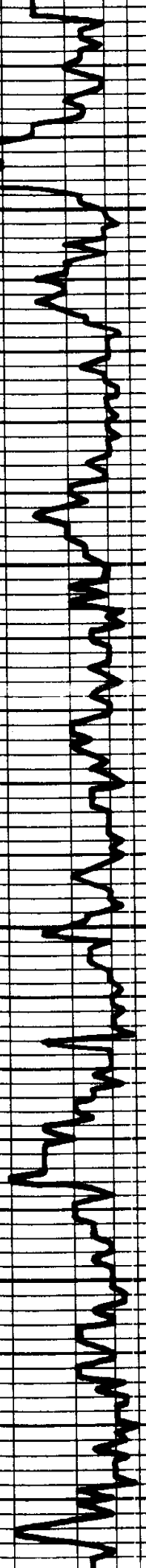
Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Ls. Tan-lt. Gray, Fossil, Chalky, Barren	Gen. on location 3:30 p.m. 2-13-10
Ls. - alb	
Ls. Tan-lt. Gray, Fossil, Chalky, Barren	
Ls. - alb	
Ls. - alb	
Ls. Tan-lt. Gray, Fossil, Chalky	
Sh. Blk. Carb. Fossil	
Sh. Gray - Bar	Mud Vis. 56 WT. 8.6
Ls. Off-wh. - Lt. Gray, Fossil, w/ pear interxla d. Barren	
Sh. Gray - Barren	
Lansing	
Ls. Tan-lt. Gray, Fossil, w/ pear interxla d. Barren	
Sh. Gray - Bar	
Ls. Off-wh. - Lt. Gray, Fossil, w/ basal lam d. Barren	
Ls. - alb	
Ls. Off-wh. - Lt. Gray, Fossil, w/ pear interxla d. Barren, Lt. Gray	
Ls. - alb	
Sh. Dk. Gray	Mud Vis. 52 WT. 8.7
Ls. Tan-lt. Gray, Subxla, Fossil, w/ Mostly DMS	

30
40
3750
60
70
80
90
3800
10
20
30
40
3850
60
70
80
90
3900
10
20
30



Ls. a/a

Ls. Tan. Lt. Gray. Fa x la.
Fossiliferous, w/ wood com d.
Barran

Ls. a/a w/ pore com d

Ls. Tan. Gray. St. Mottled. Sub
x/a. DNS
Sh. Gray. Bea

Ls. Tan. Lt. Gray. Fa x/a. Fossiliferous
w/ pore com d. Barran

Sh. Gray. Bea

Mud
Vis. 52
Wt. 8.8

Ls. Tan. Lt. Gray. Fa. Subalm
St. Fossiliferous, DNS

Sh. Gray. Bea

Ls. Tan. Lt. Gray. St. Mottled
Subalm. DNS

Sh. Gray. Bea. Dk Gray

Ls. Offwhite. Tan. Fa x/a.
Fossiliferous, w/ pore com
d. Barran

Ls. a/a, DNS

Sh. Dk Gray

Ls. Offwhite. Tan. Fa x/a.
Fossiliferous, w/ pore com
d. Barran

Ls. a/a, Mostly DNS

Sh. Dk Gray. Blk

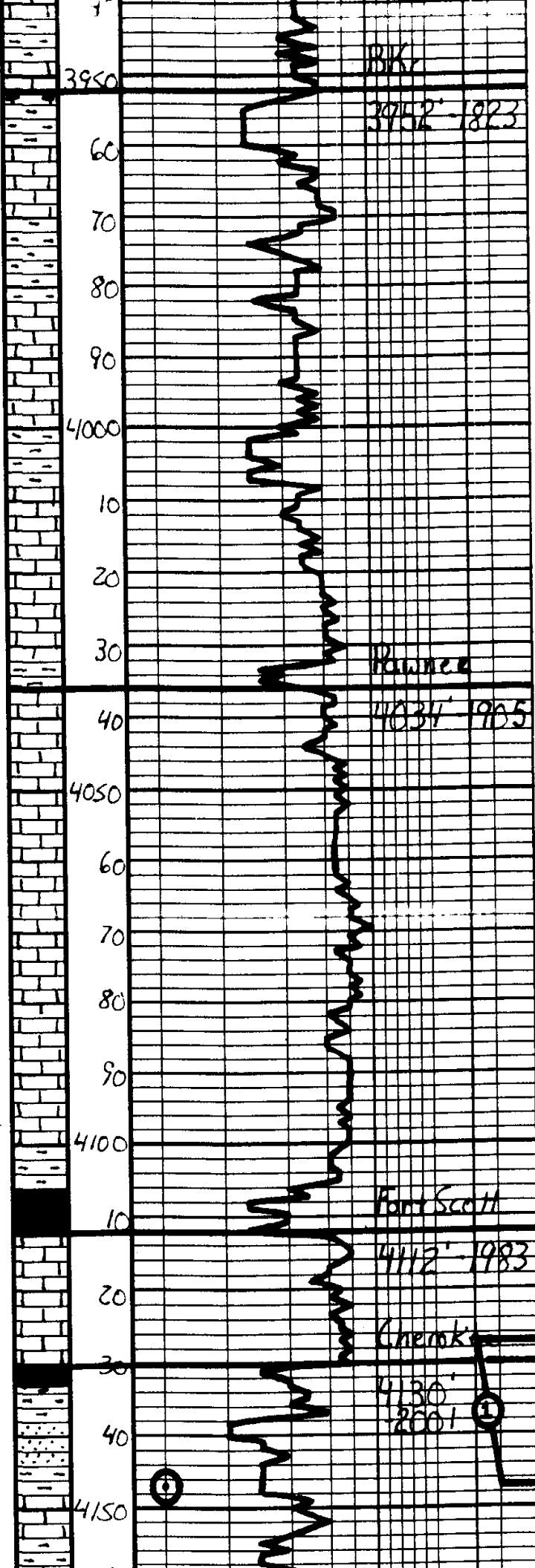
Mud
Vis. 54
Wt. 8.7

Ls. Tan. Lt. Gray. Fa x/a.
Fa. Subalm. St. Fossiliferous
Mostly DNS

Ls. a/a

Sh. Blk. Carb.

Sh. Dk Gray. Bea



Blk
 U.S. - etc.
 Sh - Gray - Brn - Grn
 Ls - Tan - Gray - Substr. DNS
 Sh - Gray - Brn - Grn
 Ls - Off Wh - Lt Gray - Substr. DNS
 Sh - Gray - Brn
 Ls - Tan - Lt Gray - Fa - Substr. DNS, SL 2 - Whit
 Ls - etc.
 Sh - Dick Gray
 Ls - Tan - Lt Gray - Fa - Substr. DNS
 Ls - Lt Gray - Substr. DNS, SL 2 - Whit
 Ls - etc.
 Ls - Gray - Substr. DNS, SL 2 - Whit
 Ls - etc.
 Sh - Blk, Carb
 Ls - Tan - Lt Gray - Fa - Substr. incl. dipping slightly away from Lt - brn bit of ss in fl. SFO of brn broken. No Oduca, thin - Good Blue. Mostly DNS
 Sh - Dick Gray - Blk
 SS - Grt. Fa for Well Section. Sub-parallel, fairly cemented w/ poor fair inter-gr. Lt oil st. - sat. SL SFO when broken Part. "Wdy"
 Ls - Tan - Gray - Substr. DNS

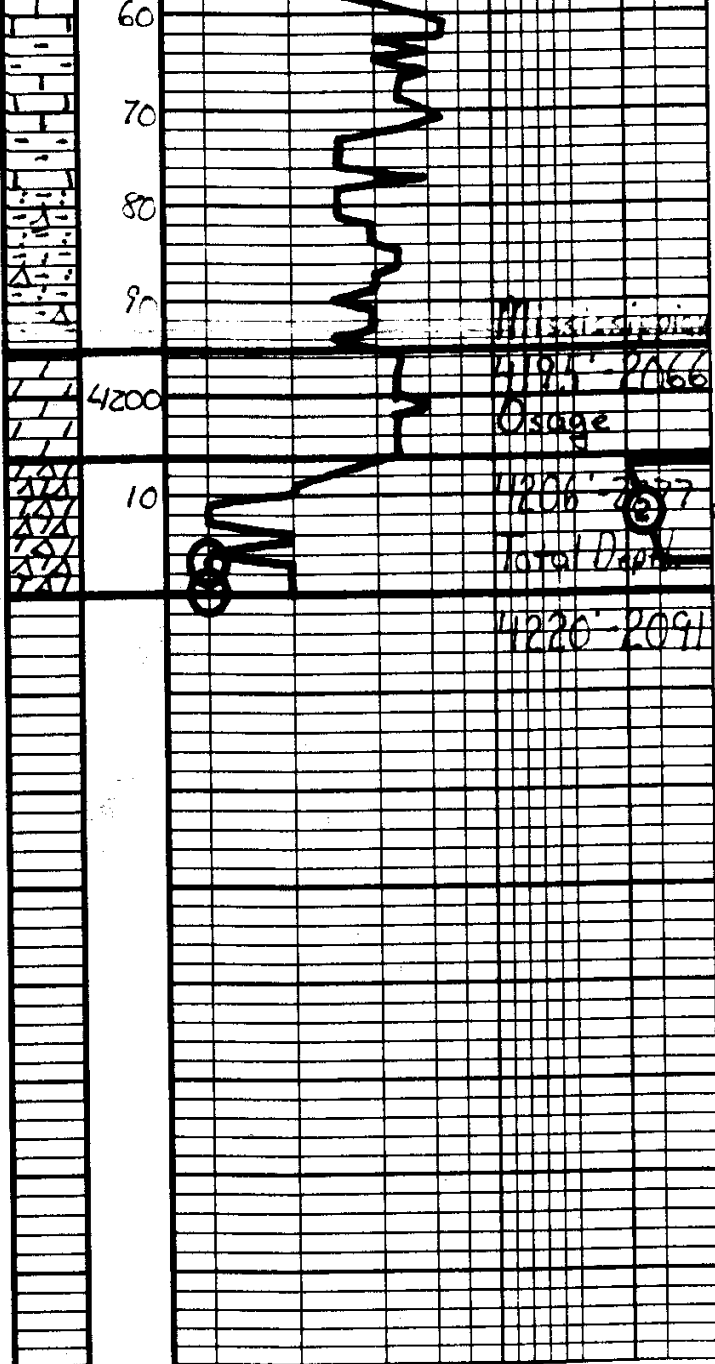
Mud
 U.S. 58
 Wt. 9.0

Mud
 U.S. 58
 Wt. 9.1

DST#1
 Cherokee Sand

IH	2080#
IF	17.22# Buildup 14 in
IGI	496# Dead
EF	23# Dead
FH	2021#
RHT	103#

Recovery:
 10' Oil Spot. Mud



LS-a/a

LS-a/a

Sh. Co. - 13a - 6a - A - 1/4" -
Per. Flow Sect. CFC Clusters
DMS, Bore

Wala - 0.5" - 1.5" - 6a - Subst
DMS, 2. 1/4" - 1/2"

Dob - 17 - 1/4" - 1/4" - 1/4" -
w/ 1/4" - 1/4" - 1/4" - 1/4" -
Weathered but hard mostly
1/4" - 1/4" - 1/4" - 1/4" -
1/4" - 1/4" - 1/4" - 1/4" -
1/4" - 1/4" - 1/4" - 1/4" -

DST #2
Mississippi
4207' - 4217'
15" 30" - 15" 30"

IH 2137#
IF 61-138#
808 4 min.
ISI 1273#
Built to 6 1/4 in.
FF 144-274#
208 2 1/2 min.
FCI 1267#
Built to 2 in.
FH 2072#
BHT 121°F
Recovery:
320' 61P
620' 60C

Respectfully,
Jason [Signature]
2-17-10



CHARGE TO: American Machine Tool
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 17411
 PAGE 1 OF 1
 OWNER

SERVICE LOCATION: 1. *11111* WELLP/PROJECT NO.: *1-92* LEASE: *Sknepp* COUNTY/PARISH: *Ness* STATE: *Ks* DATE: *3-10-2010*

2. *Northwell* TICKET TYPE: SERVICE CONTRACTOR: *Northwell* RIG NAME/NO.: *#3* SHIPPED VIA: *17* DELIVERED TO: *SE/Porter D* ORDER NO.:

3. WELL TYPE: *Oilfield* WELL CATEGORY: *Oilfield* JOB PURPOSE: *Power Surface Casing* WELLPERMIT NO.:

4. REFERRAL LOCATION: *111* INVOICE INSTRUCTIONS: *Oilfield* WELL LOCATION:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
					MILEAGE # 113						
					Minor Charge - Deep Surface						
					D. Air						
					Mud Mud						
					Turbolizer Cont.						
					Top Plug						
					Patrol Plate						
					Liquid Kell						
					SMB Cement						
					Flare						
					Service Charge - Cement						
					Drayage						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: _____ APPROVAL: _____

TOTAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-10-10 PAGE NO. 1

CUSTOMER American Leasing, Inc WELL NO. 1-32 LEASE Schneipp JOB TYPE General 8 5/8" Surface TICKET NO. 17411

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
2-10-10	2200							In location (93 #/ft)
	2215							Start 8 5/8" casing to 1370'
								Ball in 1st collar - 53 - 8 1/2'
								Caul 1-3-8-28 - (Turbolizers)
	2330							Fin running casing
	2350							Start cir casing - (Rig)
2-11-10	0030							Fin cir - Heat to Swift
	0035	5					250	Pump 500 gal Mud fluid
		6					250	Pump 20 BBL RLL flush
		5 1/2					250	Start 100 SKS SMD @ 11.9 #/gal
		5 1/2	47				200	Start 100 SKS SMD @ 12.7 #/gal
		5	83				200	Start 150 SKS SMD @ 13.5 #/gal
		4 1/2	129				300	Start 100 SKS SMD @ 14.5 #/gal
	0100		155				300	Fin cut.
								Release Top Plug
		7 1/2					300	Start Displ 8 1/2 BBL
		6	65				400	Close BBL cut to pit
	0120	4	86 1/2				500	Fin Displ - Close in
								Release Top
	0130							Job complete
								Wash up & Start up
								Thanks Alan, Doug & Russ
	0200							Collar Dropping slowly
								70 SKS to Pit
								plus collar (Rig)



CHARGE TO:
 ADDRESS: AMERICAN WARRIOR INC
 CITY, STATE, ZIP CODE

TICKET
 17393

PAGE 1 OF 2

SERVICE LOCATIONS: **1. Ness City, KS**
 WELL/PROJECT NO: **1-32** LEASE: **SCHWIEPP** COUNTY/PARISH: **Ness** STATE: **Ks** CITY: **Ness** DATE: **2-16-10** OWNER: **SAME**
 TICKET TYPE: SERVICE CONTRACTOR: **DISCOVERY DRILLING #3** RIG NAME NO: **100000** ORDER NO: **SAME**
 SALES
 WELL TYPE: **Oil** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LOGGING** DELIVERED TO: **LOCATION** WELL PERMIT NO.:
 REFERRAL LOCATION: **INVOICE INSTRUCTIONS** DEVELOPMENT: **5 1/2" LOGGING** WELL LOCATION: **RAZOR VLS-1S, LE, W, 114EN**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	UNIT	QTY.	UM.	QTY.	UM.	UNIT PRICE	AMOUNT
		LOC.	ACCT.	DF.								
<i>575</i>					MILEAGE # 114		20	MILE			5.00	100.00
578					PUMP CHARGE		1	NOB	4223	FT	1400.00	1400.00
221					LROUND RCL		2	GAU			25.00	50.00
281					MUDFLOSH		500	GAU			1.00	500.00
402					CENTRALIZERS		5	EA		5 1/2"	55.00	275.00
403					CMSUT BASKET		1	EA			180.00	180.00
406					LATCH DOWN PWS. BAFLE		1	EA			225.00	225.00
407					TABLET FLOAT SHOE W/AUTO FILL		1	EA			275.00	275.00
419					ROTATING HEAD ROYAL		1	NOB			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X John Paul
 DATE SIGNED: **2-16-10** TIME SIGNED: **0430** AM PM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?	UN-AGREE	DIS-AGREE
			<input type="checkbox"/>	<input type="checkbox"/>

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1 **31551.00**
 TAX #2 **3770.00**
 TOTAL

SWIFT OPERATOR: *WANE WINSKY* APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-16-10 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR

WELL NO. 1-32

LEASE SCHWIEPP

JOB TYPE, 5 1/2" LONGSTRENG

TICKET NO. 17393

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							ON LOCATION
	0630							START 5 1/2" CASING IN WELL
								TD-4223 SET-4222
								TP-4225 5 1/2" #15.5
								ST-42.31
								CENTRALIZERS-1, 2, 3, 4, 78
								OUT BSKTS-4
	0830							DROP BALL - CIRCULATE ROTATE
	0910	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	0912	6	20		✓		450	PUMP 20 DBLS KCL-FLUSH "
	0918		7.5					PLUG RH - MH (30 SKS - 20 SRL)
	0925	4	30		✓		250	MEX COMBAT 125 SKS GA-2 @ 15.5 PPG "
	0933							WASH OUT PUMP - LINES
	0934							RELEASE CATCH DOWN PLUG
	0935	7	0		✓			DISPLACE PLUG "
	0950	6 1/2	99 1/2				1500	PLUG DOWN - PSE UP LATCH TO PLUG
	0952							OK. RELEASE PSE - HELD
								WASH - TRUCK
	1030							JOB COMPLETE
								THANK YOU
								WAYNE, DAVE K., JASON E.



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18335
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS, KS WELLP/PROJECT NO. 1-32 LEASE Schniepp COUNTY/PARISH Ness STATE KS CITY Ness City DATE 8-3-10 OWNER
 2. TICKET TYPE CONTRACTOR RIG NAME NO. SHIPPED VIA RAVINE DELIVERED TO RAVINE ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY Development JOB PURPOSE Cement Between 8 3/4 X 5 1/2 WELL PERMIT NO. WELL LOCATION Ravine 25, 1E, 1N, 16E, N. 1
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK #114	20mi				5.00	100.00
577					Pump Charge	1cs				850.00	850.00
581					Service Charge Cement	150	shk			1.50	225.00
582					Minimum Driveway Charge	1	ce			250.00	250.00
330					Swift Multi-Density Studs	150	shk			14.00	2100.00
276					Floods	38	lbs			1.50	57.00
290					D-Air	2	gal			35.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED 8-3-10 TIME SIGNED 1530 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND.

UN-DECIDED DIS-AGREE

PAGE TOTAL 3652.00
 TAX 9%
 TOTAL 3770.03

SWIFT OPERATOR Eric C. Coe APPROVAL
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-3-10 PAGE NO.

CUSTOMER American Warrior WELL NO. F-32 LEASE Schniepp JOB TYPE Cement Between 8 7/8 x 5 1/2 TICKET NO. 18335

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							On Location 8 7/8 x 5 1/2"
	1545							Pressure 5 1/2 Casing Shut in
	1550	2			✓			800 Injection Rate
	1600							Start Cement 75 sks @ 13.0
		2	26					200 Cement 50 sks @ 12.5 pps
		2	45					200 Cement 25 sks @ 11.8 pps
	1640		57					200 Shut Down - Shut in
								Wash Truck
	1700							Job Complete
								Thank you Brett, Dave + Blaine