



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048275

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Larry Stieben 1-21
Doc ID	1048275

Tops

Name	Top	Datum
Anhydrite	1525	+709
Heebner	3690	-1456
Lansing	3736	-1502
BKC	4052	-1818
Pawnee	4130	-1896
Ft. Scott	4214	-1980
Cherokee	4236	-2002
Mississippian	4304	-2070
LTD	4333	-2099



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 17880

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS
 WELL/PROJECT NO: 1-21
 LEASE: Larry Stibben
 COUNTY/PARISH: Ness
 STATE: KS
 CITY: Ness City
 DATE: 4-21-10
 OWNER: [blank]

TICKET TYPE: SERVICE
 CONTRACTOR: Petro-Mark Drilling Co.
 RIG NAME/NO: 1
 SHIPPED VIA: 134 Line
 ORDER NO: [blank]

WELL TYPE: O, I
 WELL CATEGORY: Development
 JOB PURPOSE: Surface Piping
 WELL PERMIT NO: [blank]

INVOICE INSTRUCTIONS: Barrow 4022N White

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK # 114	20	mi			5.00	100.00
5765					Pump Charge Shallow Surface	1	hrs			750.00	750.00
581					Service Charge Cement	150	SKS			1.50	225.00
582					Minimum Drillage Charge	1	hrs			250.00	250.00
325					Standard Cement	150	SKS			12.00	1800.00
278					Calcium Chloride	4	SKS			35.00	140.00
279					Bentonite Gel	3	SKS			25.00	75.00
290					D-Air	2	SKS			35.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 4-21-10
 TIME SIGNED: 2:30
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN-DECEIDED DIS-AGREE

PAGE TOTAL: 3410.00
 TAX: [blank]
 TOTAL: [blank]

SWIFT OPERATOR: [Signature]
 APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-21-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-21 LEASE Larry Stieben JOB TYPE Cement 8 5/8 Casing TICKET NO. 17880

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							On Location 8 5/8 23# TD-224' TP-223' PS-223'
	2130							Start 8 5/8 Casing
	2205							Break Circulation
	2215	5	5	✓			200	Pump Water Spacer
	2216	4 1/2		✓				Start Cement 150sk @ 14.7ppg
	2226	4 1/2	36	✓			-	Shut Down Start Displacement
		4 1/2	8.5	✓			200	Cement to Surface 20sk to pit
	2230		13.3				250	Shut Down - Shut in
								Wash Truck
	2300							Job Complete
								Thank you Brett, Dave & Jason



Services, Inc.

CHARGE TO: American Water Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
17892

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>Energy Services</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>4-30-10</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petrol</u>	RIG NAME/NO. <u>Mark Oil Co.</u>	1	SHIPPED VIA	DELIVERED TO <u>B. Rine</u>	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Slacking</u>		WELL PERMIT NO.		WELL LOCATION <u>Barline 4W, 2N, Winto</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC.	ACCT.	DF.							
575					MILEAGE TRK # 114	20	mi			5.00	100.00
578					Pump Charge	1	hr			1400.00	1400.00
211					Liquid KCL	2	gal			25.00	50.00
281					Mud Flush	500	gal			1.00	500.00
402					Centralizer	5	gal			55.00	275.00
403					Cement Bucket	2	hr			200.00	400.00
406					Latch Down Plate + Baffles	1	hr			225.00	225.00
407					Insert Floor Shoe w/ABMA	1	hr			275.00	275.00
419					Rodline Head Rental	1	hr			150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED: 4-30-10 TIME SIGNED: 1:20 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3225.00

TAX: 3998.50

TOTAL: _____

SWIFT OPERATOR: Brett Corral APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-30-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-21 LEASE Larry St. clon JOB TYPE Cement 5 1/2 casing TICKET NO. 17892

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							On Location 5 1/2 IS. 5 # Cent. 1, 2, 3, 4, 6, 6 TD 4335' Bucket 5, 6, 7 TP 4338' PC # 67 1483 PS 4334' SS 42'
	1245							Start 5 1/2 casing
	1445							Break Circulation
	1510	6 3/4	32		✓			Pump Mud Flush + KCL Flush
	1515	3	7		✓			Plug rat Hole 30 sks
	1520	4			✓		200	Start Cement 145 sks @ 15.5 #/bbl
			35					Shut Down - Release Plug Wash Plug
	1535	6 3/4			✓		200	Start Displacement
		6 3/4	80		✓		300	Lift Cement
							750	Max Lift
	1550		102.2		✓			Land Plug - Release - Hold
								Wash Truck
	1630							Job Complete
								Thank you Brett, Dave, & Lane



CHARGE TO: American Well Services, Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17898

PAGE 1 OF 1

1. SERVICE LOCATIONS: Well/PROJECT NO. 1-24, Lease Larry Staben, County/Parish Ness, State KS, City Ness City, DATE 5-6-10, OWNER
 2. TICKET TYPE CONTRACTOR H.D. Oilsfield Service, RIG NAME NO., SHIPPED VIA, DELIVERED TO, ORDER NO.
 3. WELL TYPE O-1, WELL CATEGORY Newbopment, JOB PURPOSE Cement Port Collar, WELL PERMIT NO., WELL LOCATION Barline 400 2N, wellb
 4. REFERRAL LOCATION, INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNT.	PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM.	QTY.			
575					MIILEAGE TRK # 114	20	mi		5.00	100.00	
576D					Pump Charge Port Collar	1	per		1100.00	1100.00	
581					Service Charge Cement	175	shk		1.50	262.50	
582					Minimum Drayage Charge	1	per		250.00	250.00	
330					Swift Multi-Drop Service Charge	135	shk		15.00	2025.00	
276					Flocele	44	lb		1.50	66.00	
290					O-Air	25	gal		3.50	70.00	
105					Port Collar Tool Rental w/man	1	per		300.00	300.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 5/6/10, TIME SIGNED: 1:00 PM, SIGNATURE: [Signature]

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 4173, DIS-AGREE: 50, TAX: 7.5%, TOTAL: 4303.93

SWIFT OPERATOR: [Signature], APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-6-0 PAGE NO.

CUSTOMER American Warrior WELL NO. F21 LEASE Larry Stickon JOB TYPE Cement Top Stage TICKET NO. 17898

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							On Location 2 7/8 x 5 1/2 PCC @ 1483'
	1440			✓				1000 Pressure Test - Held
	1445	3 1/2		✓		400		Open Tool - Injection Rate
	1450	4		✓		400		Start Cement 11.2 ppq
		4	66	✓		500		Cement to Surface 135 sks Total 15 sks to pit
			73					Shut Down - Start Displacement
			5			200		Shut Down - Shut in
								Close Tool
	1510			✓		1000		Pressure Test - Held
								Run 4 JTs
	1525		20	✓				Reverse Clean
								Wash Track
	1600							Job Complete
								Thank you Brett, Dave + Jason R

Geological Report

American Warrior, Inc.

Larry Stieben #1-21

1030' FNL & 1660' FEL

Sec. 21 T18s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Larry Stieben #1-21
1030' FNL & 1660' FEL
Sec. 21 T18s R22w
Ness County, Kansas
API # 15-135-25016-0000

Drilling Contractor: Petromark Drilling, LLC Rig # 1

Geologist: Jason Alm

Spud Date: April 23, 2010

Completion Date: May 1, 2010

Elevation: 2228' Ground Level
2234' Kelly Bushing

Directions: Bazine KS, 3 mi. West on Hwy 96 to AA rd. North
3 mi. West into location.

Casing: 224' 8 5/8" surface casing
4332' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log-Tech, Inc. "Jerod Long"
CNL/CNL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: DST #1 slid 3 ft to bottom, did not effect test
results.

Formation Tops

	American Warrior, Inc. Larry Stieben #1-21 Sec. 21 T18s R22w 1030' FNL & 1660' FEL
Formation	
Anhydrite	1525', +709
Base	1558', +676
Heebner	3690', -1456
Lansing	3736', -1502
BKc	4052', -1818
Pawnee	4130', -1896
Fort Scott	4214', -1980
Cherokee	4236', -2002
Mississippian	4305', -2071
Osage	4313', -2079
LTD	4333', -2099
RTD	4335', -2101

Sample Zone Descriptions

- Fort Scott (4214', -1980):** **Covered in DST #1**
 Ls – Fine to medium crystalline with poor to fair inter-crystalline porosity, light to fair oil stain and saturation in porosity, show of free oil, light odor, bright yellow fluorescents, slightly fossiliferous, 103 units hotwire.
- Mississippian Osage (4213', -2079):** **Covered in DST #2**
 Dolo – Δ – Fine to medium sucrosic crystalline with fair to good inter-crystalline and vuggy porosity, heavy chert, slightly triptolitic, weathered with fair vuggy porosity, good oil stain and saturation, show of free oil, good odor, yellow cut fluorescents, 18-145 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Jason McLemore"

DST #1

Fort Scott

Interval (4192' – 4240') Anchor Length 48'

IHP	– 2089 #	
IFP	– 30" – Dead	45-65 #
ISI	– 30" – Dead	457 #
FFP	– 30" – Dead	68-75 #
FHP	– 2062#	
BHT	– 112°F	

Recovery: 90' Mud w/ oil spots in test tool

DST #2

Mississippian Osage

Interval (4263' – 4330') Anchor Length 67'

IHP	– 2133 #	
IFP	– 45" – Built to 5 in.	34-66 #
ISI	– 45" – Dead	1279 #
FFP	– 45" – Built to 5 ¾ in.	69-84 #
FSI	– 45" – Dead	1262 #
FHP	– 2064 #	
BHT	– 116°F	

Recovery: 50' Clean Oil
90' HOCM 25% Oil

Structural Comparison

	American Warrior, Inc. Larry Stieben #1-21 Sec. 21 T18s R22w 1030' FNL & 1660' FEL	DaMar Resources, Inc. Stieben #1 Sec. 21 T18s R22w 1980' FNL & 330' FEL		Pickrell Drilling Co. Wegele A #1 Sec. 21 T18s R22w C NW SW	
Formation					
Anhydrite	1525', +709	NA	NA	1456', +717	(-8)
Base	1558', +676	NA	NA	NA	NA
Heebner	3690', -1456	3665', -1465	(+9)	3625', -1452	(-4)
Lansing	3736', -1502	3708', -1508	(+6)	3666', -1493	(-9)
BKc	4052', -1818	NA	NA	NA	NA
Pawnee	4130', -1896	NA	NA	4068', -1895	(-1)
Fort Scott	4214', -1980	4197', -1997	(+17)	4153', -1980	FL
Cherokee	4236', -2002	4216', -2016	(+14)	4172', -1999	(-3)
Mississippian	4305', -2071	4300', -2100	(+30)	NA	NA
Osage	4313', -2079	4318', -2118	(+39)	4247', -2074	(-5)

Summary

The location for the Larry Stieben #1-21 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Larry Stieben #1-21 well.

Recommended Perforations

Mississippian Osage:	(4313' – 4330')	DST #2
Fort Scott:	(4220' – 4225')	DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

Ls. Offsh. Lt. Gray, St. Matthew, Green on top
Fossiliferous, Chalky, Barren 427

Ls. als

Ls. Offsh. Lt. Gray, Fossiliferous, St. Matthew, Barren

Ls. als

Ls. als

Ls. als, Chalky

Heckner

Sh. RR, Coeb., Fossiliferous

3700

3706' - 1117
3676' - 1182

Sh. Gray, Bea. Green

Ls. Offsh. Lt. Gray, Fossiliferous, Green on top, St. Matthew, Barren

Sh. Gray, Bea. Green

Lansing

Ls. Offsh. Lt. Gray, Fossiliferous, Green on top, St. Matthew, Barren

40

3710' - 1528
3712' - 1528

Sh. Gray, Bea.

Ls. Top. Lt. Gray, Fossiliferous, Green on top, St. Matthew, Barren

3

Ls. als, w/ Fossiliferous, Barren

60

Sh. Gray, Bea.

Ls. Offsh. Lt. Gray, Fossiliferous, Green on top, St. Matthew, Barren, St. Matthew, Barren

3800

Ls. als

Sh. N. Gray, Blk

Mud 46

PH 203
526



LS Tan. Lt. Gay, Fa. ala, Basal
ool. w/ pebb. com. q. Barren

LS. ala w/ Fair com. q.
Barren

LS. D. Blue Lt. Gay, Fa. ala,
Basal ool. w/ pebb. com. q.
Barren, Sl. & Whit

LS. Tan Lt. Gay, Fa. Substr.,
DNS, Sl. Basal ool.

LS. Tan Lt. Gay, Fa. ala,
Sl. Basal ool. w/ pebb. com. q.
Barren

Sh. Gay. Ben

Sh. ala

LS. Tan Lt. Gay, Fa. Substr.,
DNS

Sh. Gay. Ben

LS. Tan Lt. Gay, Fa. Substr.,
Sl. Basal ool. w/ pebb. com. q.
Barren, Mostly DNS

LS. ala, DNS

Sh. Gay. Ben. Com

LS. Tan Lt. Gay, Fa. ala,
Basal ool. w/ pebb. com. q.
Barren, Sl. & Whit

LS. ala, DNS

Sh. Gay. Ben

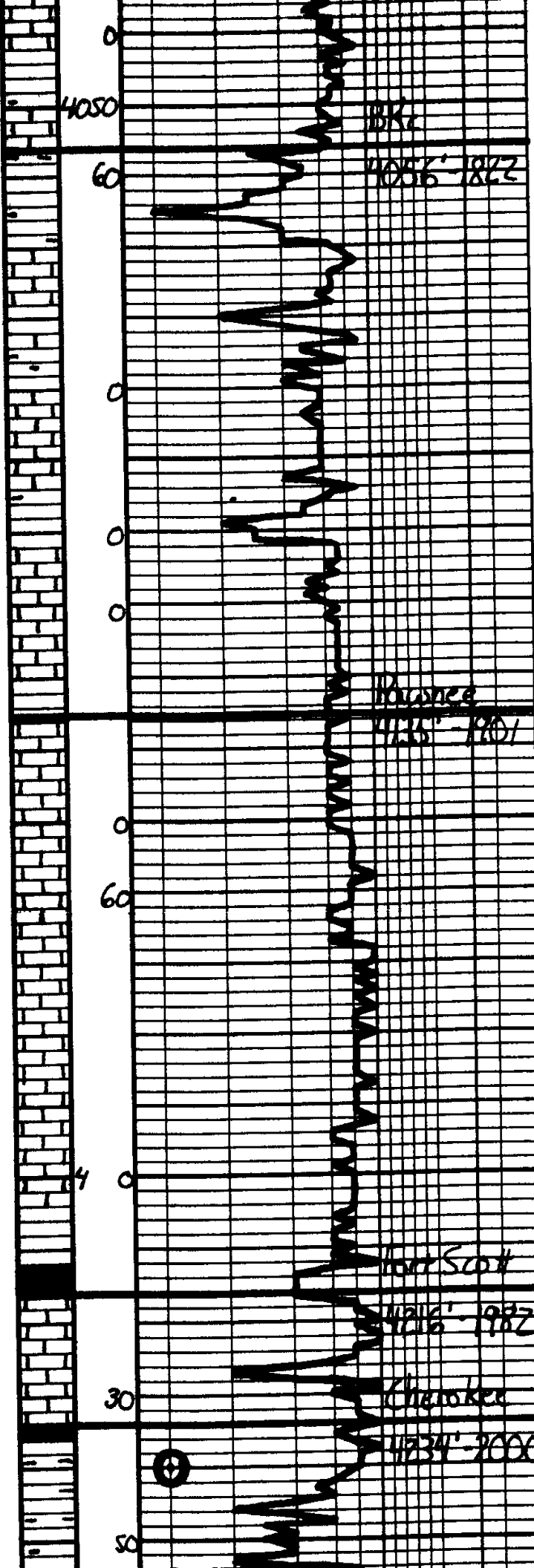
LS. Tan Lt. Gay, Fa. ala, Basal
ool. w/ pebb. com. q. Barren

Sh. D. K. Ben, BIK

LS. D. Blue Lt. Gay, Fa. ala,
Basal ool. w/ pebb. com. q.
Barren

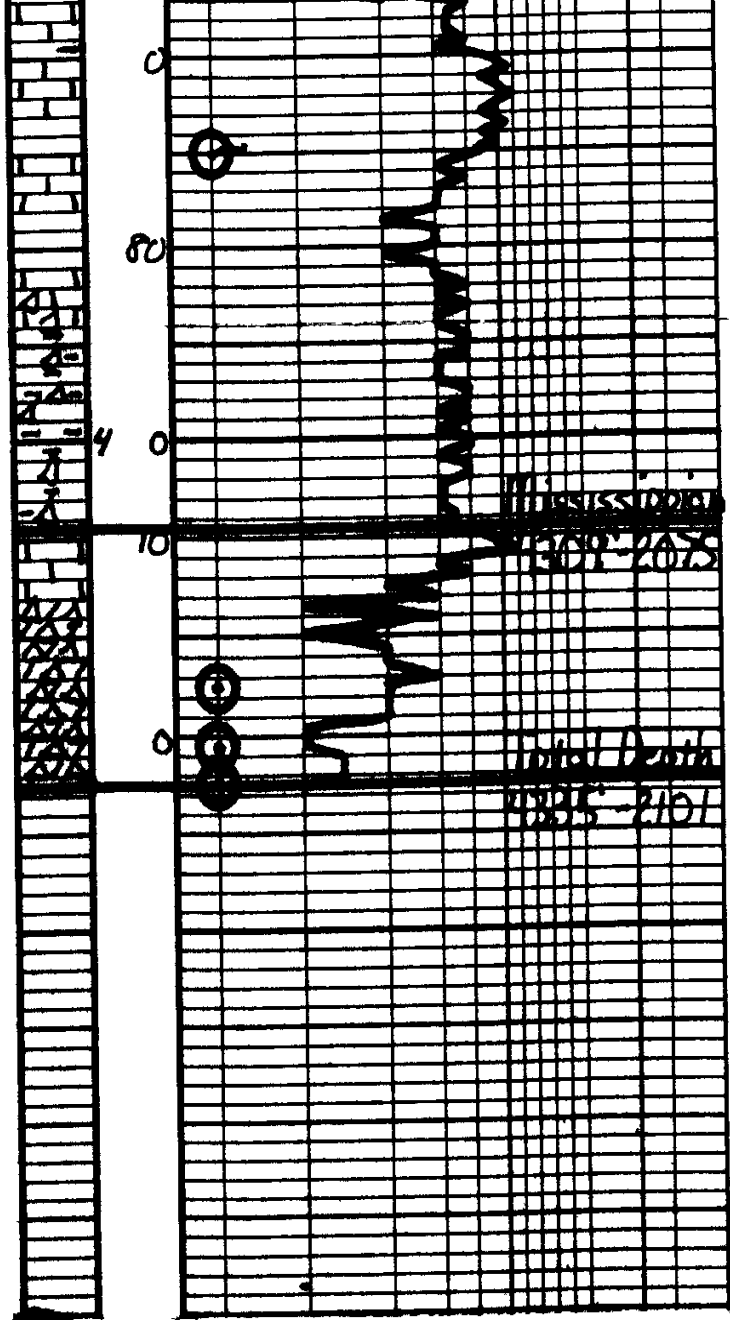
Sh. BIK, Cash.

Sh. D. K. Ben



Ls Tan Lt. bay, Subulan 1872
 Sh Bay Ben
 Ls Tan Lt. bay, Subulan DNS
 Sh Bay Ben Gra, "S. 1A"
 Ls Tan Lt. bay, Subulan, DNS
 St. M. 1877
 Ls ala
 Sh Bay Ben
 Ls Tan Lt. bay, Subulan
 DNS, St. 4 1877 bay
 Sh Dak bay, Ben Gra
 Ls Tan Lt. bay, Subulan,
 St. M. 1877, DNS
 Ls ala
 Sh Bay Ben
 Ls Tan Lt. bay, Subulan
 DNS
 Ls ala, St. 4 1877
 Ls ala
 Ls Lt. bay, Subulan, DNS
 St. M. 1877
 Ls ala, "D. 1A"
 Sh Dak bay, Bay
 Sh Blk. Carb.
 Ls Tan Lt. Bay, Fa. M. 1877
 1st floor 1877, 1877, 1877
 1877, 1877, 1877, 1877
 St. Basil
 Sh Dak bay, Blk
 Sh Bay Ben Gra
 Sh ala, St. 1877

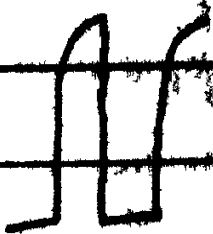
Feet Scale
 4840'
 SH 208W
 650
 unit
 1877 4570
 D. 1A
 68 50
 D. 1A
 Recovery
 90 M. 1877



LS. Top 12.6m. Fr. Subula.
 DNS
 Lx ala

 Sh Gray Bar. Geo.
 LS. Top 10.0m. Subula. DNS.
 Sl. Mottled. 4.1.2.2. 1.4
 Sh. Multicolored. S. 1.1.1.1.
 Sl.
 Sh. ala
 LS. 10.0m. Geo. Mottled.
 Subula. DNS
 Delta. 1.1.1.1. 1.1.1.1. Fr. Subula.
 Sl. Top 10.0m. Subula. DNS.
 Sl. Top 10.0m. Subula. DNS.
 Delta. 1.1.1.1. 1.1.1.1. Fr. Subula.
 Sl. Top 10.0m. Subula. DNS.
 Sl. Top 10.0m. Subula. DNS.

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Recoverys
 50' Green
 0.10
 25% 67

 Receipt
 5-8-10



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc
 PO Box 399
 Garden City, KS. 67846
 ATTN: Jason Alm

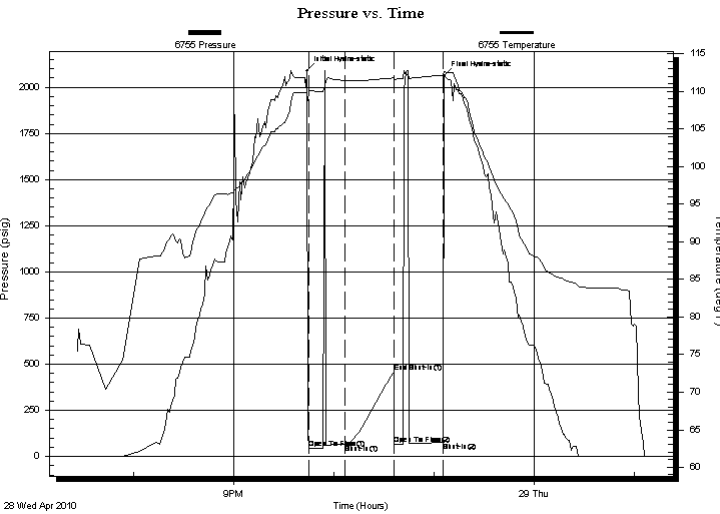
Larry Stieben #1-21
21-18s-22w-Ness
 Job Ticket: 37143 **DST#: 1**
 Test Start: 2010.04.28 @ 19:26:09

GENERAL INFORMATION:

Formation: **Ft. Scott**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
 Time Tool Opened: 21:44:39 Tester: Jason McLemore
 Time Test Ended: 01:06:09 Unit No: 32
 Interval: **4192.00 ft (KB) To 4240.00 ft (KB) (TVD)** Reference Elevations: 2234.00 ft (KB)
 Total Depth: 4240.00 ft (KB) (TVD) 2228.00 ft (CF)
 Hole Diameter: 7.80 inches Hole Condition: Good KB to GR/CF: 6.00 ft

Serial #: 6755 Inside
 Press @ Run Depth: 64.77 psig @ 4227.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.04.28 End Date: 2010.04.29 Last Calib.: 2010.04.28
 Start Time: 19:26:11 End Time: 01:06:09 Time On Btm: 2010.04.28 @ 21:43:39
 Time Off Btm: 2010.04.28 @ 23:06:09

TEST COMMENT: IFP-6' fill, Tool Slid 3' on open, Dead, Flush Tool, Still Dead.
 ISI-Dead
 FFP-Dead, Flush Tool Tw ice, Still Dead, Pull Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2089.14	109.81	Initial Hydro-static
1	44.56	109.93	Open To Flow (1)
23	64.77	111.46	Shut-In(1)
52	457.64	111.81	End Shut-In(1)
53	67.79	111.52	Open To Flow (2)
82	74.60	112.17	Shut-In(2)
83	2062.21	112.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Drilling Mud W/spot of Oil In Tool	0.44

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Larry Stieben #1-21
21-18s-22w-Ness
Job Ticket: 37143 **DST#: 1**
Test Start: 2010.04.28 @ 19:26:09

Mud and Cushion Information

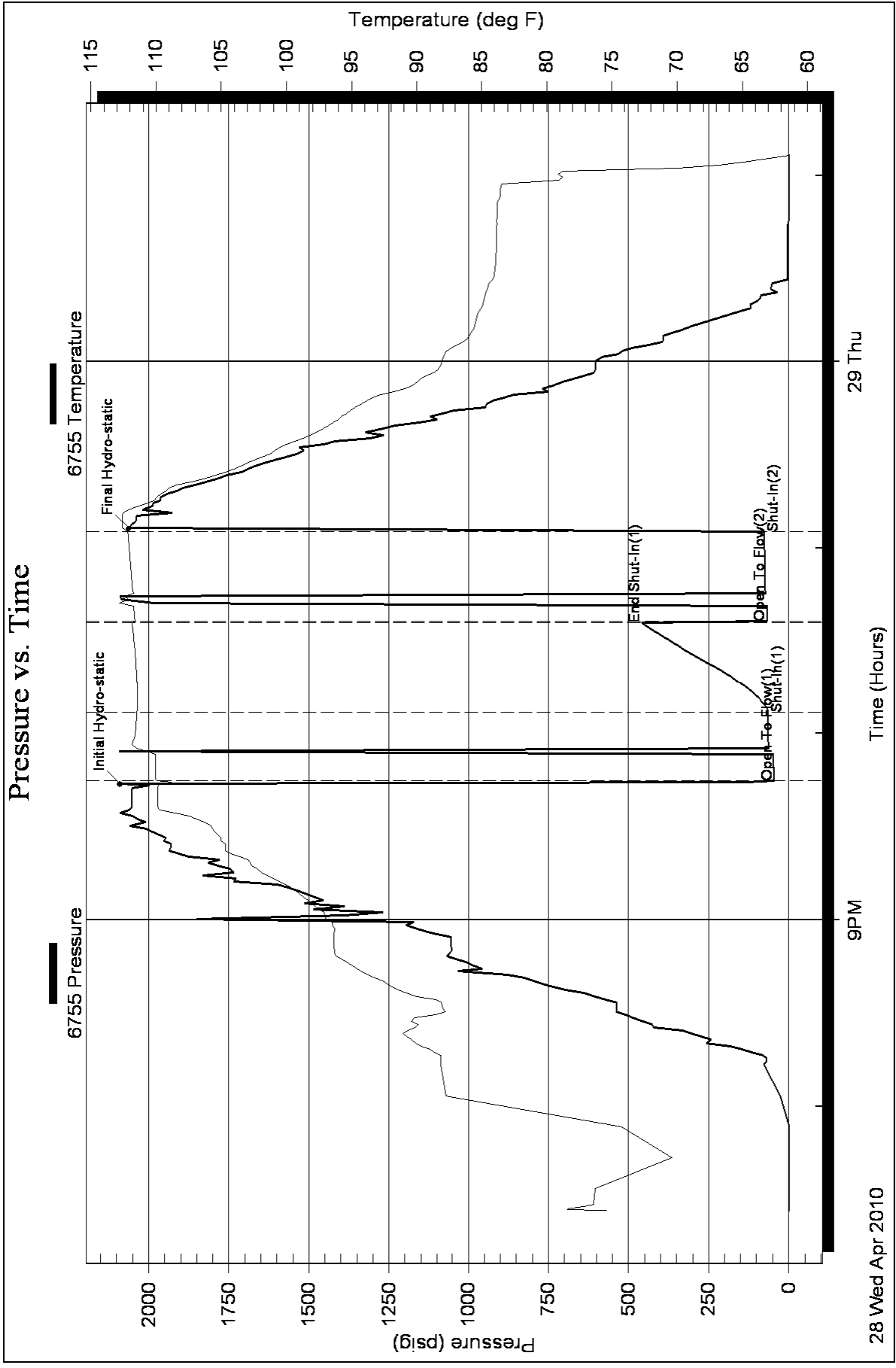
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	Drilling Mud W/spot of Oil In Tool	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc
 PO Box 399
 Garden City, KS. 67846
 ATTN: Jason Alm

Larry Stieben #1-21
21-18s-22w-Ness
 Job Ticket: 37144 **DST#: 2**
 Test Start: 2010.04.29 @ 16:34:11

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:21:41
 Time Test Ended: 23:53:41
 Interval: **4263.00 ft (KB) To 4330.00 ft (KB) (TVD)**
 Total Depth: 4330.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2234.00 ft (KB)
 2228.00 ft (CF)
 KB to GR/CF: 6.00 ft

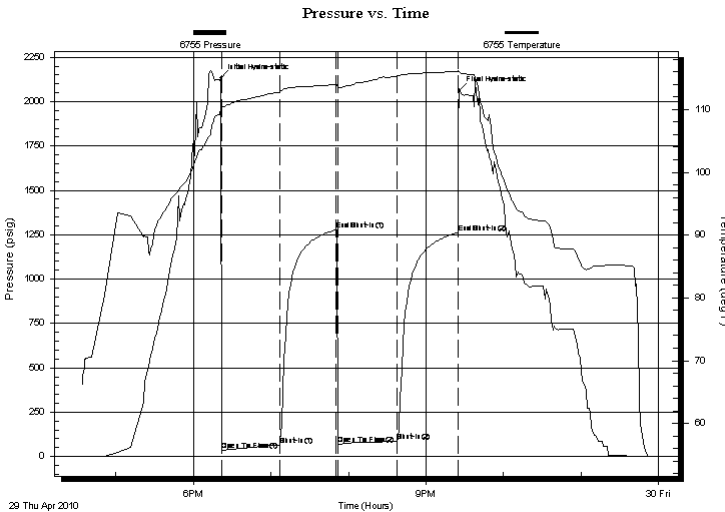
Serial #: 6755

Inside

Press @ Run Depth: 84.37 psig @ 4298.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.04.29 End Date: 2010.04.29 Last Calib.: 2010.04.29
 Start Time: 16:34:13 End Time: 23:53:41 Time On Btm: 2010.04.29 @ 18:21:11
 Time Off Btm: 2010.04.29 @ 21:25:41

TEST COMMENT: IFP-Fair Blow ,Built to 5"
 ISI-Dead
 FFP-Fair Blow ,Built to 5-3/4"
 FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2133.20	110.36	Initial Hydro-static
1	34.06	110.09	Open To Flow (1)
46	65.87	112.87	Shut-In(1)
90	1279.04	113.99	End Shut-In(1)
91	69.07	113.55	Open To Flow (2)
137	84.37	115.32	Shut-In(2)
184	1262.46	116.08	End Shut-In(2)
185	2064.82	115.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Clean Oil	0.25
90.00	HOCM-25%O-75%M	0.62

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc
 PO Box 399
 Garden City, KS. 67846
 ATTN: Jason Alm

Larry Stieben #1-21
21-18s-22w-Ness
 Job Ticket: 37144 **DST#: 2**
 Test Start: 2010.04.29 @ 16:34:11

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 44 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.79 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5900.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	Clean Oil	0.246
90.00	HOCM-25%O-75%M	0.616

Total Length: 140.00 ft Total Volume: 0.862 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

