

For KCC Use:					
Effective Date:					
District #					
SGA?	Yes No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048279

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.			
Expected Spud Date:	Spot Description:			
month day year	Sec Twp S. R E W			
	(Q/Q/Q/Q) feet from N / S Line of Section			
OPERATOR: License#	feet from E / W Line of Section			
Name:	Is SECTION: Regular Irregular?			
Address 1:				
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)			
Contact Person:	County			
Phone:	Lease Name: Well #:			
CONTRACTOR II	Field Name:			
CONTRACTOR: License#	is the a related repair in a.			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic ; # of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
If OWWO: old well information as follows:	Surface Pipe by Alternate: III			
II OWWO. old well information as follows.	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:				
Original Completion Date: Original Total Depth:				
D: (: D : (Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:			
If Yes, true vertical depth:	DWK FeITIII #.			
KCC DKT #:	(Note: Apply for Permit with DWR)			
	vviii Cores de takeit?			
	If Yes, proposed zone:			
AF	FIDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
Notify the appropriate district office <i>prior</i> to spudding of well:				
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;			
3. The minimum amount of surface pipe as specified below shall be se				
through all unconsolidated materials plus a minimum of 20 feet into the				
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;			
 The appropriate district office will be notified before well is either plug If an ALTERNATE IL COMPLETION, production pipe shall be cement 	ged or production casing is certificatin, ed from below any usable water to surface within 120 DAYS of spud date.			
	133,891-C, which applies to the KCC District 3 area, alternate II cementing			
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.			
Submitted Electronically				
	Remember to:			
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification			
API # 15	Act (KSONA-1) with Intent to Drill;			
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
	- File Completion Form ACO-1 within 120 days of spud date;			
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;			
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry; Submit all prior separat (CR 4) after all prior to workover or re-entry;			
This authorization expires:	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. 			
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	 _
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Lo	cation of W	/ell: County:			
Lease:				feet from N / S Line of Section							
				feet from E / W Line of Section							
Field:						_ Se	SecTwp S. R				
Number of Acres attributable to well: QTR/QTR/QTR of acreage:			is Section. Regular of Infegurar								
Q III/Q III/	QIII/QIII OI	acreage					Soction is	Irregular, locate well from nearest corner boundary.			
							ction corne				
							0				
						PLAT					
				-				dary line. Show the predicted locations of			
	lease roads,	tank batte	ries, pipelines an				y the Kans plat if desi	ras Surface Owner Notice Act (House Bill 2032).			
			700 f	t.	ау ашаст	а ѕерагате	piat ii uesi	neu.			
	:	:	:		:	:	:				
		:						LEGEND			
2100 ft			·····			:	•				
			÷			:	:	O Well Location Tank Battery Location			
			·····			:	:	——— Pipeline Location			
	:	:	:			:	:	Electric Line Location			
	:		:				:	Lease Road Location			
	· · · · ·		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •			•				
	:	:	:				:	EXAMPLE			
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	:	:	······			:	:	1980' FSL			
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					••••••						
						:	:	: : :			
	:	:	:			:	:	SEWARD CO. 3390' FEL			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

048279

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee		Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of work	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	be closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048279

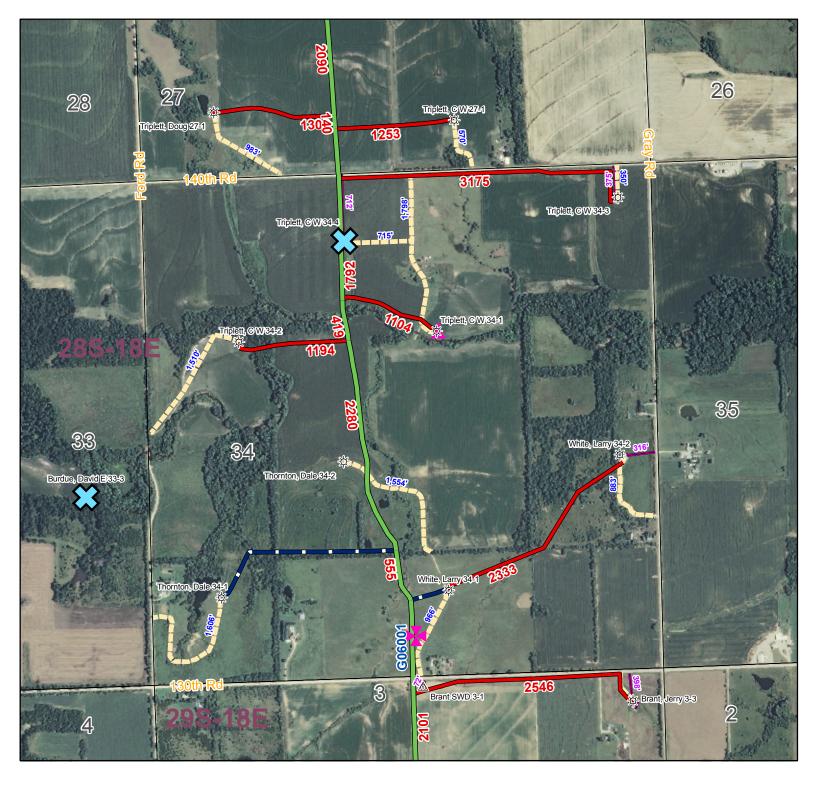
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East West County: Lease Name: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Address 1:				
Address 2:				
City: State: Zip:+				
Contact Person:				
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. 1) cknowledge that, because I have not provided this information, the			
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.			
Submitted Electronically				



Triplett, C W 34-4 700 FNL - 2100 FWL 34-28S-18E 1" = 1,000'