



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048057

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method:
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Phyllis 1-32
Doc ID	1048057

Tops

Name	Top	Datum
Anhydrite	1358	+769
Heebner	3590	-1463
Lansing	3637	-1510
BKC	3954	-1877
Pawnee	4036	-1909
Ft. Scott	4112	-1985
Cherokee	4130	-2003
Mississippian	4200	-2073
RTD	4225	-2098



Services, Inc.

CHARGE TO: Accounting
 ADDRESS: 1111 N. 1st St.
 CITY, STATE, ZIP CODE: Lawrence, KS 66044

TICKET 17745

PAGE 1 OF 2

SERVICE LOCATIONS

1. WELL/PROJECT NO. LEASE COUNTY/PARISH STATE CITY DATE OWNER

2. TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED DELIVERED TO ORDER NO.

3. WELL TYPE WELL CATEGORY WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
5710					MILEAGE	1		1		1100.00	1100.00
221					Emergency Service Pump vehicle	1		1		1000.00	1000.00
404					Top Plug	1		1		360.00	360.00
412					Buffle Plate	1		1		100.00	100.00
410					Top Plug	1		1		100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 1/18/00 TIME SIGNED: 1:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 2310.00
 TAX: 7784.65
 TOTAL: 10084.65

SWIFT OPERATOR: W. H. Hines APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



Swifton, Inc.

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17745

CUSTOMER American Warrior Inc. WELL Phillips 1-32 DATE 2-18-10 PAGE 2 OF 2

LINE REFERENCE	SECTION REFERENCE / PART NUMBER	QUANTITY	UNIT	DESCRIPTION	WELL	DATE	PAGE	OF
330		1		Swift Multi-Density Shell	450 sks	14	50	630006
274		1		Flocote	125 lbs	1	50	18750
290		1		D-Air	5 gal	35	00	175100
581		1		SERVICE CHARGE		1	50	67500
583		1		TOTAL WEIGHT	44715	1	50	44715
				LOADED MILES	20			
				CUBIC FEET	450			
				TON MILES	44715			

7784.65

JOB LOG

SWIFT Services, Inc.

DATE 2-18-10 PAGE NO. 7

CUSTOMER American Warrior WELL NO. 7-32 LEASE Phyllis JOB TYPE Cement 8 5/8 TICKET NO. 17745

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							On Location 8 5/8 23# TD 1372' SJ-11' Cent. 1, 3, 4, 28
	1715							Start 8 5/8 Casing
	1825							Break Circulation
	1845	6 3/4	32	✓			200	Pump Mud Flush / CC LF flush
	1850	6 3/4		✓			150	Start Cement 200 sks @ 12.2
		6 3/4	83	✓			200	Cement 150 sks @ 13.0 ppg
		6 3/4	134	✓			200	Cement 100 sks @ 14.0 ppg
	1920		162					- Shut Down - Release Plug
		6 3/4		✓				Start Displacement
		6 3/4	60				400	Cement to Surface 65 sks to pit
	1920		87				600	Land Plug Shut in
								Wash Truck
								Job Complete
								Thank you Swift Services



Services, Inc.

CHARGE TO: Amesbury Woodrow Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
17399

PAGE 1 OF 2

1. SERVICE LOCATIONS: Ness City, KS WELL/PROJECT NO. 1-32 LEASE PHYLLIS COUNTY/PARISH Ness STATE Ks CITY _____
 2. TICKET TYPE SERVICE CONTRACTOR Discovery Drilling # 3 RIG NAME/NO. _____ SHIPPED MA DELIVERED TO located DATE 2-23-10 OWNER same
 3. WELL TYPE OR2 WELL CATEGORY Development JOB PURPOSE 5 1/2" Reostack WELL PERMIT NO. _____ ORDER NO. _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____ WELL LOCATION BARTON, KS - 1s, 1e, 1w, 1/16"

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	MI			5.00	100.00
578		1			PUMP CHANGE	1	JOB	4225	FT	1400.00	1400.00
221		1			ATWOOD KCI	2	GM			25.00	50.00
281		1			MULTIFLUSH	500	GM			1.00	500.00
402		1			CONTROLS	5	EA	5 1/2"		55.00	275.00
403		1			CENTR BASKET	1	EA			180.00	180.00
406		1			LATCH DOWN PLUG - BATTLE	1	EA			225.00	225.00
407		1			TOWER FLAT SHOE w/AUTO FILL	1	EA			275.00	275.00
419		1			ROTATING HOOD DOWN	1	EA			150.00	150.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X DATE SIGNED 2-23-10 TIME SIGNED 0930 A.M. P.M.
 REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300
 SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND
 PAGE TOTAL #1 3065.00
 TAX #2 3770.00
 TOTAL
 SWIFT OPERATOR Danwe Johnson APPROVAL _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17399

CUSTOMER
AMERICAN WOODROW INC

WELL
PHYLIS 1-32

DATE
2-23-6

PAGE
2 OF 2

LINE NO	QUANTITY	UNIT	DESCRIPTION	CLASS	WELL	DATE	PRICE	TOTAL
325	1		STANDARD CONCRT	BA-2	175 SWS		11.00	1925.00
276	1		FLOCELE		50 LBS		1.50	75.00
283	1		SALT		900 LBS		1.5	135.00
284	1		CAISAL		8 SWS	800 LBS	30.00	240.00
292	1		HAUD - 322		125 LBS		6.50	812.50
290	1		D-ADR		2 GAL		35.00	70.00
581	1		SERVICE CHARGE				1.50	262.50
582	1		TOTAL WEIGHT		18325		250.00	250.00
			LOADED MILES		20			
			CUBIC FEET		175			
			TON MILES		18325			
								3770.00

JOB LOG

SWIFT Services, Inc.

DATE 2-23-10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 1-32 LEASE PHYLLIS JOB TYPE 5 1/2" LONGSTAKE TICKET NO. 17399

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
	1145							START 5 1/2" CASING IN WELL
								TD-4225' SET = 4224
								TP-4227 5 1/2" 15.5
								SS-43
								CEMENTIZERS - 1, 2, 3, 4, 78
								CMT BSRT - 5
	1325							DROP BALL - CIRCULATE ROTATE
	1405	6	12		✓	400		PUMP 500 GAL MUD FLUSH
	1407	6	20		✓	400		PUMP 20 BRIS KCL-FLUSH
	1415		7-5					PLUG RH - MH (30 SIS - 20 SIS)
	1420	4	30		✓	250		MAX CEMENT - 125 SIS EA-2 = 15.4 PPG
	1430							WASH OUT PUMP - LEDES
	1432							RELEASE LATCH DOWN PLUG
	1435	7	0		✓			DISPLACE PLUG
		7	89			650		SHOT OFF ROTATING
	1450	6 1/2	99.6			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	1452							OK RELEASE PSE - HEU
								WASH TRUCK
	1600							JOB COMPLETE

THANK YOU
WAYNE, JASON R., ROGER B., RUSSELL



Services, Inc.

CHARGE TO: American Wellbrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET 18330
 PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Ness City, KS	1-32	Phyllis	Ness	KS	Ness City	2-26-16	
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE		Barzine		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS		WELL PERMIT NO.		WELL LOCATION	
						Barzine 25/16 IN WELN	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK #114	10	mi			5.00	50.00
577					Pump Charge	1	ea			850.00	850.00
581					Service Charge Cement	125	shk			1.60	187.50
582					Minimum Discharge Charge	1	ea			250.00	250.00
330					Swift Multi-Density Standard	125	shk			14.00	1750.00
276					Flocalc	30	lbs			1.50	45.00
290					D-Air	1	gal			35.00	35.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Scott
 DATE SIGNED 2-26-16 TIME SIGNED 1:345 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3167	50
	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	7.55	96.99
	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND.				TOTAL	3264	49

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 SWIFT OPERATOR Scott APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-26-0 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-32 LEASE Phyllis JOB TYPE Cement Between 8 5/8" x 5 1/2" TICKET NO. 18330

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1345							On Location 8 5/8" x 5 1/2" Dig out Braden Head Leak No Collar on 5 1/2" can't pressure up
	1430	3		✓			400	Injection Rate
		3		✓			400	Start Cement 75 sks @ 12.2 pps
		3	31	✓			300	Cement 50 sks @ 11.4 pps
	1510		57					Shut Down - Shut in Wash Truck
	1530							Job Complete Thank you Bert, Dave + Jason

Geological Report

American Warrior, Inc.
Phyllis #1-32
2085' FNL & 1220' FWL
Sec. 32 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Phyllis #1-32
2085' FNL & 1220'FWL
Sec. 32 T18s R21w
Ness County, Kansas
API # 15-135-25022-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: February 17, 2009

Completion Date: February 23, 2009

Elevation: 2119' Ground Level
2127' Kelly Bushing

Directions: Bazine KS, intersection of Main St. and Hwy 96,
South to Burgess St. East on Burgess across old
bridge, South and East 3/4 mi., North into location.

Casing: 1372' 8 5/8" surface casing
4224' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Phyllis #1-32 Sec. 32 T18s R21w 2085' FNL & 1220' FWL
Anhydrite	1358', +769
Base	1395', +732
Heebner	3590', -1463
Lansing	3637', -1510
BKc	3954', -1827
Pawnee	4036', -1909
Fort Scott	4112', -1985
Cherokee	4130', -2003
Mississippian	4200', -2073
Osage	4210', -2083
RTD	4225', -2098

Sample Zone Descriptions

Mississippian Osage (4210', -2083): **Covered in DST #1**
 Dolo – Δ – Fine to medium sucrosic crystalline with fair to good vuggy and inter-crystalline porosity, heavy chert, triptolitic, weathered with good vuggy porosity, heavy oil stain and saturation, good show of free oil, strong odor, bright yellow cut fluorescents, 42 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Dan Bangle"

DST #1

Mississippian Osage

Interval (4212' – 4222') Anchor Length 10'

IHP	– 2133 #	
IFP	– 20" – B.O.B. 9 min.	43-75 #
ISI	– 45" – Built to 1/4 in.	1253 #
FFP	– 20" – B.O.B. 16 min.	82-128 #
FSI	– 45" – Built to 1/4 in.	1237 #
FHP	– 2093 #	
BHT	– 116°F	

Recovery:	496' GIP	
	215' CGO	Gravity: 41° API
	90' MCGO	70% Oil

Structural Comparison

	American Warrior, Inc. Phyllis #1-32 Sec. 32 T18s R21w 2085' FNL & 1220' FWL	D N B Drilling, Inc. Schniepp #1 Sec. 32 T18s R21w 2590' FNL & 2640' FEL		American Warrior, Inc. Schniepp #1-32 Sec. 32 T18s R21w 2300' FSL & 810' FWL	
Formation					
Anhydrite	1358', +769	1351', +771	(-2)	1359', +773	(-4)
Base	1395', +732	NA	NA	1395', +734	(-2)
Heebner	3590', -1463	3582', -1460	(-3)	3588', -1459	(-4)
Lansing	3637', -1510	3627', -1505	(-5)	3635', -1506	(-4)
BKc	3954', -1827	NA	NA	3954', -1821	(-6)
Pawnee	4036', -1909	NA	NA	4036', -1907	(-2)
Fort Scott	4112', -1985	4103', -1981	(-4)	4114', -1985	FL
Cherokee	4130', -2003	NA	NA	4131', -2002	(-1)
Mississippian	4200', -2073	4195', -2073	FL	4195', -2066	(-7)
Osage	4210', -2083	4199', -2077	(-6)	4209', -2080	(-3)

Summary

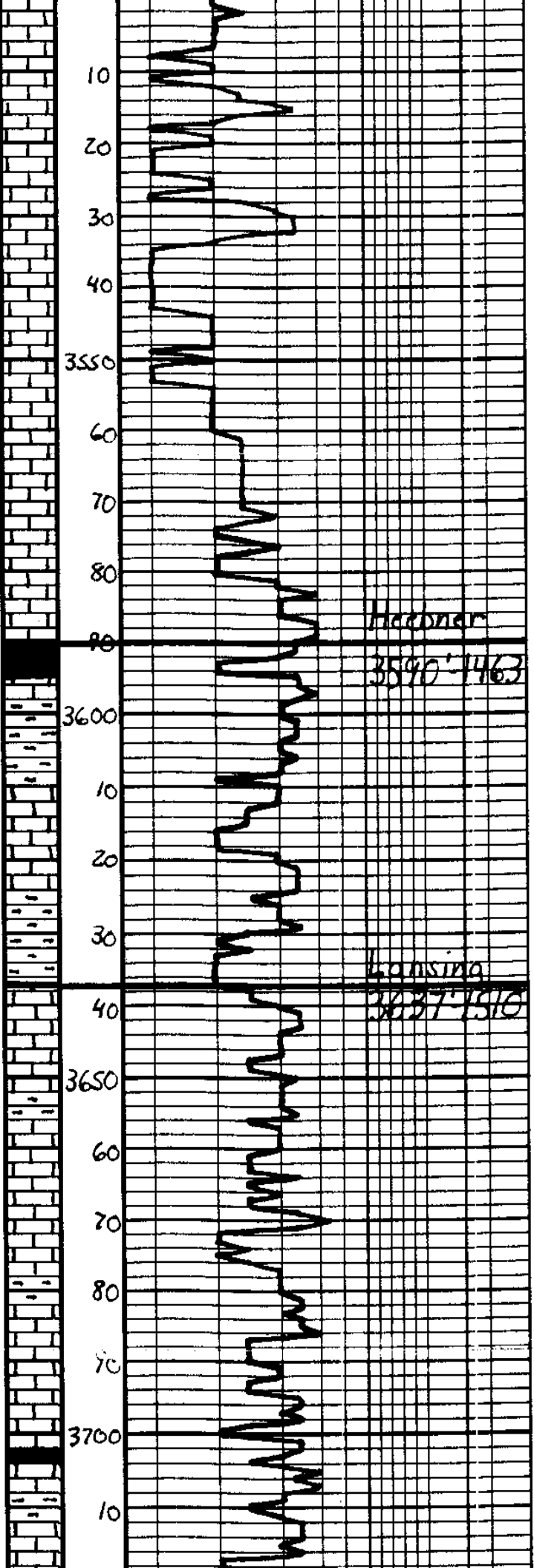
The location for the Phyllis #1-32 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Phyllis #1-32 well.

Recommended Perforations

Mississippian Osage	(4210' – 4222')	DST #1
----------------------------	------------------------	---------------

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Ls. Tan. Lt. Gray. Sl. Mottled.
 Fa. ala. Fossil

Ls. ala

Ls. ala, Chalky

Ls. ala

Ls. Tan. Lt. Gray. Mottled.
 Fa. ala. Fossil. Chalky

Ls. ala

Ls. Tan. Lt. Gray. Sl. Mottled.
 Fa. Subula, DNS

Sh. Blk. Carb. Fossil

Sh. Gray. Ben. Gaa

Ls. Offwh. Tan. Fa x/a w/
 some interxla & papinat messy
 & Barren

Sh. Gray. Ben. Gaa

Ls. Tan. Lt. Gray. Fa x/a. Fossil
 w/ w/ poor w/a & Barren

Sh. Gray. Ben

Ls. Tan. Lt. Gray. Fa x/a.
 Fossil w/ w/ poor w/a &
 Barren

Ls. ala w/ Fair. Good w/a &

Sh. Gray. Ben

Ls. Offwh. int gray. Fa x/a
 Fossil w/ w/ poor w/a &
 & w/a. Gray. Barren

Ls. ala

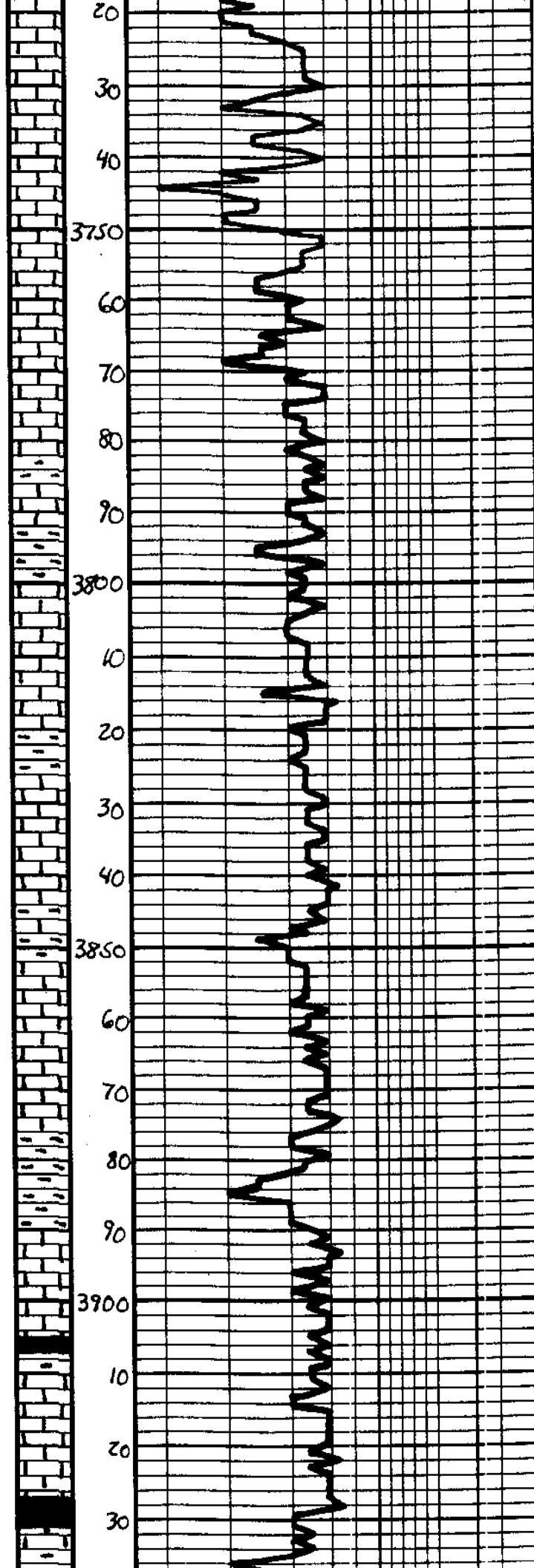
Sh. Dk. Gray. Blk

Ls. Offwh. Tan. Fa. Subula.
 DNS. Sh. Fossil out. Messy
 DNS

Core on location
 4:00 p.m.
 2-21-10

Mud
 Vis. 46
 Wt. 8.7

Mud
 Vis. 45
 Wt. 8.6



Ls. ala

Ls. Offwh. Lt. Gray, Fin. xlay
Fossil ool. w/ basal congl.
Barren

Ls. Offwh. Lt. Gray, Fin. Subala.
Fossil ool., Mostly DNS

Ls. Offwh. Lt. Gray, Fin. xlay
Fossil ool. w/ base congl.
Barren

Ls. ala, DNS

Sh. Gray - Ben - Bea

Mud
Vis. 53
Wt. 8.9

Ls. Tan - Lt. Gray, Fin. xlay
Fossil ool. w/ piece congl.
Barren

Sh. Gray - Ben

Ls. Offwh. Lt. Gray, Subala.
Sl. Fossil ool., DNS

Ls. ala, Sl. Mottled

Sh. Gray - Ben

Ls. Offwh. Tan, Fin. xlay
Fossil ool. w/ piece congl.
Mostly DNS, Barren

Ls. ala, DNS, Mottled

Sh. Gray - Ben

Ls. Offwh. Lt. Gray, Fin. Sub
ala, Sl. Fossil ool., DNS

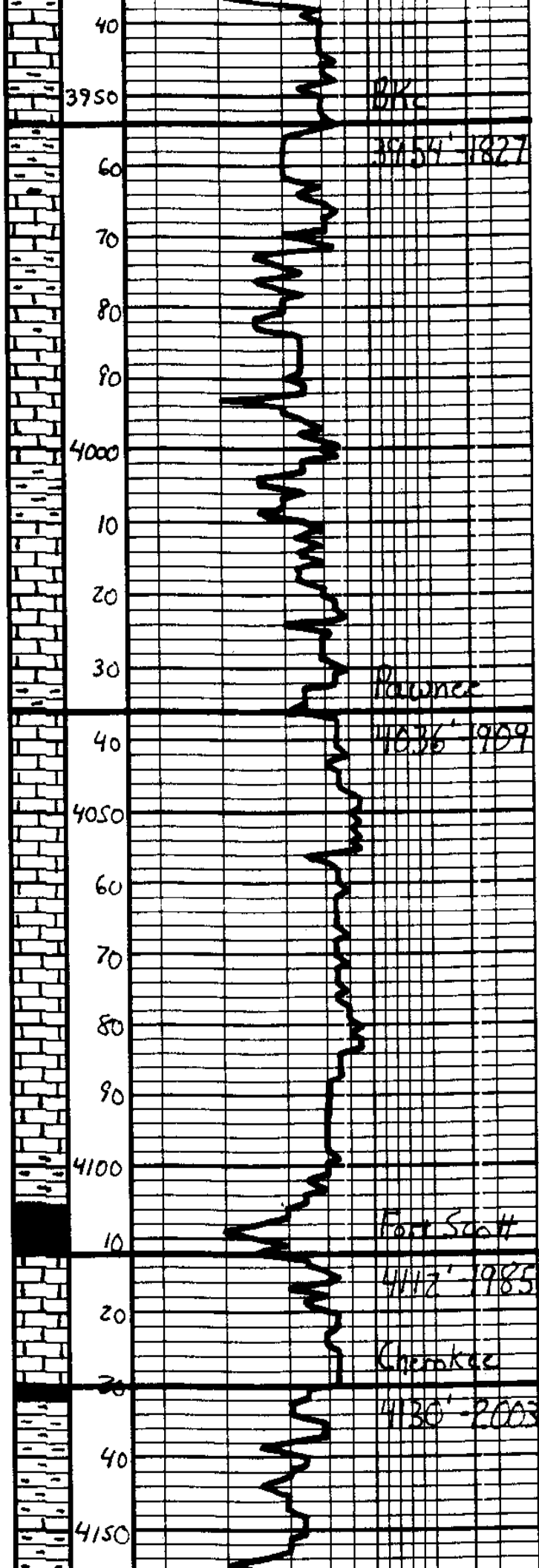
Mud
Vis. 49
Wt. 9.0

Sh. Dk Gray - Blk

Ls. Offwh. Lt. Gray, Fin. Subala
Fossil ool., DNS

Sh. Blk, Carb.

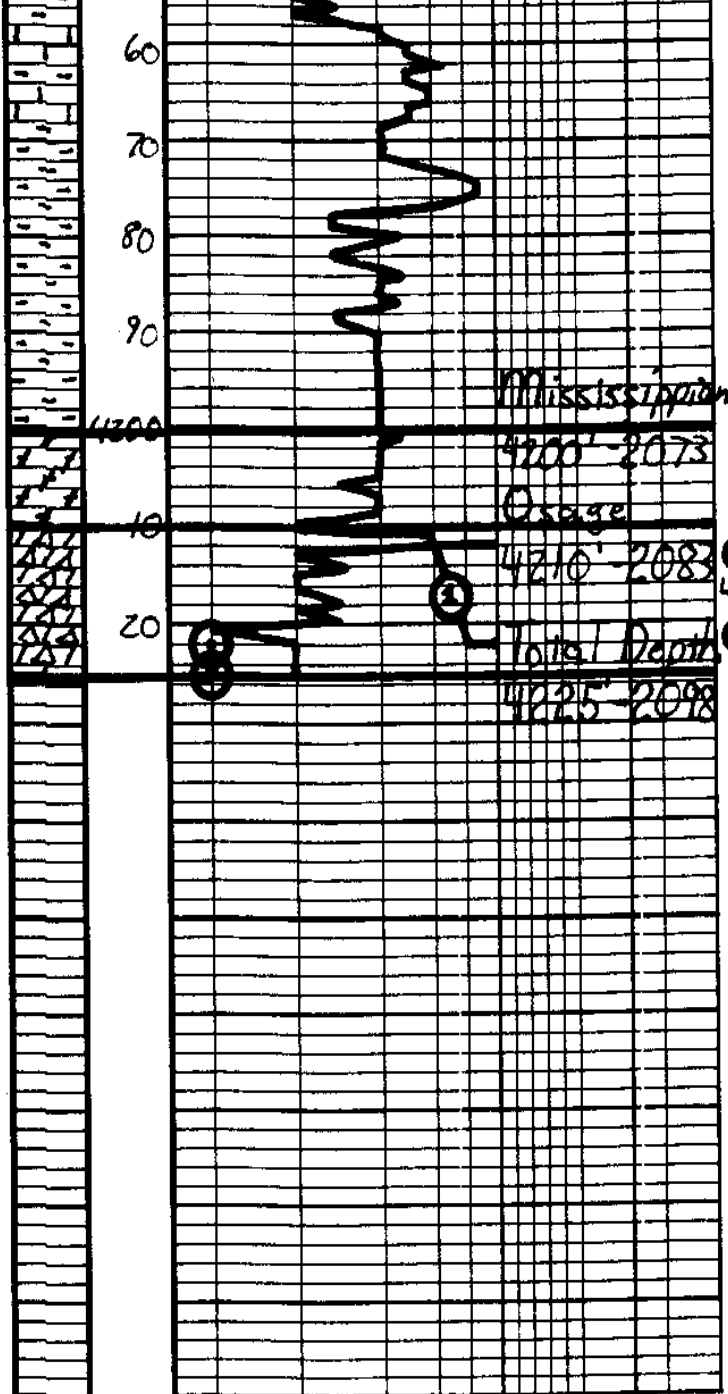
Sh. Dk Gray - Ben



Ls - Tan. Gray, Subula, DNS
 Ls - ala
 Sh - Gray - Bca - Gca
 Ls - Tan - Lt. Gray, Fr - Subula
 DNS
 Sh - Gray - Bca
 Ls - Tan - Lt. Gray, Subula
 DNS
 Ls - ala, ΔV - Whit. Gray
 Sh - Gray - Bca
 Ls - Offish - Lt. Gray, Fr - Subula
 DNS, Δ - Whit. Gray
 Ls - ala
 Sh - Dck Gray - Gca
 Ls - Tan - Lt. Gray, Fr - Subula
 DNS
 Ls - ala, Δ - Whit. Gray
 Ls - Lt. Gray - Gray, Subula DNS
 Ls - ala
 Sh - Dck Gray - Gray
 Sh - BIR, Carb.
 Ls - Offish - Tan, Fr - Subula
 from intercala sh. Lt. Gray
 Fr - Subula, Sh - BIR, Carb.
 Mostly DNS, Lt. Dck. G. and
 Frac.
 Sh - Dck Gray - Bca
 Sh - Gray - Bca - Gca, Fr - Subula
 Mostly DNS, Lt. Dck. G. and
 Frac.
 Ls - Tan - DNS
 Sh - Gca - Dck Gray

Mud
 V/s. 48
 Wt. 9.1

DST#1



L.S. Tan-Lt. Gray, Substr. DNS	Mississippi 4212'-4222' 20°45'-20°45"
Sh-Gray-Brn	IN 2133#
Sh-Dr. Multicolored, Fresh, Brn	IF 43-75# 808 9 min.
Sh-Dr. a/a.	ISI 1753# Built to 14 in.
	FF 87-128# 808 16 min.
Sh-Dr. a/a	FSI 1237# Built to 14 in.
	FH 2093#
	BHT 116°F
	Recovery:
	496' GIP
	215' CGO
	90' MCGO
	70% O.I.
	Respect Fully, Jason Lhu 2-24-10

Mississippi
4200'-2073'
Osage
4210'-2083'
Total Depth
4225'-2098'

Dolo. Tan-Lt. Gray, Multicol. Fa. Substr. DNS, Shaly
Dolo. Whit-Brn, Fa. Med. Substr. Intersol. & Lvs. A. Heavy Tan, Whit. Wet base. Yell. & Heavy Oil St. Cat. 6500, Brli. Vert. Fluor.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Phyllis # 1-32
32-18-21-Ness-Ks
Job Ticket: 38134 **DST#: 1**
Test Start: 2010.02.22 @ 20:15:15

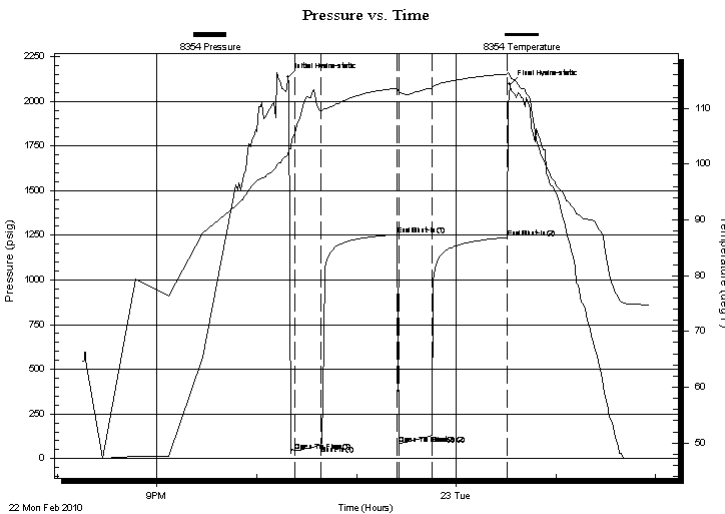
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:22:45
Time Test Ended: 01:56:45
Interval: **4212.00 ft (KB) To 4222.00 ft (KB) (TVD)**
Total Depth: 4222.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38
Reference Elevations: 2127.00 ft (KB)
2119.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8354 Inside
Press @ Run Depth: 128.33 psig @ 4213.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.02.22 End Date: 2010.02.23 Last Calib.: 2010.02.23
Start Time: 20:15:16 End Time: 01:56:45 Time On Btm: 2010.02.22 @ 22:18:45
Time Off Btm: 2010.02.23 @ 00:32:15

TEST COMMENT: IF-Strong B-B in 9 min
ISI-Weak 1/4" blow
FF-Strong B-B in 16 min
FSI-Weak 1/4" blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2133.01	101.64	Initial Hydro-static
4	42.94	105.59	Open To Flow (1)
20	75.34	109.58	Shut-In(1)
66	1253.31	113.58	End Shut-In(1)
67	81.84	113.00	Open To Flow (2)
87	128.33	113.62	Shut-In(2)
132	1237.42	116.16	End Shut-In(2)
134	2093.89	115.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	MCGsyO 10%g 70%o 20%m	0.99
215.00	CGsyO 10%g 90%o	3.02
0.00	496 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Phyllis # 1-32
32-18-21-Ness-Ks
Job Ticket: 38134 **DST#: 1**
Test Start: 2010.02.22 @ 20:15:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.80 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2800.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	MCGsyO 10%g 70%o 20%m	0.989
215.00	CGsyO 10%g 90%o	3.016
0.00	496 GIP	0.000

Total Length: 305.00 ft Total Volume: 4.005 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

