



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048114

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
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| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Foster-Williams Unit 1 |
| Doc ID | 1048114 |

Tops

| Name | Top | Datum |
|---------------|------|-------|
| Anhydrite | 1503 | +773 |
| Heebner | 3740 | -1464 |
| Lansing | 3789 | -1511 |
| BKC | 4126 | -1850 |
| Pawnee | 4210 | -1934 |
| Ft. Scott | 4287 | -2011 |
| Cherokee | 4310 | -2034 |
| Mississippian | 4373 | -2097 |
| RTD | 4389 | -2113 |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Foster-Williams Unit #1
35-19s-22w-Ness
Job Ticket: 38080 **DST#: 1**
Test Start: 2010.03.01 @ 19:57:01

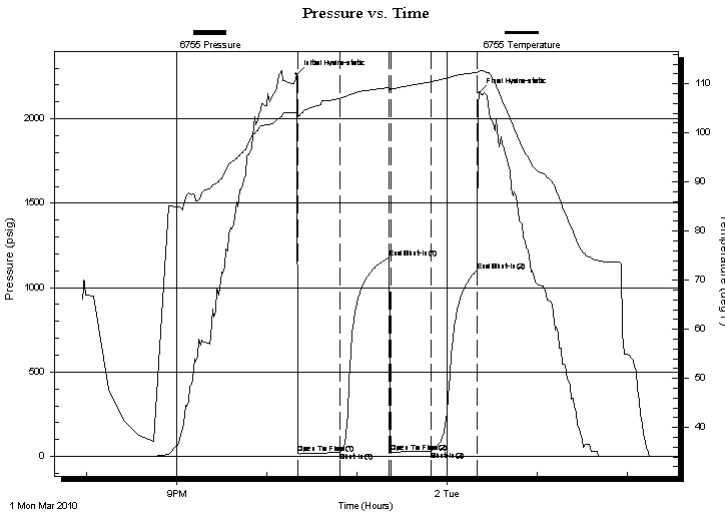
GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:20:01
Time Test Ended: 02:15:01
Interval: **4374.00 ft (KB) To 4383.00 ft (KB) (TVD)**
Total Depth: 4383.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32
Reference Elevations: 2276.00 ft (KB)
2270.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 6755 Inside
Press @ Run Depth: 33.23 psig @ 4380.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.03.01 End Date: 2010.03.02 Last Calib.: 2010.03.02
Start Time: 19:57:03 End Time: 02:15:01 Time On Btm: 2010.03.01 @ 22:19:31
Time Off Btm: 2010.03.02 @ 00:21:01

TEST COMMENT: IFP-Weak Blow ,Built to 3/4"
ISI-Dead
FFP-Weak Blow ,Built to "
FSI-Dead

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2262.49 | 104.09 | Initial Hydro-static |
| 1 | 16.97 | 103.48 | Open To Flow (1) |
| 29 | 23.96 | 107.05 | Shut-In(1) |
| 62 | 1175.79 | 109.23 | End Shut-In(1) |
| 63 | 25.37 | 108.82 | Open To Flow (2) |
| 90 | 33.23 | 110.44 | Shut-In(2) |
| 120 | 1100.84 | 112.29 | End Shut-In(2) |
| 122 | 2152.30 | 112.57 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------|--------------|
| 15.00 | Clean Oil | 0.07 |
| 5.00 | V SOCM-3%O-97%M | 0.02 |
| 10.00 | Mud | 0.05 |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Foster-Williams Unit #1

PO Box 399
Garden City, KS. 67846

35-19s-22w-Ness

Job Ticket: 38080

DST#: 1

ATTN: Jason Alm

Test Start: 2010.03.01 @ 19:57:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|----------------|---------------|
| 15.00 | Clean Oil | 0.074 |
| 5.00 | VSOCM-3%O-97%M | 0.025 |
| 10.00 | Mud | 0.049 |

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

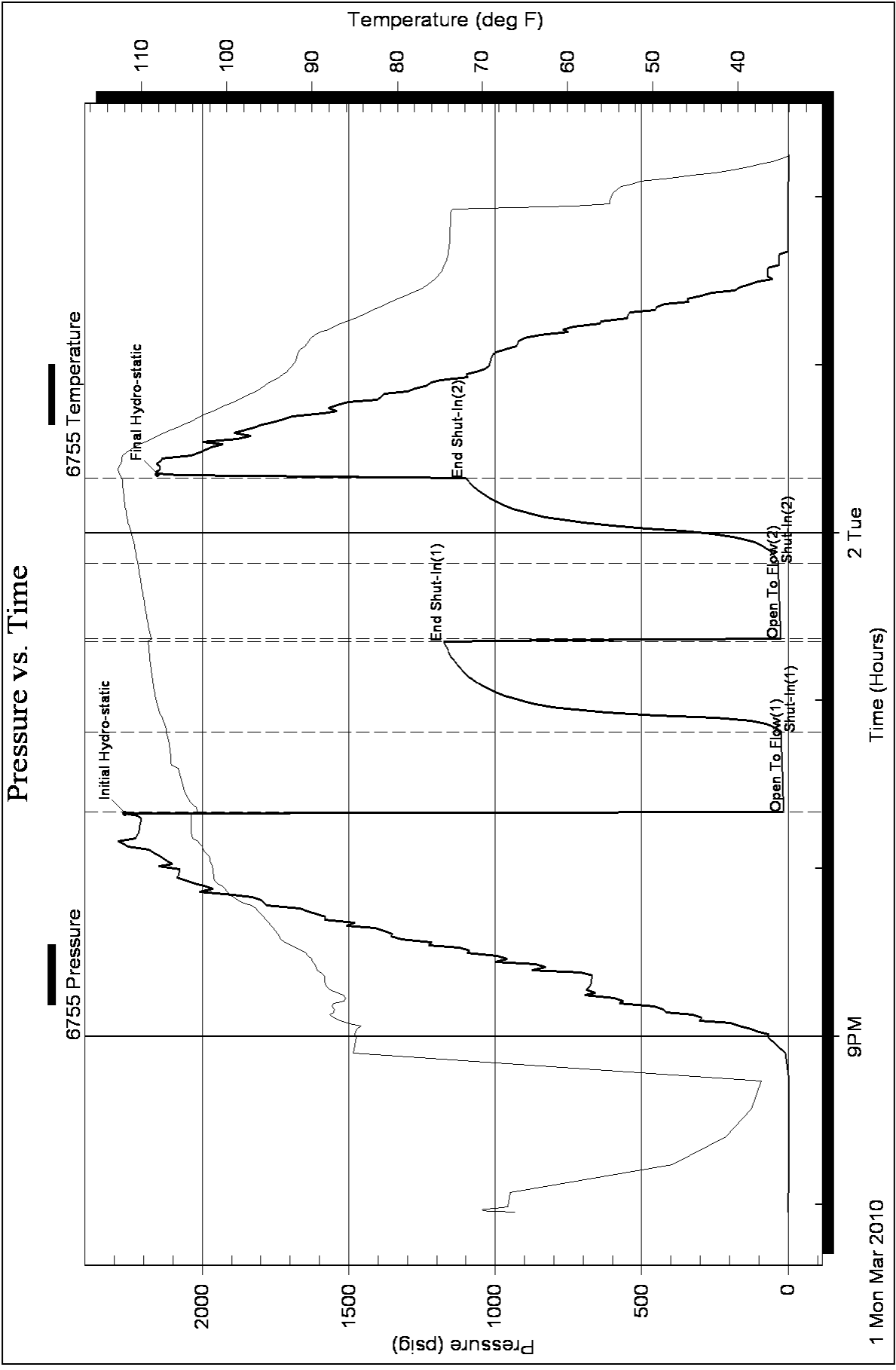
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Geological Report

American Warrior, Inc.
Foster-Williams Unit #1
600' FNL & 125' FEL
Sec. 35 T19s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Foster-Williams Unit #1
600' FNL & 125' FEL
Sec. 35 T19s R22w
Ness County, Kansas
API # 15-135-24994-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: February 24, 2010

Completion Date: March 3, 2010

Elevation: 2270' Ground Level
2276' Kelly Bushing

Directions: Bazine KS, South on DD rd. to 70 rd. West on 70 rd. 1 mi. South into location.

Casing: 218' 8 5/8" surface casing
4388' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

Formation Tops

| | |
|------------------|---|
| | American Warrior, Inc. Foster-Williams Unit #1 Sec. 35 T19s R22w 600' FNL & 125' FEL |
| Formation | |
| Anhydrite | 1503', +773 |
| Base | 1537', +739 |
| Heebner | 3740', -1464 |
| Lansing | 3789', -1511 |
| BKc | 4126', -1850 |
| Pawnee | 4210', -1934 |
| Fort Scott | 4287', -2011 |
| Cherokee | 4310', -2034 |
| Mississippian | 4373', -2097 |
| RTD | 4389', -2113 |

Sample Zone Descriptions

Mississippian Osage (4373', -2097): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with poor inter-crystalline and vuggy porosity, heavy chert, triptolitic, weathered with poor pinpoint vuggy porosity, light to fair oil stain and saturation, good show of free oil, good odor, good yellow cut fluorescents, 20 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Jason McLemore"

DST #1

Mississippian Osage

Interval (4374' – 4383') Anchor Length 9'

| | | |
|-----|--------------------------|---------|
| IHP | – 2262 # | |
| IFP | – 30" – Built to 3/4 in. | 17-24 # |
| ISI | – 30" – Dead | 1175 # |
| FFP | – 30" – W.S.B. | 25-33 # |
| FSI | – 30" – Dead | 1100 # |
| FHP | – 2152 # | |
| BHT | – 112°F | |

Recovery: 15' Clean Oil
5' VSOCM 3% Oil
10' Mud

Structural Comparison

| Formation | American Warrior, Inc. Foster-Williams Unit #1 Sec. 35 T19s R22w 600' FNL & 125' FEL | American Warrior, Inc. Williams #8 Sec. 36 T19s R22w 800' FNL & 400' FWL | Rains & Williamson Ficken #1 Sec. 35 T19s R22w C NE NE |
|------------------|---|---|---|
| Anhydrite | 1503', +773 | 1488', +780 | 1500', +780 |
| Base | 1537', +739 | NA | NA |
| Heebner | 3740', -1464 | 3726', -1458 | 3746', -1466 |
| Lansing | 3789', -1511 | 3774', -1506 | 3794', -1514 |
| BKc | 4126', -1850 | NA | NA |
| Pawnee | 4210', -1934 | NA | NA |
| Fort Scott | 4287', -2011 | 4275', -2007 | 4300', -2020 |
| Cherokee | 4310', -2034 | 4296', -2028 | NA |
| Mississippian | 4373', -2097 | 4356', -2088 | 4401', -2121 |

Summary

The location for the Foster-Williams Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Foster-Williams Unit #1 well.

Recommended Perforations

| | | |
|-----------------------------|------------------------|---------------|
| Mississippian Osage: | (4373' – 4386') | DST #1 |
|-----------------------------|------------------------|---------------|

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

| LOG ANALYSIS S.W. | | | | | | | | | | |
|-------------------|------|----------|-------|---------|-----|-----|----------|-----------|-------------|---------------|
| DATE | WELL | DISTRICT | FIELD | SECTION | ROW | COL | TEST NO. | TEST TYPE | TEST RESULT | TEST COMMENTS |
| | | | | | | | | | | |
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| DRILL STEM TESTS | | | | | | | DEPTH |
|------------------|----------|---------|---------|---------|---------|--------|---------|
| No. | Interval | SP/Time | MP/Time | FP/Time | HP/Time | SH-SPH | REMARKS |
| | | | | | | | |
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REMARKS AND RECOMMENDATIONS: The location for the Foster-Williams Unit #1 was found via 3-D seismic survey. The new well can structurally as expected via the survey. One drill stem test was conducted which revealed commercial quantity of oil from the Mississippian Orgs. Formation. After all gathered data had been examined the decision was made to run S's inch production casing to further evaluate the Foster-Williams Unit #1 well.

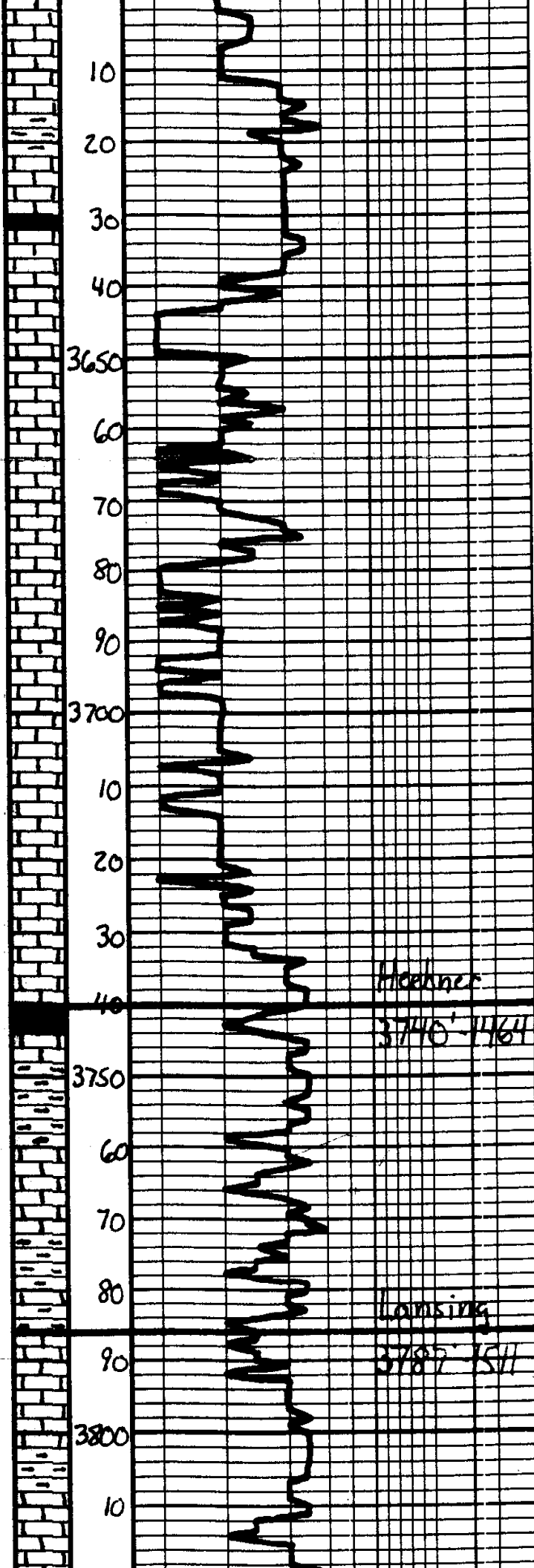
Respectfully Submitted
 Jovan H.
 3-15-10

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool. Lime
- Chert
- Dolomite

| LITHOLOGY | DEPTH | DRILLING TIME (Logarithmic Scale) | SAMPLE DESCRIPTIONS | REMARKS |
|-----------|-------|--------------------------------------|---------------------|---------|
| | .5 | 1 | | |
| | 2 | 3 | | |
| | 4 | 5 | | |
| | 10 | 15 | | |
| | 20 | 30 | | |

7514
LOG 7702



Ls. Tan. Lt. Gray. Mottled,
Fa xla. Fossil

Card on location
1:30 p.m. 2-28-10

Ls. ala, Fa. Subala

Sh. Dk Gray. Blk

Ls. Tan. Lt. Gray, Fa xla.
Fossil, Chalky

Ls. ala

Ls. Ala

Ls. Tan. Lt. Gray, Fa xla,
Fossil, Chalky

Ls. ala

Ls. ala

Mackner
3740' - 3764'

Ls. Tan. Gray, Fa. Subala,
BNS

Sh. Blk, Carb, Fossil

Sh. Gray. Bca

Ls. Dk Gray. Lt. Gray, Fa xla w/
Impure waxy, Interbedd. q.
Barren

Sh. Gray. Bca

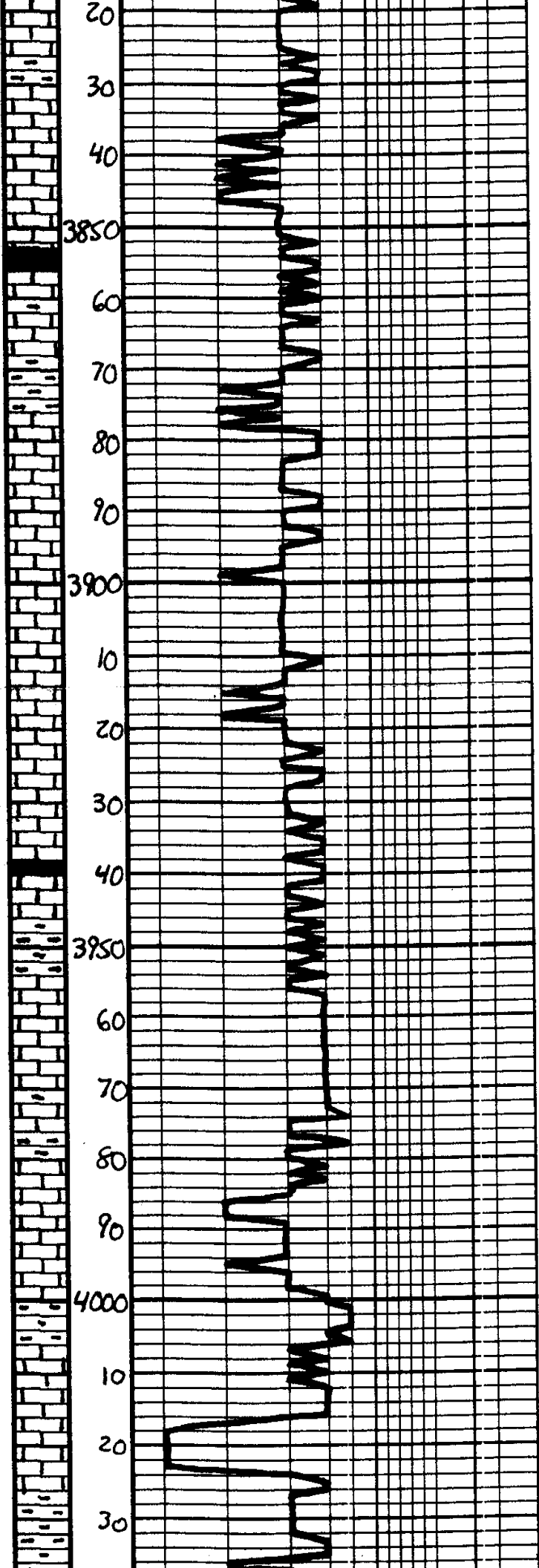
Lansing
3787' - 3811'

Ls. Tan. Lt. Gray, Fa xla,
Fossil not w/ poor com q.
Barren

Mud
Vis. SS
Wt. 8.9

Sh. Gray. Bca

Ls. Tan. Lt. Gray, Fa xla, Fossil
not w/ poor com q. Barren



Sh. Gray - Dk Gray

LS. Off wh. Tan, Fx xla, Fossil
ool. w/ base. thin lam. &
2. Whit. Gray. Barren

LS. ala

Sh. Dk Gray - Blk

LS. Tan - Lt. Gray, Fx xla, Substr.
St. Fossil ool., Mass. DWS

Sh. Gray - Ben

LS. Off wh. Tan, Fx xla,
Fossil ool. w/ base lam. &
Barren

LS. ala

LS. ala, Fair - basal com. &
Barren

LS. Off wh. Tan, Fx xla,
Fossil ool. w/ base com. &
Mass. DWS, Barren

Sh. Dk Gray - Blk

Sh. Gray - Ben

LS. Off wh. Lt. Gray, Substr.
DWS

Sh. Gray - Ben

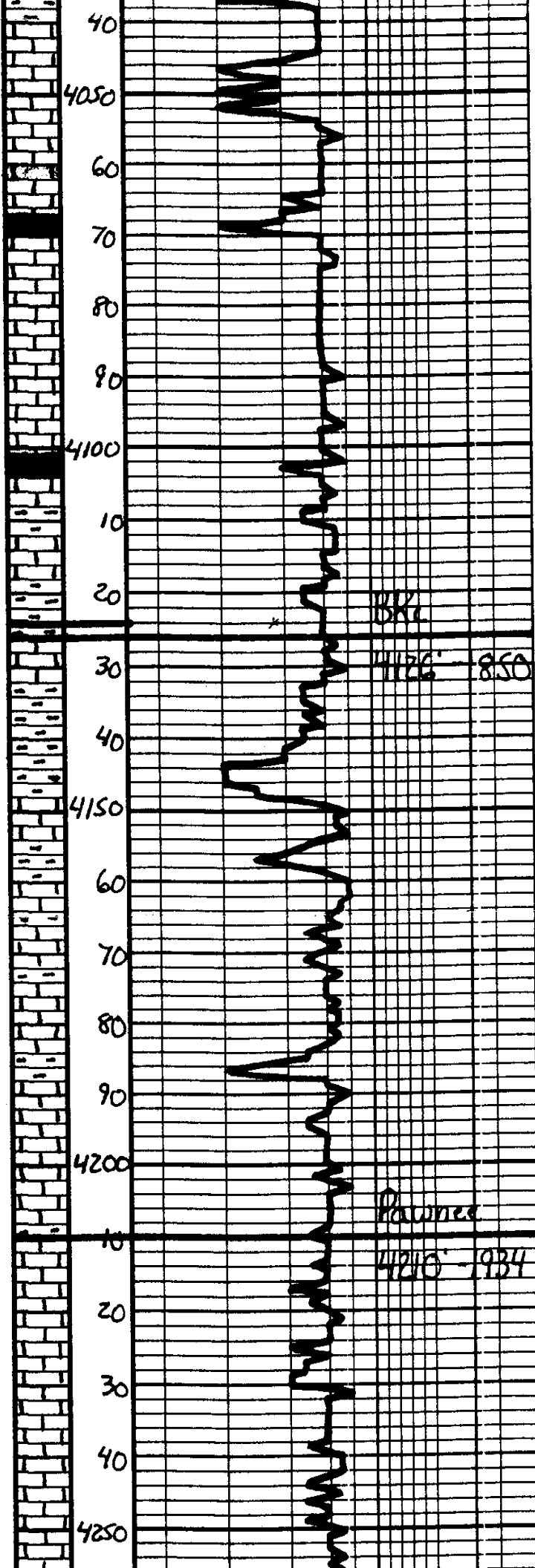
LS. Off wh. Lt. Gray, Fx xla,
Fossil w/ w/ basal com. &
Barren

Sh. Gray - Ben

Mud
Vis. 57
WT 9.0

LS. Off wh. Lt. Gray, Fx xla,
Fossil ool. w/ basal com. &
Barren

Sh. Gray - Ben



LS: Tan. Lt. Gray, Fossiliferous
 Fossiliferous, with basal sand,
 barren

Sh. Dark Gray

LS: Tan. Lt. Gray, Fossiliferous
 Fossiliferous, with basal sand,
 mostly DNS

LS - ala, DNS

Sh. Dark Gray - Blk

LS: Tan. Gray, Subal., DNS

LS - ala

1872

4126 - 850

Sh. Gray - Ben - Green

Sh. Gray - Ben - Green

Sh - ala

LS: Tan. Lt. Gray, Subal.,
 DNS

LS - ala

Sh. Gray - Ben - Dark Gray

LS: Tan. Lt. Gray, Subal.,
 DNS, Sh. D. Whit. Gray

Pawnee

4210 - 934

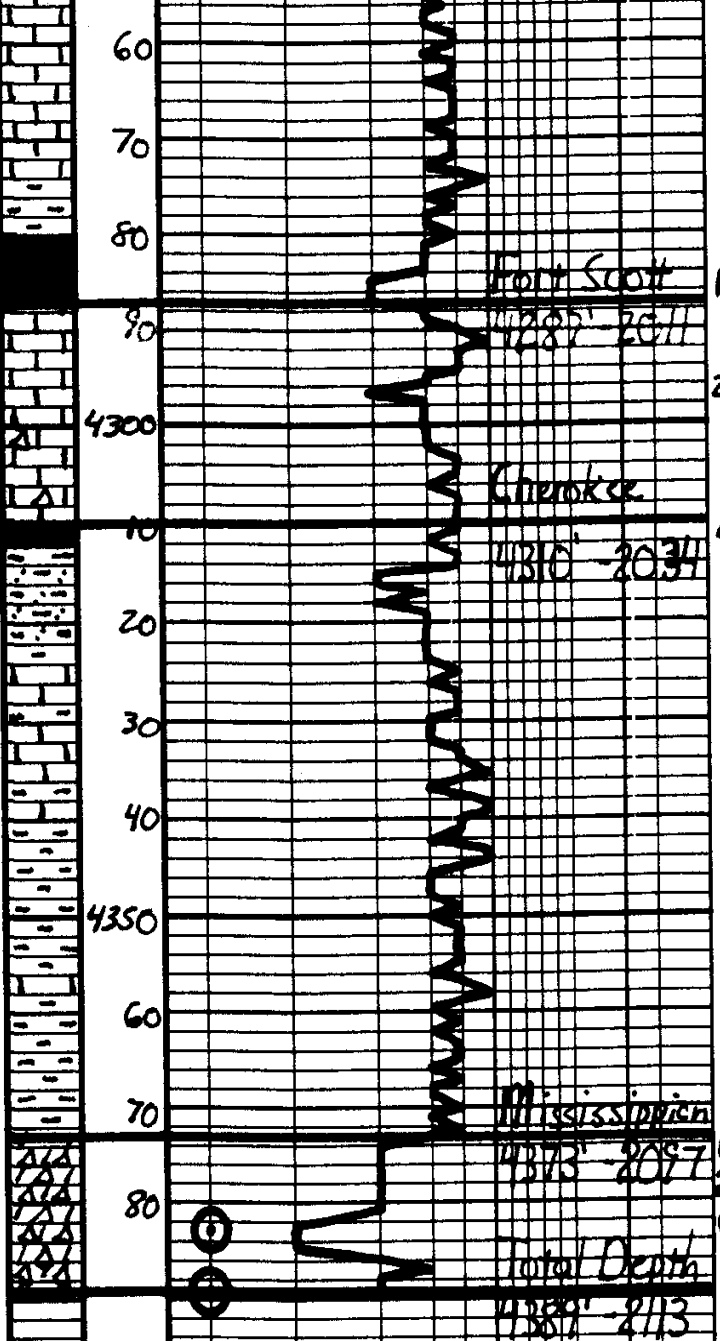
Sh. Gray - Dark Gray

LS - Tan. Lt. Gray, Subal., DNS

LS - ala

LS - Lt. Gray, Subal., DNS

LS - Tan. Subal., DNS



| | | | |
|----|--|--|------------------|
| 19 | Sh - Blk. Carb. | | |
| 21 | Ls. Tan - Dark, Pa. xland Burgess, 100' x 100' to 1 1/2' x 1/2' Burgess, 10' x 100', 10' x 100' NSP. | Mud | PH10.5 LCM TR |
| 4 | Ls. - ala, DNS, St. A. - Lbk. - Gray Sh - Pdk Gray - Blk Sh - Gray - Bkn "fandy" - New Roanoke Ore Co. Ls. - Tan - Gray, Subark, DNS | Vis. 57 Wt. 9.3 F.I. 6.8 | |
| | Ls. - ala | DST #1 Mississippian 4374' - 4383' 30" - 30" - 30" - 30" | |
| | Sh - Gray - Bkn - Green | IH 2262# | |
| | | IF 17-24# Built to 74in. | |
| | Sh - Multi-colored, A - Whit - Yel., New Roanoke Ore Co. | ISI 1175# Dead | |
| | | FF 25-33# W.S.B. | |
| | | FSE 1100# Dead | |
| | | FH 2152# | |
| | | BHT 112°F | |
| | | Recovery: | |
| | | 15' CO | |
| | | 5' VSOcm 3% O | |
| | | 10' Mud | |

20
 20
 Total Depth
 4389' - 2113
 Respectfully,
 Jason H.
 3-15-10

ALLIED CEMENTING CO., LLC. 036385

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

| | | | | | | | |
|--------------------------------|----------------|---|-------|------------------------|-----------------------|-----------------------------|------------------------------|
| DATE <u>2-25-10</u> | SEC. | TWP. | RANGE | CALLED OUT | ON LOCATION | JOB START <u>1:30 AM</u> | JOB FINISH <u>2:00 AM</u> |
| LEASE <u>Foster Williams</u> | WELL# <u>1</u> | LOCATION <u>Bazine 6 South To RD 70</u> | | | COUNTY <u>Ness</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | <u>1 west South To</u> | | | |

| | |
|--|------------------|
| CONTRACTOR <u>Petromark Risk</u> | OWNER |
| TYPE OF JOB <u>Surface</u> | |
| HOLE SIZE <u>12 1/4</u> | T.D. <u>218</u> |
| CASING SIZE <u>8 1/2</u> | DEPTH <u>218</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. <u>15</u> | |
| PERFS. | |
| DISPLACEMENT <u>12 1/4 BBS Fresh water</u> | |
| EQUIPMENT | |
| PUMP TRUCK CEMENTER <u>Wayne D</u> | |
| # <u>181</u> HELPER <u>Alvin R</u> | |
| BULK TRUCK | |
| # <u>260</u> DRIVER <u>David west</u> | |
| BULK TRUCK | |
| # | DRIVER |
| HANDLING MILEAGE | |

REMARKS:
Pipe on Bazine Began circulation
with rigging shut down
Hook up to cement line
Mix 150SX Class A 3% 2% Gel
On place 12 1/4 BBS fresh water
Cement did circulate
Shut in rig wash up Rig Down

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

| | |
|-------------------------|--|
| TOTAL | |
| SERVICE | |
| DEPTH OF JOB <u>218</u> | |
| PUMP TRUCK CHARGE | |
| EXTRA FOOTAGE @ | |
| MILEAGE @ | |
| MANIFOLD @ | |
| TOTAL | |

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doddie Ross
 SIGNATURE Doddie Ross

PLUG & FLOAT EQUIPMENT

| | |
|--------------------|--|
| TOTAL | |
| SALES TAX (If Any) | |
| TOTAL CHARGES | |
| DISCOUNT | |
| IF PAID IN 30 DAYS | |



Services, Inc.

CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY: STATE: ZIP CODE:

TICKET 18333

PAGE 1 OF 12

SERVICE LOCATIONS

1. Ness City, KS

WELL/PROJECT NO: Unit 1

LEASE: Foster-Williams

COUNTY/PARISH: Ness

STATE: KS

CITY: Ness City

DATE: 3-2-10

OWNER:

TICKET TYPE: EL SERVICE

CONTRACTOR: Petro-Mark Drilling Co.

RIG NAME/NO: 2

SHIPPED VIA: Barrow

DELIVERED TO: Barrow

ORDER NO:

WELL TYPE: Oil

WELL CATEGORY: Development

JOB PURPOSE: Cement 5 1/2 casing

WELL PERMIT NO.:

WELL LOCATION: Reserve 55, 1/2, 1/4

INVOICE INSTRUCTIONS:

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY | UM | QTY | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|--------------------------|-----|-----|-----|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE TRK # 114 | 20 | mi | | | 5.00 | 100.00 |
| 578 | | | | | Pump Charge Longstring | 1 | hrs | | | 1400.00 | 1400.00 |
| 221 | | | | | Light Gal KCL | 2 | gal | | | 25.00 | 50.00 |
| 281 | | | | | Mud Floats | 500 | gal | | | 1.00 | 500.00 |
| 402 | | | | | Centralizer | 5 | lbs | | | 55.00 | 275.00 |
| 403 | | | | | Cement Bucket | 7 | lbs | | | 180.00 | 1260.00 |
| 404 | | | | | Part Collar | 1 | lbs | | | 1900.00 | 1900.00 |
| 406 | | | | | Latch Down Plus + Baffle | 1 | lbs | | | 225.00 | 225.00 |
| 407 | | | | | Insert Floater Shoe | 1 | lbs | | | 275.00 | 275.00 |
| 419 | | | | | Rotating Head Rental | 1 | hr | | | | NC |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 3-2-10

TIME SIGNED: 12:30

INITIALS: R.P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 5085.00

TAX: Page #2 3761.00

TOTAL:

SWIFT OPERATOR: *P. J. Carter*

APPROVAL:

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



Swanton, Inc.

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18333

CUSTOMER
American Warrior

WELL
Foster Williams Unit

DATE
3-2-10

PAGE 2 OF 2

| ITEM NO. | QUANTITY | DESCRIPTION | UNIT | WELL | DATE | PRICE | TOTAL |
|----------|----------|-----------------|---------|------|--------|---------|---------|
| 325 | 1 | Standard Cement | 175 sks | | 11.00 | 1925.00 | |
| 276 | 1 | Floccle | 49 lbs | | 1.50 | 66.00 | |
| 283 | 1 | Salt | 900 lbs | | 0.15 | 135.00 | |
| 284 | 1 | Cal Seal | 8 sks | | 30.00 | 240.00 | |
| 290 | 1 | D-Air | 2 gal | | 35.00 | 70.00 | |
| 42 | 1 | Harad 322 | 125 lbs | | 6.52 | 812.50 | |
| 581 | 1 | SERVICE CHARGE | | | 1.50 | 262.50 | |
| 582 | 1 | TOTAL WEIGHT | 18319 | | 250.00 | 2500.00 | |
| | | LOADED MILES | 20 | | | | |
| | | CUBIC FEET | 175 | | | | |
| | | TON MILES | | | | | |
| | | | | | | | 3761.00 |

JOB LOG

SWIFT Services, Inc.

PAGE NO. 1 DATE 3-2-10

CUSTOMER American Lebringer

WELL NO.

LEASE Foster-Williams Unit

JOB TYPE Cement 5H casing

TICKET NO. 18333

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | TUBING | CASING | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|--------|--------|--|
|-----------|------|------------|--------------------|-------|--------|--------|--|

1230

On location - Running casing

5 1/2 IS. 5" Cent. 12, 13, 14, 16, 19

ID-4389' Bkt. 5, 70

TP-4393' PC# 701486

PS-4390' ITout 26, 25, 107

ST-42'

Break Circulation

250 Pump Mud Flush + KCL Flush

Plug Rat Hole 30sk @

200 Start Cement 145sk @ 15.5pps

SH. TB. Down - Release Plug - Wash Pump line

150 Start Displacement

300 Lift Cement

750 Max Lift

1500 Land Plug - Release - Hold

Wash Truck

Job Complete

Thank you
Brett, Dave + Rob



Services, Inc.

CHARGE TO: American Wellbore Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 18434

PAGE 1 OF 1

1. SERVICE LOCATIONS: Ness City KS WELL/PROJECT NO.: _____ LEASE: Foster Williams Unit COUNTY/PARISH: Ness STATE: KS CITY: Ness City DATE: 3-30-10 OWNER: _____

2. TICKET TYPE: CONTRACTOR CONTRACTOR: H-Donfield Services RIG NAME/NO.: 4 SHIPPED VIA: BA Line ORDER NO.: _____

3. WELL TYPE: 0,1 WELL CATEGORY: Development JOB PURPOSE: Cement Top Stage WELL PERMIT NO.: _____ WELL LOCATION: Barnes 59 1/2 units

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|--------------------------------|------|-----|------|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE TRK # 114 | 25 | mi | | | 5.00 | 125.00 |
| 576D | | | | | Pump Charge Part Collar | 1ea | | | | 1100.00 | 1100.00 |
| 581 | | | | | Service Charge Cement | 175 | sk | | | 1.50 | 262.50 |
| 582 | | | | | Minimum Dragee Charge | 1ea | | | | 250.00 | 250.00 |
| 330 | | | | | S.O.F.I.M.I.L. - Monthly Stand | 130 | sk | | | 14.00 | 1820.00 |
| 276 | | | | | Flocels | 49 | lbs | | | 1.50 | 66.00 |
| 290 | | | | | D-Air | 2 | psl | | | 35.00 | 70.00 |
| 105 | | | | | Part Collar Tool Rental Opn | 1ea | | | | 300.00 | 300.00 |
| 123 | | | | | TSU Redress Charge | 1ea | | | | 200.00 | 200.00 |
| 124 | | | | | TSU Redress Kit | 1ea | | | | 325.00 | 325.00 |
| 84 | | | | | Sand | 25 | sk | | | 20.00 | 500.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED: 3-30-10 TIME SIGNED: 11:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 4568 50

TAX: 9% 150.04

TOTAL: 4718 54

SWIFT OPERATOR: Scott
 APPROVAL: _____
 Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

JOB LOG

SWIFT Services, Inc.

DATE 3-30-16 PAGE NO.

CUSTOMER: *Amgen* WELL NO: *1* LEASE: *Wills* JOB TYPE: *Cement Top Stage* TICKET NO: *18434*

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | T C | LEASE PRESSURE (PSI) | TUBING | CASING | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|-----|----------------------|--------|--------|---|
| 1130 | | | | | | | | | On Location 2 3/4 x 5 1/2 RRP-3820' PCO 1486' |
| 1300 | | | 33 | ✓ | | | | | Circulate Hole Clean Pressure Test - Held 1000 |
| 1320 | | 3 1/2 | | ✓ | | 400 | | | Open Tool- Injection Rate |
| 1325 | | 3 1/2 | | ✓ | | | | | Start Cement 11.2 pps |
| | | 4 | 65 | ✓ | | | | | Cement to Surface 130 sks total 15 sks to pit |
| | | | 72 | ✓ | | | | | Skid Down Cement - Start Displacement |
| 1345 | | | 5 | | | | | 200 | Skid Down - Skid in |
| | | | | | | | | | Close Tool |
| | | | | ✓ | | 1000 | | | Pressure Test - Held |
| | | | | | | | | | Run SITS |
| 1350 | | | 20 | ✓ | | | | | Reverse Clean Run ITS to RRP |
| 1510 | | | 50 | ✓ | | | | | Circulate Sand off RRP |
| 1600 | | | | | | | | | Job Complete |
| | | | | | | | | | Thank you Brett, Dave + Jason |