



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048250

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Schniepp-Margheim 1
Doc ID	1048250

Tops

Name	Top	Datum
Anhydrite	1365	+770
Heebner	3597	-1462
Lansing	3645	-1510
BKC	3962	-1827
Pawnee	4044	-1909
Ft. Scott	4120	-1985
Cherokee	4137	-2002
Mississippian	4204	-2069
RTD	4225	-2090



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.
 Garden City Ks 67846
 PO Box 399
 ATTN: Jason Alm

Schniepp Morgheim#1
Sec.32Twp18sRge21w
 Job Ticket: 38538 **DST#: 1**
 Test Start: 2010.04.18 @ 15:51:54

GENERAL INFORMATION:

Formation: **Cher. Sand**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 18:08:24
 Tester: Brett Dickinson
 Time Test Ended: 21:02:24
 Unit No: 47
Interval: 4135.00 ft (KB) To 4162.00 ft (KB) (TVD)
 Reference Elevations: 2135.00 ft (KB)
 Total Depth: 4162.00 ft (KB) (TVD)
 2129.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: KB to GR/CF: 6.00 ft

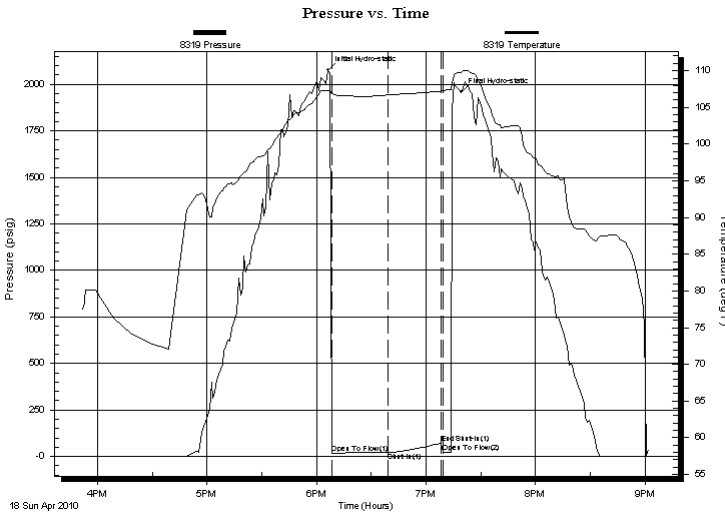
Serial #: 8319

Inside

Press @ Run Depth: 20.96 psig @ 4139.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.04.18 End Date: 2010.04.18 Last Calib.: 2010.04.18
 Start Time: 15:51:59 End Time: 21:02:23 Time On Btm: 2010.04.18 @ 18:06:24
 Time Off Btm: 2010.04.18 @ 19:19:24

TEST COMMENT: IF-Weak surface blow died in 20min
 IS-No blow
 FF-No blow

PRESSURE SUMMARY



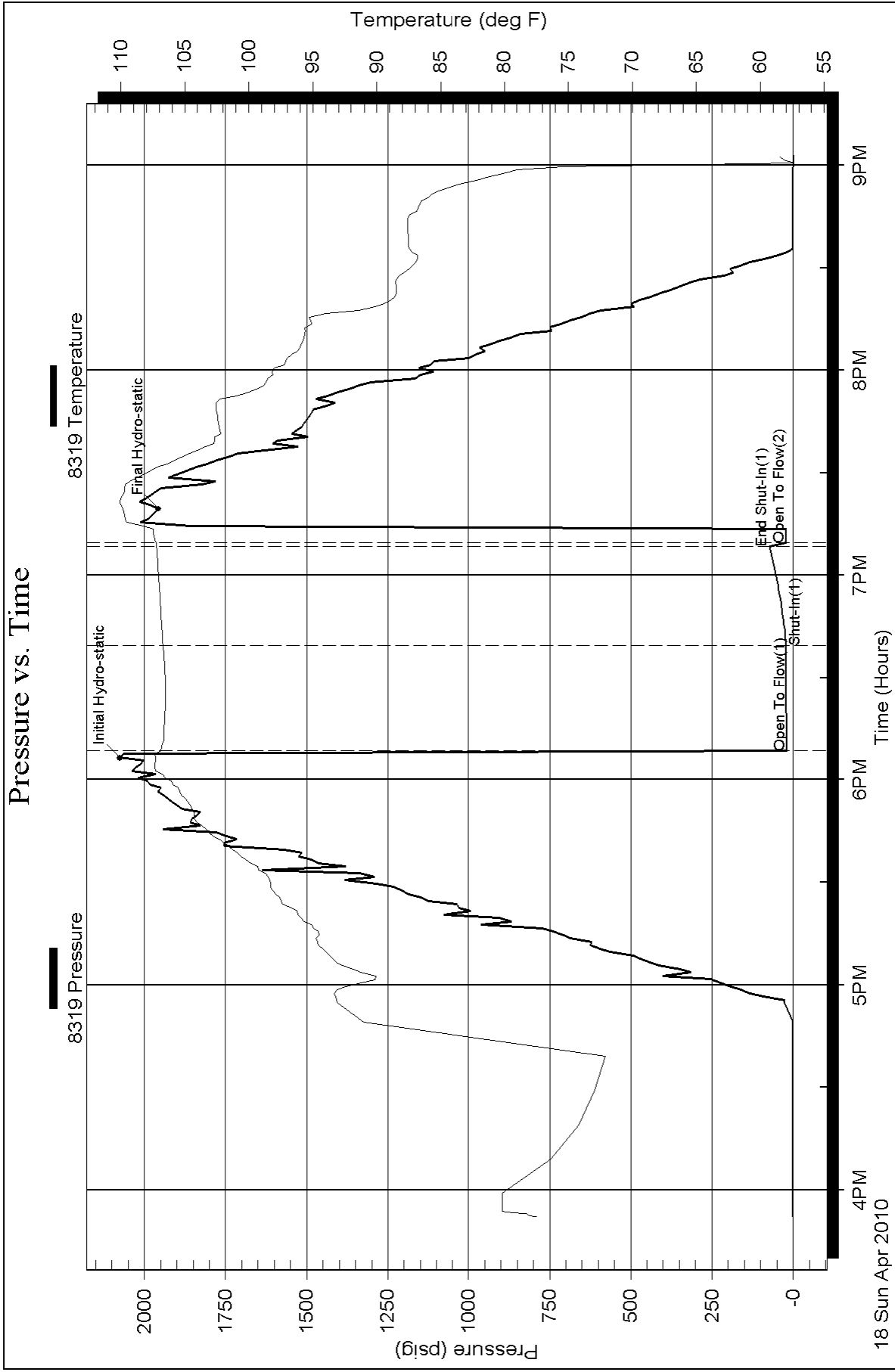
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2074.63	107.28	Initial Hydro-static
2	18.50	106.86	Open To Flow (1)
33	20.96	106.70	Shut-In(1)
62	73.44	107.20	End Shut-In(1)
63	20.97	107.25	Open To Flow (2)
73	1957.13	109.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

Garden City Ks 67846
PO Box 399

ATTN: Jason Alm

Schniepp Morgheim#1

Sec.32Twp18sRge21w

Job Ticket: 38539

DST#: 2

Test Start: 2010.04.19 @ 04:19:37

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:48:37

Time Test Ended: 11:47:07

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 4212.00 ft (KB) To 4225.00 ft (KB) (TVD)

Reference Elevations: 2135.00 ft (KB)

Total Depth: 4225.00 ft (KB) (TVD)

2129.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 6.00 ft

Serial #: 8319

Inside

Press @ Run Depth: 264.51 psig @ 4216.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.04.19

End Date:

2010.04.19

Last Calib.:

2010.04.19

Start Time: 04:19:42

End Time:

11:47:06

Time On Btm:

2010.04.19 @ 06:46:37

Time Off Btm:

2010.04.19 @ 08:49:06

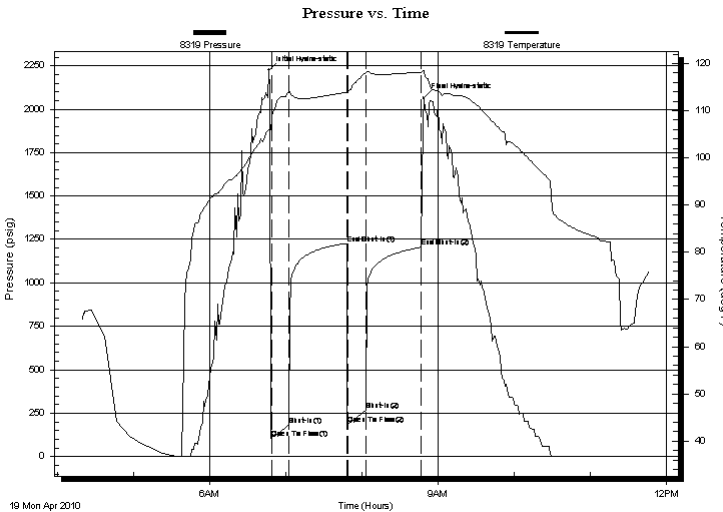
TEST COMMENT: IF-BOB in 4min

IS- 4in blow

FF-BOB in 4.5min

FSI-1/2in blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2223.21	105.92	Initial Hydro-static
2	106.94	108.41	Open To Flow (1)
16	182.76	113.88	Shut-In(1)
62	1226.76	113.92	End Shut-In(1)
62	185.14	113.76	Open To Flow (2)
77	264.51	118.01	Shut-In(2)
121	1205.34	118.19	End Shut-In(2)
123	2065.77	118.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MOCW 10%O 85%W 5%M	0.30
120.00	GOMCW 10%G 5%O 65%W 20%M	1.10
120.00	SGWCO 5%G 75%O 20%W	1.68
120.00	GMCO 20% 60%O 20%M	1.68
150.00	GO 25%G 75%O	2.10
0.00	290ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Schniepp Morgheim#1

Garden City Ks 67846
PO Box 399

Sec.32Twp18sRge21w

Job Ticket: 38539

DST#: 2

ATTN: Jason Alm

Test Start: 2010.04.19 @ 04:19:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 67.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	MOCW 10%O 85%W 5%M	0.295
120.00	GOMCW 10%G 5%O 65%W 20%M	1.100
120.00	SGWCO 5%G 75%O 20%W	1.683
120.00	GMCO 20% 60%O 20%M	1.683
150.00	GO 25%G 75%O	2.104
0.00	290ft GIP	0.000

Total Length: 570.00 ft

Total Volume: 6.865 bbl

Num Fluid Samples: 0

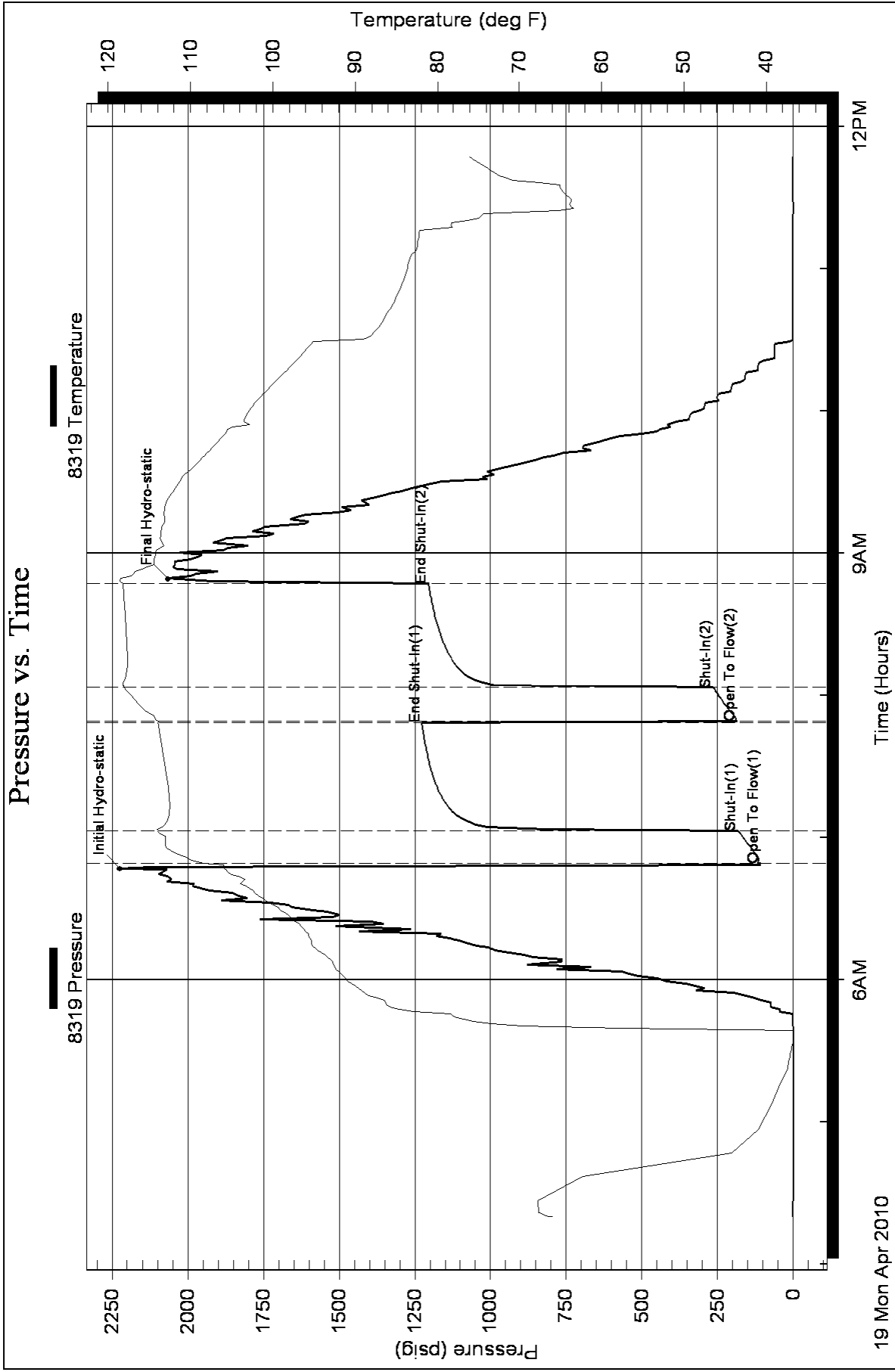
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Geological Report

American Warrior, Inc.
Schniepp-Margheim #1
1411' FSL & 480' FWL
Sec. 32 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schniepp-Margheim #1
1411' FSL & 480'FWL
Sec. 32 T18s R21w
Ness County, Kansas
API # 15-135-25043-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: April 12, 2010

Completion Date: April 19, 2010

Elevation: 2129' Ground Level
2135' Kelly Bushing

Directions: Bazine KS, intersection of Main St. and Hwy 96,
South to Burgess St. East on Burgess across old
bridge, South and East 3/4 mi., North into location.

Casing: 1372' 8 5/8" surface casing
4224' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Schniepp-Margheim #1 Sec. 32 T18s R21w 1411' FSL & 480' FWL
Formation	
Anhydrite	1365', +770
Base	1399', +736
Heebner	3597', -1462
Lansing	3645', -1510
BKc	3962', -1827
Pawnee	4044', -1909
Fort Scott	4120', -1985
Cherokee	4137', -2002
Mississippian	4204', -2069
Osage	4211', -2076
RTD	4225', -2090

Sample Zone Descriptions

- Cherokee Sand (4144', -2009):** **Covered in DST #1**
 Ss – Quartz, fine grained, well sorted, well rounded, fair cementation with poor to fair inter-granular porosity, light to good oil stain and saturation, show of free oil, light odor, fair to good cut fluorescents, 30 units hotwire.
- Mississippian Osage (4211', -2076):** **Covered in DST #2**
 Dolo – Δ – Fine sucrosic crystalline with good inter-crystalline and vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to heavy oil stain and saturation, good show of free oil, good odor, bright yellow cut fluorescents, 145 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Brett Dickinson"

DST #1

Cherokee Sand

Interval (4135' – 4162') Anchor Length 27'

IHP	– 2074 #	
IFP	– 30" – W.S.B.	18-20 #
ISI	– 30" – Dead	73 #
FFP	– 10" – Dead	20 #
FHP	– 1957 #	
BHT	– 109°F	

Recovery: 5' Mud

DST #2

Mississippian Osage

Interval (4212' – 4225') Anchor Length 13'

IHP	– 2223 #	
IFP	– 15" – B.O.B. 4 min.	107-182 #
ISI	– 30" – Built to 4 in.	1226 #
FFP	– 15" – B.O.B. 4½ min.	185-265 #
FSI	– 30" – Built to ½ in.	1205 #
FHP	– 2065 #	
BHT	– 118°F	

Recovery:	290' GIP	
	150' CGO	Gravity: 40° API
	120' MGO	60% Oil
	120' SGWCO	75% Oil, 20% Water
	120' GOMCW	5% Oil, 65% Water
	60' MOCW	10% Oil, 85% Water

Structural Comparison

Formation	American Warrior, Inc. Schniepp-Margheim #1 Sec. 32 T18s R21w 1411' FSL & 480' FWL	D N B Drilling, Inc. Schniepp #1 Sec. 32 T18s R21w 2590' FNL & 2640' FEL	American Warrior, Inc. Schniepp #1-32 Sec. 32 T18s R21w 2300' FSL & 810' FWL
Anhydrite	1365', +770	1351', +771	1359', +773
Base	1399', +736	NA	1395', +734
Heebner	3597', -1462	3582', -1460	3588', -1459
Lansing	3645', -1510	3627', -1505	3635', -1506
BKc	3962', -1827	NA	3954', -1821
Pawnee	4044', -1909	NA	4036', -1907
Fort Scott	4120', -1985	4103', -1981	4114', -1985
Cherokee	4137', -2002	NA	4131', -2002
Mississippian	4204', -2069	4195', -2073	4195', -2066
Osage	4211', -2076	4199', -2077	4209', -2080

Summary

The location for the Schniepp-Margheim #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Schniepp-Margheim #1 well.

Recommended Perforations

Primary:

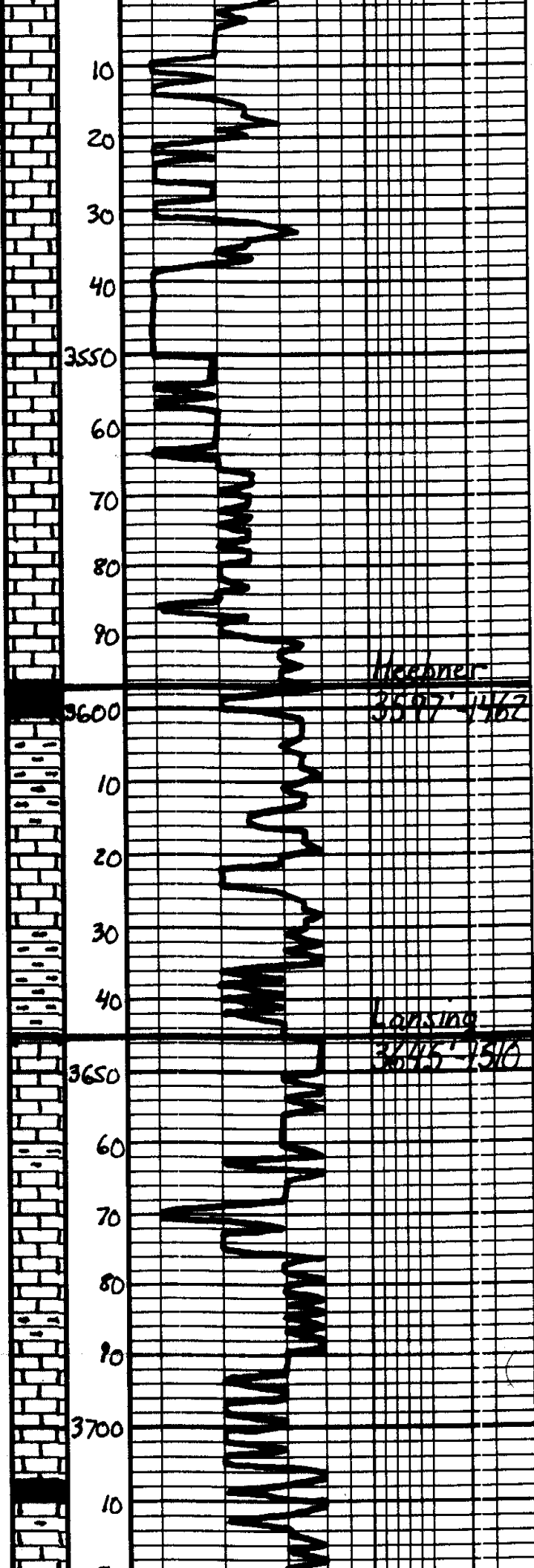
Mississippian Osage

(4211' – 4219')

DST #2

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Ls. Tan-lt. Gray. Ea. xla.
St. Fossil, barren

Ls. a/a

Ls. Tan-lt. Gray. Ea. xla.
Fossil, barren

Ls. a/a, Chalky

Ls. a/a

Ls. a/a

Ls. Tan-lt. Gray. Ea. Sublar.
St. Fossil, Medd, DMS

Sh. Blk. Lad., Fine

Sh. Gray. Bea. Green

Ls. Off-white. Lt. Gray. Ea. xla. w/
pale. intercal. & pinpoint rugos.
of barren

Sh. Gray. Bea. Green

Ls. Tan-lt. Gray. Ea. Sublar.
St. Fossil ool., Medd, DMS

Sh. Gray. Bea.

Ls. Off-white. Lt. Gray. Ea. xla.
Fossil ool. w/ fine. Gausel
oom of barren

Ls. a/a, Medd, DMS

Sh. Gray. Bea.

Ls. Off-white. Lt. Gray. Ea. xla.
Fossil ool. w/ pale oom of
barren. Lt. White. Gray

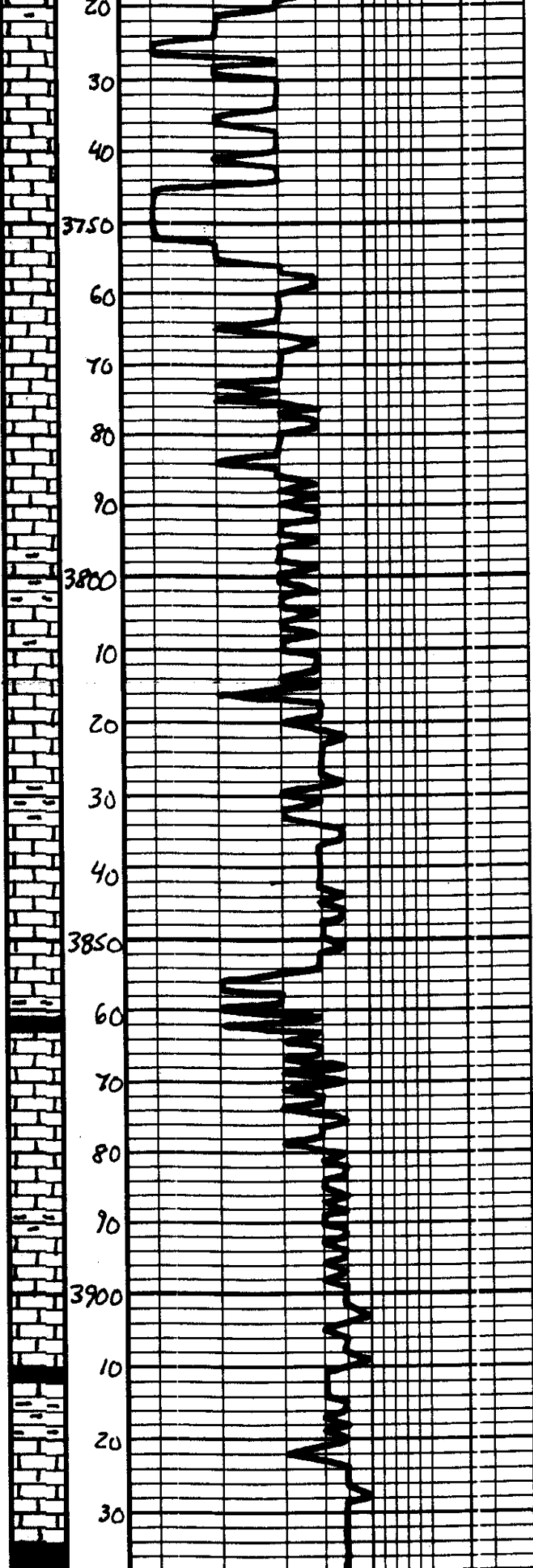
Sh. Dark Gray. Blk

Geo on location
10:00p.m. 4-16-2010

MADISON
3557' - 4167'

LANSING
3715' - 4510'

Mud
Vis. 4.5
Wt. 8.8



Ls. Tan. Lt. gray, Early
Fossiliferous, w/ trace fossil
com. f. Barren

Ls. a/s w/ pore com. f.
Barren

Ls. Tan. Lt. gray, Early
Fossiliferous, w/ trace fossil
com. f. Barren

Ls. a/s w/ pore com. f.
Barren

Ls. a/s

Ls. Off-white to gray, Early
Fossiliferous, w/ trace fossil
com. f. Barren

Sh. Dark gray, gray

Ls. Tan. Lt. gray, Early
Fossiliferous, w/ trace fossil
com. f. Barren
Mostly DNS

Sh. gray, Ben

Ls. Tan. Lt. gray, Early
Fossiliferous, w/ trace fossil
com. f. Barren

Ls. a/s

Sh. Dark gray, gray

Ls. Tan. Lt. gray, Early
Fossiliferous, w/ trace fossil
com. f. Barren

Ls. a/s, DNS

Sh. gray, Ben

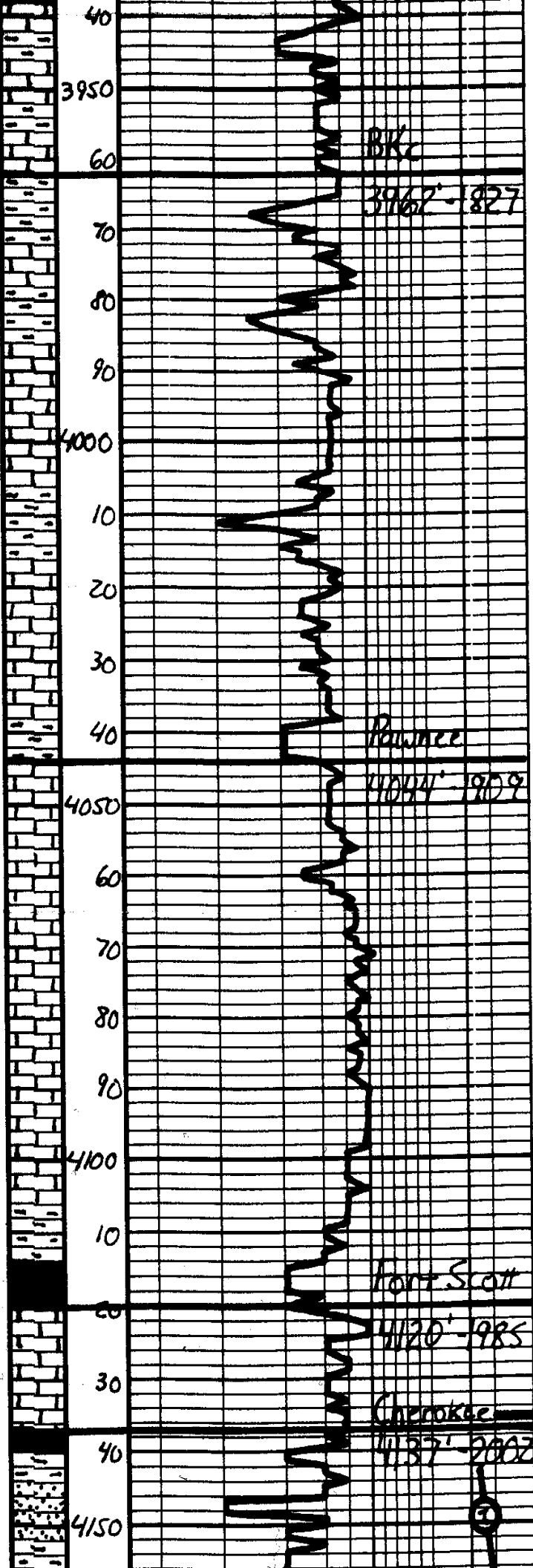
Ls. Tan. Lt. gray, Early
Fossiliferous, w/ trace fossil
com. f. Barren

Mud
Vis. 47
WB. 9.0

Sh. Dark gray, Blk

Ls. Tan. Lt. gray, Early
Fossiliferous, w/ trace fossil
com. f. Barren

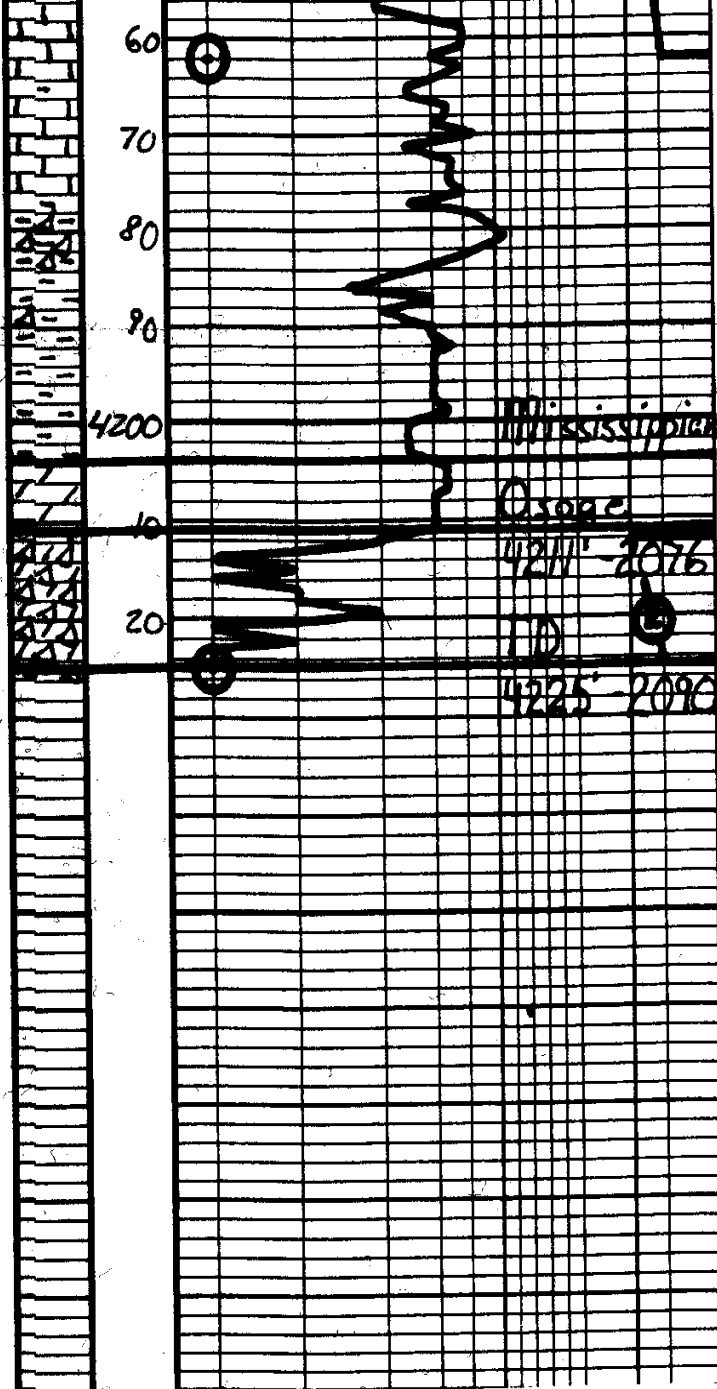
Sh. Dark gray, Blk



Sh. Gray. Ben
 Ls. Tan. Lt. Gray. Subslm. DNS
 Ls. a/a
 Sh. Gray. Ben. Green
 Sh. a/a
 Ls. Tan. Lt. Gray. Sl. Mottled. Subslm. Sl. Whit
 Ls. a/a
 Sh. Gray. Dk. Gray. Ben
 Ls. Tan. Lt. Gray. Sl. Mottled. En. Subslm. DNS. Sl. Whit
 Ls. a/a
 Sh. Dk. Gray. Green
 Ls. Tan. Lt. Gray. Subslm. DNS. Sl. Whit. Green
 Ls. Lt. Gray. Subslm. DNS
 Ls. a/a
 Ls. Gray. Subslm. DNS "Dirty"
 Sh. Dk. Gray
 Sh. Blk. Calc.
 Ls. Tan. Gray. Subslm. Ls. Sect. from top of interval to 14' below. Mostly DNS. Mostly Brown
 Sh. Dk. Gray
 SS. Gray. Fz. loc. Well rounded. Well sorted. Fairly laminated. Well preserved. Mostly DNS. Quick oil sp. sec. S.S. Lt. Blue. Fair. Great Cut Plane.

Mud
 Vis. SG
 Wt. 9.0

DST #1	
Cherokee Sand	
4135' - 4162'	
30" x 30" x 10"	
IH	2079*
IF	18.20* W.S.O.
ISE	75* Dead
FF	20* Dead
FH	1957*
BHT	109°F



LS - Top - Gray - Mottled Substr
DNS

LS - Tan - Gray - Substr. DNS

Sh - Mottled - Red - Yellow - Yellow
Few nodules of Fe. Oxide

Sh - Gray - Few Gray Gr.
Darker

Dolo - Off-white - Gray - Substr.
DNS

Dolo - Off-white - Red - Brown
Succ. - Red - w/ basal inter
xla & waxy in S. Reg. -
Top. w/ basal layers of
Heb. on top. S. of
Good Ool. Br. - Yellow - Blue

Recovery!	S' Mud
DST#2	
Mississippi	
4212' - 4225'	
15° - 30° 15" - 20"	
SH	2230
IF	107-122# 80R 4 min
ISI	122# Built to 4 in.
FP	185-265# 80R 4 min
FBI	1205# Built to 1/2 in.
EH	2065#
BHT	118°F
Recovery!	570' TF
	290' GP
	150' CGO
	120' MGO
	50' B.T.
	40' 20' CO
	20' 20' CO
	10' 20' CO
	60' 20' CO
	0.50, 25% water

Respectfully,
Jason [Signature]
4-20-10

JOB LOG

SWIFT Services, Inc.

DATE 4-13-10 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
American Warrior		1		Schnepp-Murphy		Cement 8 5/8 Casing		18449	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	2000								On location 8 5/8 23# Ccml. 1, 5, 11, 24 TD-1376 TP-1376 SJ-4264'
	2145								Start 8 5/8 Casing
	2330								Break Circulation
	2350	674	32		✓			200	Pump Mud Flush + KCL Flush
	2355	6			✓			200	Start Cement 125 sks @ 11.8 spgs
		6	59		✓			200	Cement 150 sks @ 12.5 spgs
		6	116		✓			150	Cement 100 sks @ 13.5 spgs
		6	147		✓			150	Cement 50 sks @ 14.5 spgs
			160						Shut Down - Release Plug
	0025	674			✓			150	Start Displacement
		674	46.5					300	Cement to Surface 80 sks to pit
	0045		83.3					500	Land Plug - Shut in
									Wash Truck
	0115								Job Complete Thank you Brett, Dave + Jason



CHARGE TO: American Barrier
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
17877

PAGE 1 OF 2

1. SERVICE LOCATIONS: Ness City, KS WELL/PROJECT NO: _____ LEASE: Schrieff, Murphree COUNTY/PARISH: Ness STATE: KS CITY: Ness City DATE: 4-19-10 OWNER: _____

2. TICKET TYPE: CONTRACTOR CONTRACTOR: Petro-Mark Drilling Co. RIG NAME/NO.: _____ SHIPPED VIA: Barry DELIVERED TO: _____ ORDER NO.: _____

3. WELL TYPE: OIL WELL CATEGORY: Development JOB PURPOSE: Cement 5K casing WELL PERMIT NO.: _____ WELL LOCATION: Barrens 25, 1E, 1N, 1NE, NE 1/4

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
						QTY	UM	QTY	UM		
575		1			MILEAGE TRK # 114	25	mi			5.00	125.00
578		1			Pump Change Longstring	1	ea			1400.00	1400.00
221		1			Light A KCL	2	gal			25.00	50.00
281		1			Mud Flush	500	gal			1.00	500.00
402		1			Centralizer	5	ea			55.00	275.00
403		1			Cement Basket	1	ea			200.00	200.00
406		1			Letch Down Plug + Baffle	1	ea			225.00	225.00
407		1			Insert Float Shoe w/A to F. 11	1	ea			275.00	275.00
419		1			Rotating Head Rental	1	ea			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature] DATE SIGNED: 4-19-10 TIME SIGNED: 1900 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND.

PAGE TOTAL: 2975.00
 TAX: 39.85
 TOTAL: 3014.85

SWIFT OPERATOR: Britt Corvair APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



Swanton, Inc

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17877

CUSTOMER American Warrior
WELL Schnitzger Magwin
DATE 4-19-10
PAGE 2 OF 2

325	1	Standard Cement-42	175 sks	12.00	210000
276	1	Flocele	144 lbs	1.50	6600
283	1	Salt	900 lbs	0.15	13500
284	1	Cal Seal	8 sks	30.00	24000
290	1	D-Air	2 gal	35.00	7000
292	1	Halad 322	125 lbs	7.00	87500

581	1				
582	1				
		SERVICE CHARGE			
		TOTAL WEIGHT	18319		
		LOADED MILES	25		
		CUBIC FEET	175		
		TON MILES			
			1.50		26250
					25000
					3998.50

JOB LOG

SWIFT Services, Inc.

DATE 4-19-10 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1 LEASE Schniepp Margherita JOB TYPE Cement 5/8 Casing TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							On Location 5/8 15.5# TD-4225 Cent. 1,2,3,4,80 TP-4227 Basket-5 PS-4224 SJ-43
	1905							Start 5/8 Casing
	2100							Break Circulation
	2156	6 3/4	32	✓			250	Pump Mud flush + KCL Flush
	2155	3	7	✓				Plug Rat Hole 30sks
	2700	4 1/2		✓			250	Start Cement 145 sks @ 15.5 ppq
			35					- Shut Down - Release Plug - Wash Pump Lines
	2215	6 3/4		✓			200	Start Displacement
		6 3/4	75				300	Lift Cement
							900	Max Lift
	2230		99.5				1500	Land Plug - Release - Held
								Wash Truck
	2300							Job Complete
								Thank you Brett, Dave



CHARGE TO: American Drilling, Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET 17887
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City WELLPROJECT NO. 1 LEASE Schniepp-Margheim COUNTY/PARISH Ness STATE KS CITY Ness City DATE 4-27-10 OWNER
 2. TICKET TYPE SALES CONTRACTOR _____ RIG NAME/O. _____ ORDER NO. _____
 3. WELLPURPOSE Development WELL CATEGORY Development JOB PURPOSE Development WELL PERMIT NO. _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM.	QTY.	UM.	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK# 114	10	mi			5.00	50.00
577		1			Pump Charges	1	hr			850.00	850.00
581		1			Service Charge (Contract)	150	hrs			1.50	225.00
582		1			Minimum Diebacks Charge	1	hr			250.00	250.00
330		1			Swift Multi-Benefit Standard	150	hrs			15.00	2250.00
276		1			Fluoride	38	lbs			1.50	57.00
290		1			D-Flu	25	gal			35.20	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 4-27-10 TIME SIGNED: 1:00 P.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3752.00
 TAX: 9.55
 TOTAL: 3877.98

SWIFT OPERATOR: _____ APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-27-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 1 LEASE Schrippers Marlin JOB TYPE Control Blowing 8 1/2" SK TICKET NO. 17887

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							On Location 8 1/2" x 8 7/8"
	1605			✓			500	Pressure 5 1/2 casing Shutin
	1605	3		✓			300	Take Injection Rate
	1610	3		✓			300	Cement 75 sks @ 13.5 ppg
		3	23	✓			300	Cement 75 sks @ 12.2 ppg
	1625		55	✓			300	Shut Down - Shutin
								Wash Truck
	1645							Job Complete
								Thank you Kurt, Duane + Rob