



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1048123

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well      ☐ Re-Entry      ☐ Workover
- ☐ Oil      ☐ WSW      ☐ SWD      ☐ SIOW
- ☐ Gas      ☐ D&A      ☐ ENHR      ☐ SIGW
- ☐ OG      ☐ GSW      ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic      ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening      ☐ Re-perf.      ☐ Conv. to ENHR      ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- ☐ Commingled      Permit #: \_\_\_\_\_
- ☐ Dual Completion      Permit #: \_\_\_\_\_
- ☐ SWD      Permit #: \_\_\_\_\_
- ☐ ENHR      Permit #: \_\_\_\_\_
- ☐ GSW      Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE      ☐ NW      ☐ SE      ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Letter of Confidentiality Received

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



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Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No

 Electric Log Submitted Electronically ☐ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum
CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**UNCONSOLIDATED**  
Oil Well Services, LLC

# 234999

TICKET NUMBER **27635**  
LOCATION BARTLESVILLE, OK  
FOREMAN DOMINIE TATE

4, Chanute, KS 66720  
3210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
28-10	3102	DR-1	18	34	15E	Marshall KS
CUSTOMER <u>DEER CREEK RUN OIL LEASE</u>						
MAILING ADDRESS						
CITY			ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
419	JAMES N		
551	DUANE		
TD	N. M. Kelly		

JOB TYPE LS HOLE SIZE 5 1/2 HOLE DEPTH 625 CASING SIZE & WEIGHT 2 7/8 6.4"  
CASING DEPTH 620 DRILL PIPE TUBING OTHER  
SLURRY WEIGHT 13.8 SLURRY VOL 1.75 WATER gal/sk 8.5 CEMENT LEFT in CASING 0  
DISPLACEMENT 3.6 DISPLACEMENT PSI 300 MIX PSI 150 RATE 4

REMARKS: WASH DOWN - RUN 65Y GEL AHEAD - RUN 60SY THICK SET 45# KOL  
1.75 PHERO - WASH OUT PUMP AND LINES - RELEASE PLUGS (2) - Displacing  
3.6 BBL TO LAND PLUG

CMT TD SURF.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		900. <sup>00</sup>
5406	33	MILEAGE		117. <sup>50</sup>
5402	620	FOOTAGE		124. <sup>00</sup>
5407	1	BANK TRUCK		350. <sup>00</sup>
5501c	2 YHR	TRANSPORT		216. <sup>00</sup>
1126A	60sx	THICK SET		990. <sup>00</sup>
1110A	65x/300 <sup>#</sup>	KOL SEAL		189. <sup>00</sup>
1107A	1st/40 <sup>**</sup>	PHERO		48. <sup>00</sup>
1123	4620 GAL	CITY WATER		66. <sup>99</sup>
4310-4400	2	2 7/8 RUBBER PLUG		50. <sup>00</sup>
		10% DISCOUNT IF PAID WITHIN 10 DAYS		
		3122. <sup>00</sup>		
		Dis: 312.20		
		TOTAL		
		2807.10	5.3%	
		SALES TAX		71. <sup>06</sup>
		ESTIMATED TOTAL		3119. <sup>00</sup>

Revin 3737

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## DRILLERS LOG

API NO.:	<u>15 - 125 - 31949 - 00 - 00</u>	S. 18	T. 34	R. 15	<u>E.</u>	W.
OPERATOR:	<u>DEER RUN OIL LEASE, LLC</u>	LOCATION:	<u>NW SW SW NW</u>			
ADDRESS:	<u>2322 CR 1425</u> <u>CANEY, KS 67333</u>	COUNTY:	<u>MONTGOMERY</u>			
WELL #:	<u>DR - 1</u>	LEASE NAME:	<u>SNELL</u>	ELEV. GR.	<u>831 Estimated</u>	
				DF	<u>2.5</u>	KB <u>5</u>
FOOTAGE LOCATION:	<u>2988</u> FEET FROM (N) <u>(S)</u> LINE	<u>4970</u> FEET FROM <u>(E)</u> (W) LINE				
CONTRACTOR:	<u>FINNEY DRILLING COMPANY</u>	GEOLOGIST:	<u>JIM NUNNELEY</u>			
SPUD DATE:	<u>4/15/2010</u>	TOTAL DEPTH:	<u>625</u>			
DATE COMPLETED:	<u>4/19/2010</u>	OIL PURCHASER:	<u>PACER</u>			

## CASING RECORD

# REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.75	1	8	SERVICE COMPANY
PRODUCTION:	5 7/8	TO BE PLUGGED AT LATER DATE BY DEER RUN OIL LEASE, LLC					

## WELL LOG

CORES:	#1 - 574 - 594.5
RECOVERED:	20.5'
ACTUAL CORING TIME:	9 MIN

RAN: \_\_\_\_\_

FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	3
SAND	3	8
CLAY	8	15
SHALE	15	19
SHALE & GRAVEL	19	21.75
SHALE	21.75	35
LIMESTONE	35	36
SHALE	36	91
SDY LIMESTONE	91	95
LIMESTONE	95	96
SHALE	96	98
LIMESTONE	98	104
SAND	104	165
LIMESTONE	165	166
SHALE	166	176
LIMESTONE	176	178
SHALE	178	242
SAND	242	286
LIMESTONE	286	287
SHALE	287	357
SAND & SHALE	357	390
LIMESTONE	390	393
SAND	393	421
SAND & SHALE	421	462
SHALE	462	521
SAND & SHALE	521	533
BLACK SHALE	533	537
LIMESTONE	537	538
SHALE	538	544
LIMESTONE	544	546
SHALE	546	560
LENAPAH LIMESTONE	560	570
SDY LIMESTONE	570	573
WAYSIDE SAND	573	588
WAYSIDE SAND LIGHT SHOW	588	592
SAND & SHALE	592	611
SHALE	611	625 T.D.

**SURFACE**

[illegible]