

Kansas Corporation Commission Oil & Gas Conservation Division

1048293

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:		
Sec Twp	S. R	East West	County:					
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pe t-in pressures, whether st, along with final char- well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom h	nole temperature, fluid	
Drill Stem Tests Taker (Attach Additional		☐ Yes ☐ No		_og Formatio	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geo	logical Survey	Yes No	Nan	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No Yes No Yes No						
List All E. Logs Run:								
				lew Used				
D (0):	Size Hole	Report all strings set Size Casing	t-conductor, surface, in Weight	termediate, producti Setting	on, etc. Type of	# Sacks	Type and Percent	
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives	
		ADDITIONA	U OFMENITING (OO	UEEZE DEOODD				
Purpose:	Depth		AL CEMENTING / SQ	UEEZE RECORD				
Perforate	Top Bottom	Type of Cement	Type of Cement # Sacks Used		ed Type and Percent Additives			
Protect Casing Plug Back TD								
Plug Off Zone								
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plu	ugs Set/Type		cture, Shot, Cement			
	Specify	Footage of Each Interval Pe	errorated	(AI	mount and Kind of Ma	ateriai Used)	Depth	
TUDING DECORD.	Si-o.	Cat Atı	Packer At:	Lines Duni				
TUBING RECORD:	Size:	Set At:	Facker At.	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	HR. Producing Me		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ter B	bls. (Gas-Oil Ratio	Gravity	
		·						
	ON OF GAS:		METHOD OF COMPL			PRODUCTIO	ON INTERVAL:	
Vented Solo		Open Hole			nmingled mit ACO-4)			
(If vented, Sui	bmit ACO-18.)	Other (Specify)						

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Freda Trust 1-16
Doc ID	1048293

Tops

Name	Тор	Datum
Anhydrite	1442	+804
Heebner	3714	-1471
Lansing	3760	-1514
ВКС	4088	-1842
Pawnee	4172	-1926
Ft. Scott	4248	-2002
Cherokee	4263	-2017
Mississippian	4361	-2115
LTD	4370	-2124



DRILL STEM TEST REPORT

American Warrior, INC

ATTN: Scott Corsair

Freda Trust #1-16

PO BOX 399 Garden City

Job Ticket: 38610

16-19s-21w

DST#: 1

Ks 67846

Test Start: 2010.05.07 @ 07:51:47

GENERAL INFORMATION:

Formation: Cherokee

Deviated: Whipstock: Test Type: Conventional Bottom Hole No ft (KB)

Time Tool Opened: 10:24:02 Tester: Jeff Brown Time Test Ended: 15:19:47 Unit No: 38

Interval: 4306.00 ft (KB) To 4355.00 ft (KB) (TVD) Reference Elevations: 2246.00 ft (KB) Total Depth: 4355.00 ft (KB) (TVD)

2240.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 6.00 ft

Serial #: 8354 Inside

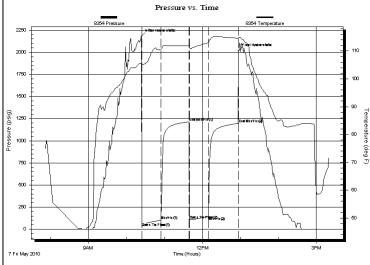
Press@RunDepth: 4310.00 ft (KB) 144.33 psig @ Capacity: 8000.00 psig

Start Date: 2010.05.07 End Date: 2010.05.07 Last Calib.: 2010.05.07 Start Time: 07:51:48 End Time: 2010.05.07 @ 10:23:47 15:19:47 Time On Btm: Time Off Btm: 2010.05.07 @ 12:57:02

TEST COMMENT: IFP-Strong blow BOB in 25 min

ISI- Weak surface blow back built to 1 3/4 in

FFP- Strong blow BOB in 15 min FSI- Weak blow back built to 1 in



	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2179.03	105.80	Initial Hydro-static
	1	22.81	104.93	Open To Flow (1)
	31	103.01	110.51	Shut-In(1)
_	75	1213.01	111.94	End Shut-In(1)
Temperature	76	107.96	111.53	Open To Flow (2)
	106	144.33	112.97	Shut-In(2)
(deq	153	1196.39	114.60	End Shut-In(2)
J	154	2015.27	114.93	Final Hydro-static

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
157.00	Free Oil	1.10
189.00	HOCGM15%O10%G75%M	2.65
0.00	315 GIP	0.00
		

Gas Rat	es	
Choke (inches)	Pressure (nsig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 38610 Printed: 2010.05.10 @ 13:45:30 Page 1



DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, INC Freda Trust #1-16

PO BOX 399 16-19s-21w

Garden City
Ks 67846

Job Ticket: 38610

DST#:1

ATTN: Scott Corsair Test Start: 2010.05.07 @ 07:51:47

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil A Pl:deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 54.00 sec/qt Cushion Volume: bbl

Water Loss: 8.79 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
157.00	Free Oil	1.100
189.00	HOCGM15%O10%G75%M	2.651
0.00	315 GIP	0.000

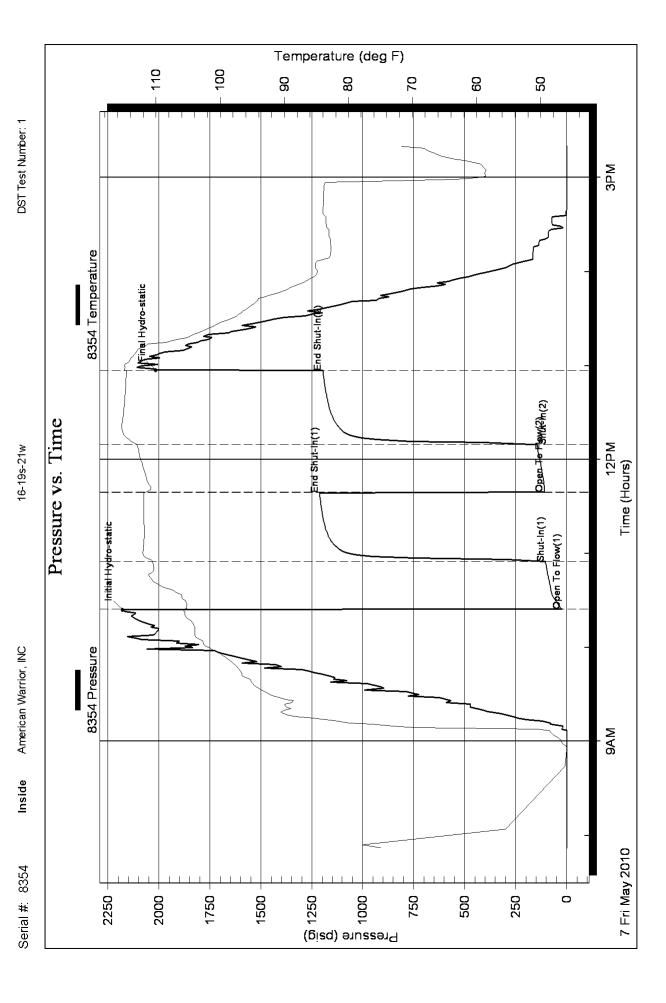
Total Length: 346.00 ft Total Volume: 3.751 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 38610 Printed: 2010.05.10 @ 13:45:31 Page 2



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Page 3

Geological Report

American Warrior, Inc.
Freda Trust #1-16
1130' FSL & 1880' FWL
Sec. 16 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Freda Trust #1-16 1130' FSL &1880' FWL Sec. 16 T19s R21w Ness County, Kansas API # 15-135-25056-0000
Drilling Contractor:	Petromark Drilling, LLC Rig #1
Geologist:	Jason Alm
Spud Date:	May 1, 2010
Completion Date:	May 8, 2010
Elevation:	2240' Ground Level 2246' Kelly Bushing
Directions:	Bazine KS, East on Hwy 96 to GG road, South on GG road to 100 road. West on 100 road 1 mi. to FF Road, South on FF road to 90 road, East ¼ mi. North into location.
Casing:	220' 8 5/8" surface casing 4369' 5 ½" production casing
Samples:	10' wet and dry, 3600' to RTD
Drilling Time:	3600' to RTD
Electric Logs:	Log-Tech, Inc. "Brett Becker" CNL/CDL, DIL
Drillstem Tests:	One, Trilobite Testing, Inc. "Jeff Brown"
Problems:	None

None

Remarks:

Formation Tops

	American Warrior, Inc.
	Freda Trust #1-16
	Sec. 16 T19s R21w
Formation	1130' FSL & 1880' FWL
Anhydrite	1442', +804
Base	1476', +770
Heebner	3714', -1468
Lansing	3760', -1514
BKc	4088', -1842
Pawnee	4172', -1926
Fort Scott	4248', -2002
Cherokee	4263', -2017
Basil Cher. Sand	4340', -2094
Mississippian	4361', -2115
RTD	4369', -2123
LTD	4370', -2124

Sample Zone Descriptions

Basil Cherokee Sand (4340', -2094): Covered in DST #1

 $SS - \Delta - Quartz$, Fine to medium grained, fairly cemented, subangular, fairly sorted, many random quartz grains with fair to good inter-granular porosity, heavy chert with slight pinpoint vuggy porosity, mostly fresh, good show of free oil, good gassy odor, bright yellow fluorescents in cluster, 180 units hotwire.

Mississippian Osage (4361', -2115): Not Tested

Dolo $-\Delta$ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy chert, triptolitic, weathered with fair to good vuggy porosity, light to heavy oil stain and saturation, show of free oil, good odor, bright yellow cut fluorescents.

Drill Stem Tests

Trilobite Testing, Inc. "Jeff Brown"

DST #1 Basil Cherokee Sand

Interval (4306' – 4355') Anchor Length 49'

IHP - 2179 #

IFP - 30" - B.O.B. 25 min. 23-103 #
ISI - 45" - Dead 1213 #
FFP - 30" - B.O.B. 15 min. 107-144 #
FSI - 45" - Dead 1196 #

FHP - 2015 # BHT - 114°F

Recovery: 315' GIP

157' CGO

189' HOGCM 10% Oil

Structural Comparison

	American Warrior, Inc.	American Warrior, Inc.		Sinclair Prairie Oil	
	Freda Trust #1-16	Meyer #2-21		Wilhelm #1	
	Sec. 16 T19s R21w	Sec. 21 T19s R21w		Sec. 16 T19s R21w	
Formation	1130' FSL & 1880' FWL	335' FNL & 1400' FWL		C SW SW	
Anhydrite	1442', +804	1435', +801	(+3)	1420', +795	(+9)
Base	1476', +770	1470', +766	(+4)	NA	NA
Heebner	3714', -1468	3709', -1473	(+5)	NA	NA
Lansing	3760', -1514	3754', -1518	(+4)	NA	NA
BKc	4088', -1842	4082', -1846	(+4)	NA	NA
Pawnee	4172', -1926	4170', -1934	(+8)	NA	NA
Fort Scott	4248', -2002	4248', -2012	(+10)	NA	NA
Cherokee	4263', -2017	4258', -2022	(+5)	NA	NA
Basil Cher. Sand	4340', -2094	4336', -2100	(+6)	NA	NA
Mississippian	4361', -2115	4366', -2130	(+15)	4350', -2135	(+20)

Summary

The location for the Freda Trust #1-16 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem tests was conducted which recovered commercial amounts of oil from the Basil Cherokee Sand Formation. After all gathered data had thoroughly examined the decision was made to run 5 1/2 inch production casing to further evaluate the Freda Trust #1-16 well.

Recommended Perforations

Primary:

Basil Cherokee Sand: (4340' – 4348') **DST** #1

Secondary:

Mississippian Osage: (4360' – 4365') Not Tested

Respectfully Submitted,

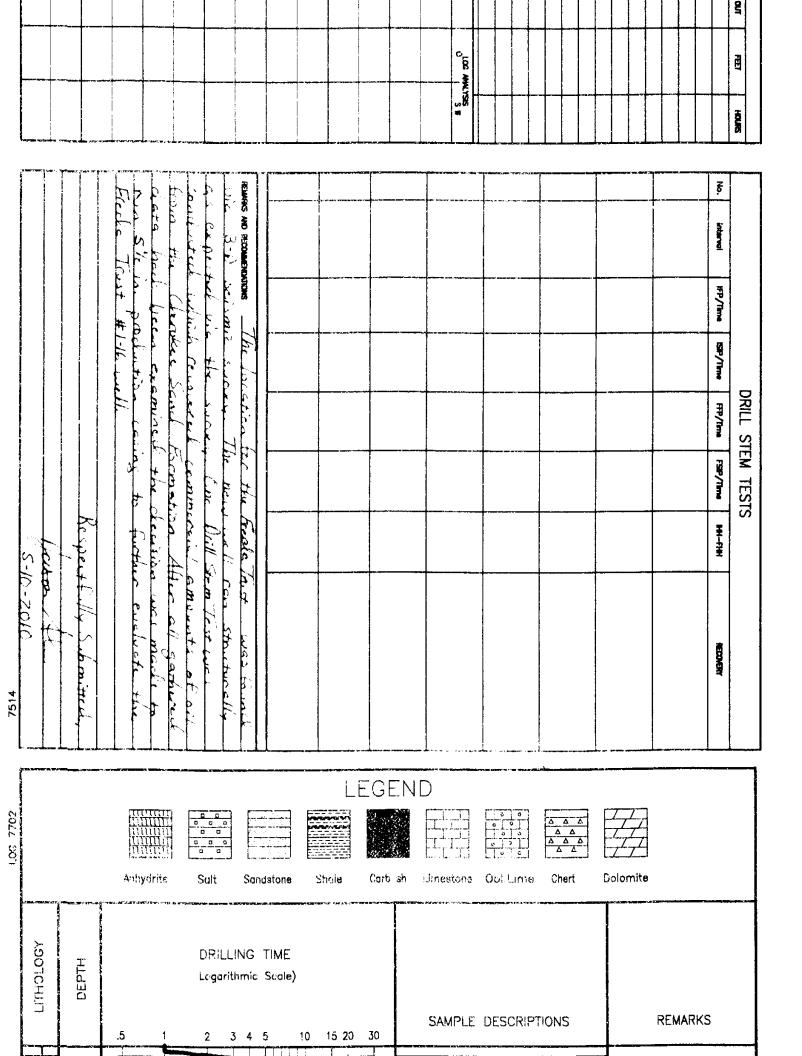
Jason Alm Hard Rock Consulting, Inc.

Hard Rock Consulting, Inc.

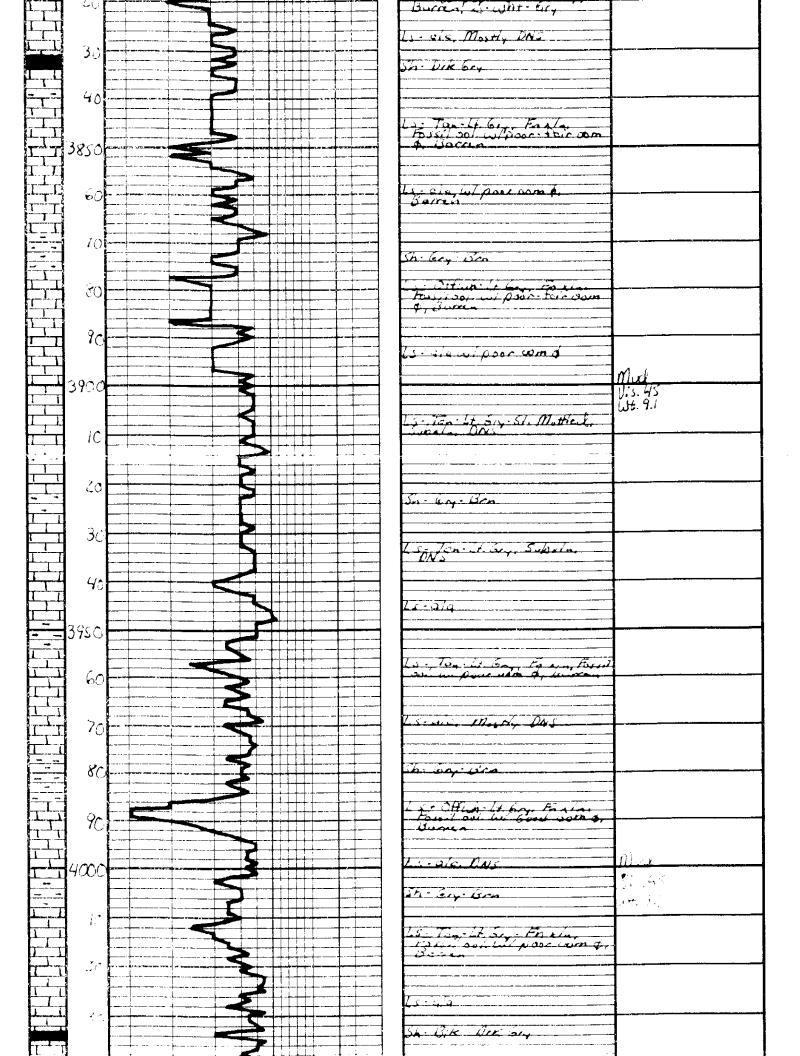
Jason Alm Petroleum Geologist P.O. Box 1260 Havs, KS 67601

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CASING RECORD	9s ROE ZIW STATE Kansas
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4PT#15-135-25056-0000	API#15-

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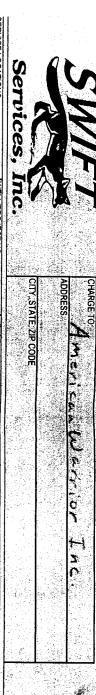


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7/37	60	Q	 5				- P. j 1 De	14 19 1 h	•	Dojo: Offich: Bin, Fo Sucretic J. Has you Trip to Foir Good SFO. Your Object, Bri, Vel. Huse.	315 GIP 157 'Cleen Oil
	60	Q	 5				- P. j 1 De	14 19 1 h	•	Dolo: Offich: Bia, Fa Jucasis, Va III Fore intrala Conserva Conser	315 GIP 157 'Cleen Oil
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7/4	60	Q	 3				- P. j 1 De	14 19 1 h	•	Dolo: Offich: Bia, Fa Jucalis. J. Hasing - Tip, led Foods Google J. Home of street. A. Guard Octac, Boy Yel, Huar.	315 GIP 157 'Cleen Oil
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7/7	60	Q	 3				- P. j 1 De	14 19 1 h	••	Dolo: Offinh: Bia, Fa Jucanic Va Hashy Tip for Foot Soort Justy W. Home of Street AFO, Guard Outer, Bri, Yell Huar	315 GIP 157 'Cleen Oil
7/3/ 2/3/ 2/3/ 2/3/	60	Q	 5				- P. j 1 De	14 19 1 h	••	Dolo: Offich: Bia, Fa Sucretic A. Has The low Foir: Song Sixty of the Hear of the Huar SES, Guard Order, Br., Yell Huar	315 GIP 157 'Cleen Oil
7/4	60	Q					- P. j 1 De	14 19 1 h	•	Dolo: Offich: Bia, Fa Jucalis J. Hasing - Tip, led Four Google Jucin - Tip, led Four Google J	315 GIP 157 'Cleen Oil
7/3/	60	Q					- P. j 1 De	14 19 1 h	•	Dolo: Offich: Bia, Fa Jucasic J. Has.y. Tip lot Face Social Justy Commission Br., Yel. Huar	315 GIP 157 'Cleen Oil
7/3/	60	Q					- P. j 1 De	14 19 1 h	••	Dolo: Offich: Bia, Fa Sucretic A. Has Tiple Foir Goog Sixty Count Olar, Br., Vel Hust.	315 GIP 157 Cleen Oil 188 HOXEM 107.0:1
7/4	60	Q					- P. j 1 De	14 19 1 h	•	Dolo: Offich: Bia, Fa Jucatic J. Has.y. Tip, for Four: Isoay	315 GIP 157 Cleen Oil 188 HOXEM 107.0:1
7/3/	60	Q					- P. j 1 De	14 19 1 h		Dolo: Offich: Bia, Fa Jucatic A- Has.y- Transcal Guessy Justy Charles Br. Yel Hust. SFO. Guard Older, Br. Yel Hust.	315 GIP 157 Cleen Oil 188 HOXEM 107.0:1
7/27	60	Q					- P. j 1 De	14 19 1 h		Dolo: Offich: Bia, Fa Sucretic A. Hasur - Trapled Foir Goog Sec. Committee Box Vil Hust.	315 GIP 157 Cleen Oil 188 HOXEM 107.0:1
7/7/	60	Q					- P. j 1 De	14 19 1 h		Dolo: Offich: Bia, Fa Jucatic J. Has.y. Tip for Face Social Jucay Strain Clark, Br., Yel Huar	315 GIP 157 'Cleen Oil
7/3/	60	Q					- P. j 1 De	14 19 1 h	•	Dolo: Offich: Bia, Fa Jucatic A- Has.y- Trailor Face Societ Sec. Societ Odor, Br., Vel. Hust.	315 GIP 157 Cleen Oil 188 HOXEM 107.0:1
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7/7	60	Q					- P. j 1 De	14 19 1 h		Dolo: Offich: Bia, Fa Jucatic A- Hash - Italia Fair Societ Ses Good Odor, Br. Vel Hust.	315 GIP 157 Cleen Oil 188 HOXEM 107.0:1
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ALLIEC CEMENTING CO., LLC. 036418 Federal Tax I.D.# 20-5975804

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mprepared by the 1265 BBLS	PUMPTRUCK CHARGE
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TREET LITY STATE ZIP To Allied Cementing Co., LLC: You are hereby requested to rent cementing equipment	PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT @
STATE ZIP OF Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	PLUG & FLOAT EQUIPMENT PLUG & FLOAT EQUIPMENT @ @ @ @ @ @ @ @ @ @ @ @ @
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STATE ZIP For Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or	PLUG & FLOAT EQUIPMENT @ #################################
TO Allied Cementing Co.; LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	PLUG & FLOAT EQUIPMENT @ @ TOTAL TOTAL TOTAL SALES TAX (If Any)
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TO Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. RINTED NAME DAMA DAMA	PLUG & FLOAT EQUIPMENT @
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TICKET 17902

INVOICE INSTRUCTIONS WELL/PROJECT NO ro-Mark U JOB PURPOSE Cement 5/2 Casing RIG NAME/NO. COUNTY/PARISH WELL PERMIT NO. ORDER NO. 0-2-10 WELL LOCATION OWNER

PRICE	SECONDARY REFERENCE/ ACCOUNTING DE	DESCRIPTION	OTY JUNE OTY I	UNIT
51.9		MILEAGE T. A. T.		8 8%
865		Pump Charge Longition	-	
221		o. へぐ		322 (822)
281		Midfuil	5 5 -	ית
402		16 AT 21 20		55 4 2758
403		C:matxxxet		35.0
404		1767-167		20061 180006
406		Letch flown / lua + Reffe		225 00 275
107		Insert Float Show Mutofill		16
410		Rotaline Head Rottal		プロS/ 図の3/
		•		

SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby

DATE SIGNED

the terms and conditions on the reverse side hereof which include;

LEGAL TERMS: Customer hereby acknowledges and agrees to

but are not limited to, PAYMENT, RELEASE, INDEMNITY, and

LIMITED WARRANTY provisions.

SWIFT SERVICES, INC.

P.O. BOX 466 NESS CITY, KS 67560

785-798-2300

CUSTOMER DID NOT WISH TO RESPOND

TOTAL

Thank You!

REMIT PAYMENT TO:

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND

SURVEY

MET YOUR NEEDS?

OUR SERVICE WAS

PERFORMED WITHOUT DELAY?

P., #2 3998150

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PAGE TOTAL |5360 |00

JOB LO			WELL NO. 1					ices, Inc. DATE 5-8-10 PAGE
Ame	ri cau	Warriorte	TIELL NO.	16	+ 1 . + 1	Frede	Tru	St Cement 51/2 Casing MICKET NO. 1902
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUI	MPS C	PRESSUR		DESCRIPTION OF OPERATION AND MATERIALS
	0500						JAN.	OnLocation
								5/2" 15.5# Cent. 1,2,3,4, 70
								M-43701 Basket 5+71
								TP-4372' PC#71 1437
								PS-43191
								VI-121
	0615			2	År.			Start Sh Casing
	-11/1/2							
	0815							Brank Circulation
		7.3/		•				
	0146	63/4	52	~			200	Pump Mud Flush + KCL Flush
	0850	3						0, 0, 111, 241
	· • • • • • • • • • • • • • • • • • • •							Plus Rat Hok 30sks@15,5
	0855	41/2					76.	CI I C I WILL CASSE
	UND						200	Start Coment 145 sksEA-Vals
			30				1	KI IN. Palace DI 11-18
								Shut Dewn- Release Play Wash
	0915	63/4		~			200	Start Displacement
		634	87	\			360	Lift Coment
			#				800	MaxLift
	0930		102.9				1500	Landling Release Held
								원교이 보고를 보고 말했다. 사랑 바람 경화 경화 경화 경기 없는다.
								Wash Track
								Job Complete
3000								제 그림 보는 이 이 사람은 나는 그렇게 없는데 가는 사람들이 되어 느蛋이다.
								Thank you Brett, Dave + Jason
					(4.5) 4 19 (5)			Brest, Dave + Jason
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TICKET CONTINUATION

No. 17902



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TICKET 17946

REFERRAL LOCATION			2	1. A CSS CTU	Ö
INVOICE INSTRUCTIONS		SERVICE HDOICHEUS SERV	TICKET TYPE CONTRACTOR	WELL/PROJECT NO.	es, Inc.
	METERINATION OF THE PROPERTY OF AN		RIGNAMENO.	ILEASE COUNTY/PARISH	
	WELL-PERMIT NO WELL LOCATION	Tio L	SHIPPED DELIVERED TO ORDER NO	STATE CITY DATE	
0, 200, 10, 2010	NO. NO.			OWNER	PAGE OF

PRICE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT	DESCRIPTION	ALO: WILL ALO		UNIT AMOUNT
575			MILEAGE ≠ //O	<u> </u>		NB 1251 BE
576D			Famp CHARGE	<u> </u>	111 74284	80 0011 BB 000
105			PORT COLLAR PREMING TOXX			30 30 S
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330			Swift MINITI DENSITY STAND	JDARD 145 SKS		1518 2175 B
(D)			SERVICE CHORGE CEMENT.	175 SK		1/82 2(02)50
\$88			Blumum DRAMAGE	17385 165, 21731	マ 所 ジ	20/08/250/05
LEGAL TERMS: C the terms and condit but are not limited to	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to BAYMENT. BET EASE INDEMNITY and	and agrees t	REMIT PAYMENT TO:	AGREE ORMED ?	DECIDED AGREE PAG	PAGE TOTAL 4/3/5" 05
LIMITED WARRANTY provisions	LIMITED WARRANTY provisions.	EMNITY, an	SWIET SERVICES INC	MET YOUR NEEDS? OUR SERVICE WAS		
START OF WORK OR DELIVERY OF GOODS X Scott	MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS X	ō	P.O. BOX 466 NESS CITY KS 67560	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILLY AND SATISFACTORILLY		19 0 8 % XXII
DATE SIGNED S MAY 10	110 TIME SIGNED 11/5 SEWN	M.A. C	785-798-2300	CUSTOMER DID NOT WISH TO RESPOND		10 1544 min
			のでは、これのでは、これでは、これでは、これでは、これでは、これでは、これでは、これでは、これ	· · · · · · · · · · · · · · · · · · ·	のでは、これでは、これでは、これでは、これでは、これでは、これでは、これでは、これ	金田なんのでまではのしての大は一日とはいけんとはいいなべるといっているとうとはん かいけい

SWIFT OPERATOR

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby

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SWIFT Services, Inc.

DATE STORY 1 PAGE NO

ustomer Anka	ICAN WAR	LRIDR	WELL NO.		:	LEASE PREDA	TRUST	1-16 JOBTYPE PRICOLAR TICKET NO. 17946
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUN	PS C	PRESSUR TUBING	E (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0350							DN LOCATION
								PC@1437
:	3945						1500	
	1000	2生				300		OPEN PORI COURT TAKE LIS. RATE.
				A				
	1005	4						MIX CEMENT.
			80	\		500		145 SKS MICKED - CIRCULATE ROSKS TO PIT.
		25	43			300		DISPLACE CEMENT
								DPP-ACCENTAL
	10-25							CLOSE PORT COLLAR
	1000							CEOSE 10KI COLCAR
	1028					10000		Page 150
<u>r i i</u> Fis	1025					1500		PRESSURE Up HELD.
								D. Harr
							<u>.</u>	RUN 4/595.
	1 12 11 12	**3						
	1040	3	20	*	7			REVERSE CEMENT OUT.
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		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	1050.							WASH TRUCK
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	1115							JOB COMPLETE
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