



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048293

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Freda Trust 1-16
Doc ID	1048293

Tops

Name	Top	Datum
Anhydrite	1442	+804
Heebner	3714	-1471
Lansing	3760	-1514
BKC	4088	-1842
Pawnee	4172	-1926
Ft. Scott	4248	-2002
Cherokee	4263	-2017
Mississippian	4361	-2115
LTD	4370	-2124



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, INC

Freda Trust #1-16

PO BOX 399

16-19s-21w

Garden City

Job Ticket: 38610

DST#: 1

Ks 67846

ATTN: Scott Corsair

Test Start: 2010.05.07 @ 07:51:47

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:24:02

Time Test Ended: 15:19:47

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 38

Interval: 4306.00 ft (KB) To 4355.00 ft (KB) (TVD)

Reference Elevations: 2246.00 ft (KB)

Total Depth: 4355.00 ft (KB) (TVD)

2240.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8354 Inside

Press @ Run Depth: 144.33 psig @ 4310.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.05.07 End Date: 2010.05.07

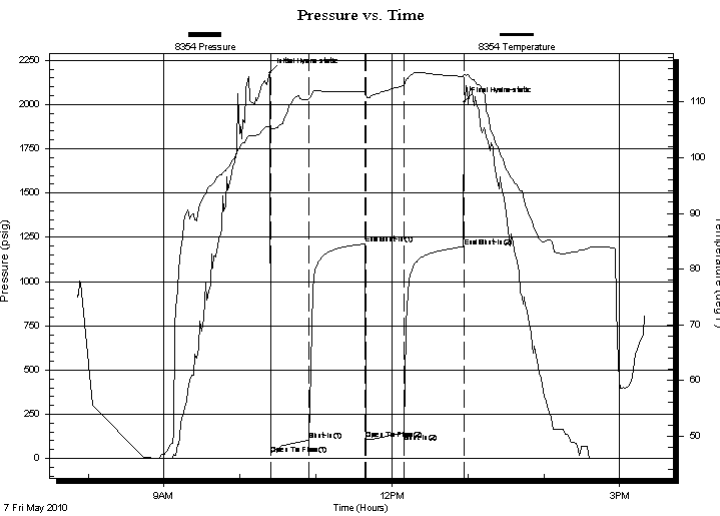
Last Calib.: 2010.05.07

Start Time: 07:51:48 End Time: 15:19:47

Time On Btm: 2010.05.07 @ 10:23:47

Time Off Btm: 2010.05.07 @ 12:57:02

TEST COMMENT: IFP-Strong blow BOB in 25 min
 ISI- Weak surface blow back built to 1 3/4 in
 FFP- Strong blow BOB in 15 min
 FSI- Weak blow back built to 1 in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2179.03	105.80	Initial Hydro-static
1	22.81	104.93	Open To Flow (1)
31	103.01	110.51	Shut-In(1)
75	1213.01	111.94	End Shut-In(1)
76	107.96	111.53	Open To Flow (2)
106	144.33	112.97	Shut-In(2)
153	1196.39	114.60	End Shut-In(2)
154	2015.27	114.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
157.00	Free Oil	1.10
189.00	HOCGM15%O10%G75%M	2.65
0.00	315 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, INC

Freda Trust #1-16

PO BOX 399
Garden City
Ks 67846

16-19s-21w

Job Ticket: 38610

DST#: 1

ATTN: Scott Corsair

Test Start: 2010.05.07 @ 07:51:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
157.00	Free Oil	1.100
189.00	HOCGM15%O10%G75%M	2.651
0.00	315 GIP	0.000

Total Length: 346.00 ft

Total Volume: 3.751 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

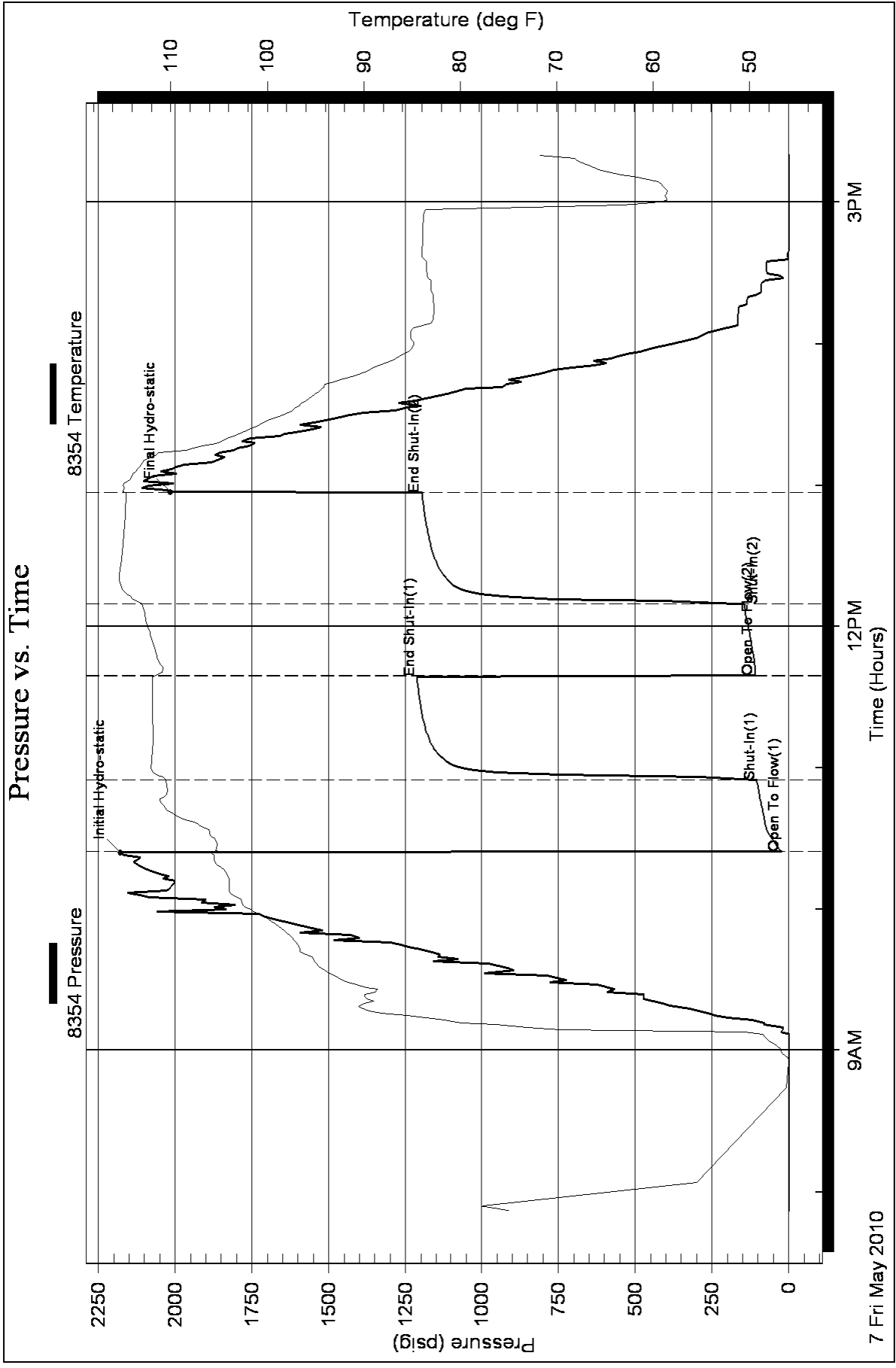
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



Geological Report

American Warrior, Inc.

Freda Trust #1-16

1130' FSL & 1880' FWL

Sec. 16 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Freda Trust #1-16
1130' FSL & 1880' FWL
Sec. 16 T19s R21w
Ness County, Kansas
API # 15-135-25056-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: May 1, 2010

Completion Date: May 8, 2010

Elevation: 2240' Ground Level
2246' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to GG road, South on GG road to 100 road. West on 100 road 1 mi. to FF Road, South on FF road to 90 road, East ¼ mi. North into location.

Casing: 220' 8 5/8" surface casing
4369' 5 ½" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log-Tech, Inc. "Brett Becker"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Freda Trust #1-16 Sec. 16 T19s R21w 1130' FSL & 1880' FWL
Formation	
Anhydrite	1442', +804
Base	1476', +770
Heebner	3714', -1468
Lansing	3760', -1514
BKc	4088', -1842
Pawnee	4172', -1926
Fort Scott	4248', -2002
Cherokee	4263', -2017
Basil Cher. Sand	4340', -2094
Mississippian	4361', -2115
RTD	4369', -2123
LTD	4370', -2124

Sample Zone Descriptions

- Basil Cherokee Sand (4340', -2094):** **Covered in DST #1**
 SS – Δ – Quartz, Fine to medium grained, fairly cemented, sub-angular, fairly sorted, many random quartz grains with fair to good inter-granular porosity, heavy chert with slight pinpoint vuggy porosity, mostly fresh, good show of free oil, good gassy odor, bright yellow fluorescents in cluster, 180 units hotwire.
- Mississippian Osage (4361', -2115):** **Not Tested**
 Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy chert, triptolitic, weathered with fair to good vuggy porosity, light to heavy oil stain and saturation, show of free oil, good odor, bright yellow cut fluorescents.

Drill Stem Tests
Trilobite Testing, Inc.
"Jeff Brown"

DST #1

Basil Cherokee Sand

Interval (4306' – 4355') Anchor Length 49'

IHP	– 2179 #	
IFP	– 30" – B.O.B. 25 min.	23-103 #
ISI	– 45" – Dead	1213 #
FFP	– 30" – B.O.B. 15 min.	107-144 #
FSI	– 45" – Dead	1196 #
FHP	– 2015 #	
BHT	– 114°F	

Recovery: 315' GIP
 157' CGO
 189' HOGCM 10% Oil

Structural Comparison

Formation	American Warrior, Inc. Freda Trust #1-16 Sec. 16 T19s R21w 1130' FSL & 1880' FWL	American Warrior, Inc. Meyer #2-21 Sec. 21 T19s R21w 335' FNL & 1400' FWL		Sinclair Prairie Oil Wilhelm #1 Sec. 16 T19s R21w C SW SW 1420', +795	
Anhydrite	1442', +804	1435', +801	(+3)	1420', +795	(+9)
Base	1476', +770	1470', +766	(+4)	NA	NA
Heebner	3714', -1468	3709', -1473	(+5)	NA	NA
Lansing	3760', -1514	3754', -1518	(+4)	NA	NA
BKc	4088', -1842	4082', -1846	(+4)	NA	NA
Pawnee	4172', -1926	4170', -1934	(+8)	NA	NA
Fort Scott	4248', -2002	4248', -2012	(+10)	NA	NA
Cherokee	4263', -2017	4258', -2022	(+5)	NA	NA
Basil Cher. Sand	4340', -2094	4336', -2100	(+6)	NA	NA
Mississippian	4361', -2115	4366', -2130	(+15)	4350', -2135	(+20)

Summary

The location for the Freda Trust #1-16 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem tests was conducted which recovered commercial amounts of oil from the Basil Cherokee Sand Formation. After all gathered data had thoroughly examined the decision was made to run 5 1/2 inch production casing to further evaluate the Freda Trust #1-16 well.

Recommended Perforations

Primary:

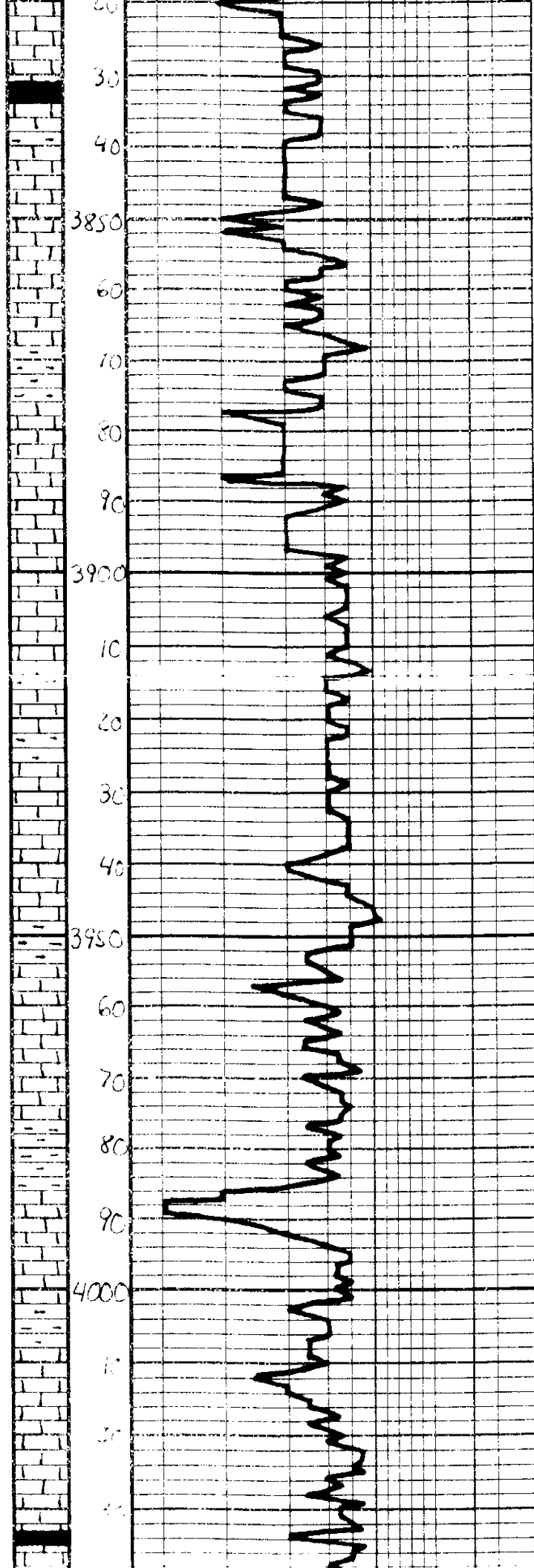
Basil Cherokee Sand:	(4340' – 4348')	DST #1
-----------------------------	------------------------	---------------

Secondary:

Mississippian Osage:	(4360' – 4365')	Not Tested
-----------------------------	------------------------	-------------------

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Burren, Ls. Whit. Grey

Ls. - sils, Mostly Dns

Sh. - Dk. Grey

Ls. Tan-lt. Grey, Fossiliferous
Fossiliferous, with poor corals
& Burren

Ls. - sils, with poor corals
& Burren

Sh. - Grey - Burren

Ls. - Tan-lt. Grey, Fossiliferous
Fossiliferous, with poor corals
& Burren

Ls. - sils with poor corals

Mud
D.S. 45
Wt. 9.1

Ls. - Tan-lt. Grey - St. Matthew's
Subsala Dns

Sh. - Grey - Burren

Ls. - Tan-lt. Grey, Subsala
Dns

Ls. - sils

Ls. - Tan-lt. Grey, Fossiliferous
Fossiliferous, with poor corals
& Burren

Ls. - sils, Mostly Dns

Sh. - Grey - Burren

Ls. - Off-white-lt. Grey, Fossiliferous
Fossiliferous, with good corals
& Burren

Ls. - sils, Dns

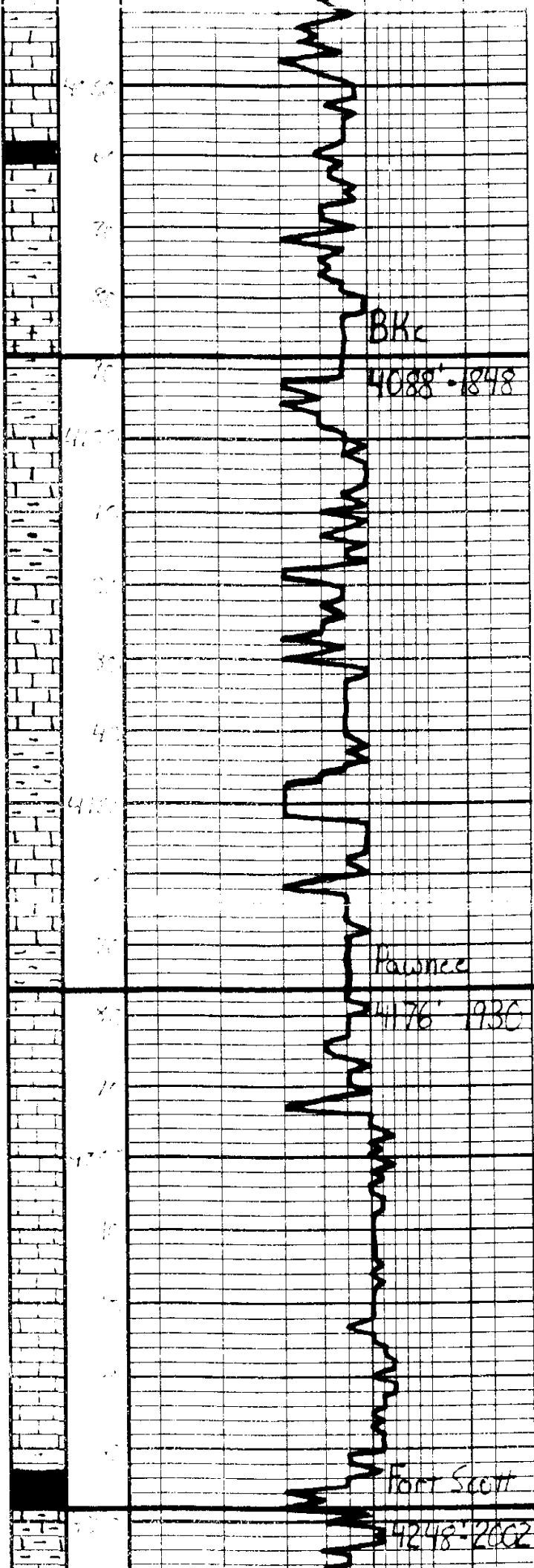
Mud
D.S. 45
Wt. 9.1

Sh. - Grey - Burren

Ls. - Tan-lt. Grey - Fossiliferous
Fossiliferous, with poor corals
& Burren

Ls. - sils

Sh. - Dk. Grey - Burren



ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

ls. Tan. - Lt. Gray, Substr. DNS

Sh. Gray - Dk. Gray

Sh. Blk. Carb.

11.1
11.2
11.3

Cherokee

4266' - 2020

Cher Sand

4312' - 2096

Mississippi

4360' - 2114

Total Depth

4369' - 2123

Ls. Tan. Lt. Gray. S. Substr. w/ w. of p. ...
 Ls. Tan. Lt. Gray. S. Substr. w/ w. of p. ...
 Ls. Tan. Lt. Gray. S. Substr. w/ w. of p. ...
 Ls. Tan. Lt. Gray. S. Substr. w/ w. of p. ...

SS. Shy. Gr. Fr. Gr. Well Sorted
 S. Substr. w/ w. of p. ...
 S. Substr. w/ w. of p. ...
 S. Substr. w/ w. of p. ...

Ls. Tan. Lt. Gray. S. Substr. w/ w. of p. ...

Sh. Gr. - 1710 - 600

Ls. Tan. Lt. Gray. S. Substr. w/ w. of p. ...

Sh. Gr. - 1710 - 600

Sh. Multicolored S. Substr. w/ w. of p. ...
 Ls. Tan. Lt. Gray. S. Substr. w/ w. of p. ...

SS. Gr. Fr. Med. Gr. Fairly
 Sorted. Fairly cemented.
 S. Substr. w/ w. of p. ...
 S. Substr. w/ w. of p. ...
 S. Substr. w/ w. of p. ...

Dolo. Offwh. Bla. Fr. S. Substr. w/ w. of p. ...
 Ls. Tan. Lt. Gray. S. Substr. w/ w. of p. ...
 Ls. Tan. Lt. Gray. S. Substr. w/ w. of p. ...
 Ls. Tan. Lt. Gray. S. Substr. w/ w. of p. ...

DST#1

Cherokee Sand
 4306' - 4355'
 30" - 45" - 30" - 45"

IH 2179#

IF 23-103#
 BOB 25 min.

ISI 1213#
 Dead

FF 107-144#
 BOB 15 min.

FSI 1196#
 Dead

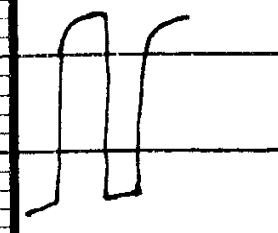
FH 2015#

BHT 114°F

Recovery:
 315' GIP

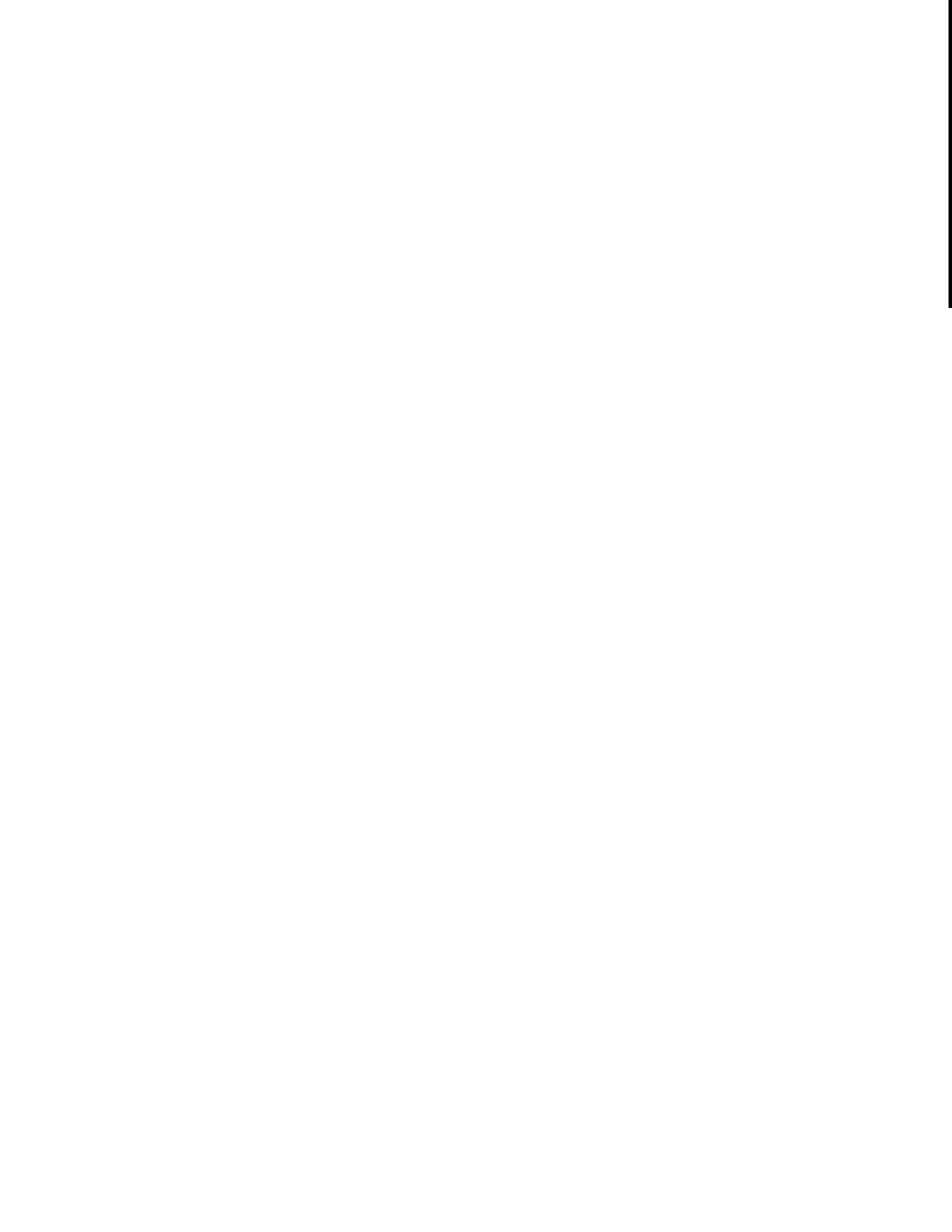
157' Clean Oil

189' HOCGM
 10% Oil



Respectfully,

Jason Sh
 5-10-2010



ALLIED CEMENTING CO., LLC. 036418

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend KS

DATE <u>5-1-10</u>	SEC. <u>16</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>1030 PM</u>	JOB FINISH <u>1100 PM</u>
LEASE <u>Fredg</u>	WELL # <u>1-16</u>	LOCATION <u>Bazine 2 East 7 South</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>west into</u>					

CONTRACTOR <u>Petmark Rig 1</u>	OWNER <u>American Wauvion</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE _____ T.D. <u>224</u>	CEMENT
CASING SIZE <u>8 7/8</u> DEPTH <u>212 223</u>	AMOUNT ORDERED <u>165 SX CLASS A</u>
TUBING SIZE _____ DEPTH _____	<u>39% cc 290 GEL</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>12.50</u>	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER WAYNE - D

181 HELPER WAYNE - D

BULK TRUCK _____

344 DRIVER Bob - R

BULK TRUCK _____

_____ DRIVER _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Pipe on Bottom Break
Circulation with Rig
Hook up to Cement line
Mix 165 SX CLASS A 39% cc 290cc
Displace with 12.50 BBKS
Push water - cement
did circulate shut in.
wash up Rig Down.

SERVICE

DEPTH OF JOB 224

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

CHARGE TO: American Wauvion

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Buddie Ross

SIGNATURE Buddie Ross

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

IF PAID IN 30 DAYS



Services, Inc.

CHARGE TO: American Superior Inc.
ADDRESS:
CITY, STATE, ZIP CODE

TICKET 17902

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City	WELL/PROJECT NO 1-116	LEASEE Freda Trust	COUNTY/PARISH Ness	STATE KS	CITY Ness City	DATE 5-8-10	OWNER
2. TICKET TYPE SERVICE	CONTRACTOR Petro-Mark Oil Co.	RIG NAME/NO. 1	SHIPPED VIA	DELIVERED TO Bazine	ORDER NO.	WELL LOCATION Bazine 3E, 3S, 41a	
3. WELL TYPE OIL	WELL CATEGORY Development	JOB PURPOSE Cement 5 1/2 Casings	WELL PERMIT NO.				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
575					MILEAGE Trk # 114	25	mi		5.00	125.00
578					Pump Charge Longstring	1	ea		1400.00	1400.00
221					Liquid Kcl	25	gal		20.00	500.00
281					Mudflush	500	gal		1.00	500.00
402					Centralizer	5	ea		55.00	275.00
403					Cement Basket	2	ea		200.00	400.00
404					Port Collar	1	ea		1900.00	1900.00
406					Latex Down Plug & Baffle	1	ea		225.00	225.00
407					Insert Float Shoe/Auto Fill	1	ea		275.00	275.00
419					Rotating Head Rental	1	ea		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: 5-8-10
TIME SIGNED: 0500
A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
					5300.00		3998.50

SWIFT OPERATOR: [Signature]
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
APPROVAL: [Signature]
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-8-10 PAGE NO.

CUSTOMER American Warriors WELL NO. 1-16 LEASE Freda Trust JOB TYPE Cement 5 1/2 Casing TICKET NO. 17902

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							On Location 5 1/2" 15.5# Cent. 1, 2, 3, 4, 70 TD-4370' Basket 5+71 TA-4372' PC # 71 1437 PS-4369' ST-42'
	0615							Start 5 1/2 Casing
	0815							Break Circulation
	0845	6 3/4	32	✓			200	Pump Mud Flush + KCL Flush
	0850	3	7	✓				Plug Rat Hole 30 sks @ 15.5
	0855	4 1/2		✓			200	Start Cement 14 Sks EA-2 @ 15.5
			30					- Shut Down - Release Plug Wash Pump Lines
	0915	6 3/4		✓			200	Start Displacement
		6 3/4	84	✓			300	Lift Cement
			84				800	Max Lift
	0930		102.9				1500	Land Plug Release - Held
								Wash Truck
								Job Complete
								Thank you Brett, Dave + Jason



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17902

CUSTOMER
American Warrior

WELL
Fred Tr - 5/1/16

DATE
5-8-10

PAGE 2 OF 2

LINE NO.	DESCRIPTION	QTY	UNIT	WELL	DATE	PAGE	OF
325	Standard Cement	1					
276	Flocele	1		175 sks	12/08	210000	
283	Self	1		49 lbs	1/50	6600	
284	Cal Seal	1		900 lbs	0/15	13500	
290	O-Air	1		8.5 sks	30/00	24000	
292	Halund 322	1		2 gal	35/00	7000	
				125 lbs	7/00	87500	
581	SERVICE CHARGE						
582	TOTAL WEIGHT	1					
						18319	
	LOADED MILES						
	CUBIC FEET						
	TON MILES						
						175	
						1	
						26250	
						25000	
						3998.50	



Services, Inc.

CHARGE TO: AMERICAN WAREHO
ADDRESS
CITY, STATE, ZIP CODE

TICKET 17946

PAGE 1 OF 1

SERVICE LOCATIONS
1. Ness City

WELL/PROJECT NO. FRENDA TRUST 1-110
LEASE
COUNTY/STATE/ZIP: NESS, KS
DATE: 28 MAY 10
OWNER

TICKET TYPE: SERVICE
CONTRACTOR: HD OILFIELD SEAV
RIG NAME/NO.
SHIPPED VIA: DELIVERED TO LOCATION

WELL TYPE: OIL
WELL CATEGORY: DEVELOPMENT
JOB PURPOSE: Cement Port Coliar
WELL PERMIT NO.
WELL LOCATION: 3E, 4S, 14W, N15100

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	25	mile			5.00	125.00
576D		1			Pump CHARGE	1		1437	ft.	1100.00	1100.00
105		1			PORT COLIAR DRIVING TOOL	1		1508		300.00	300.00
290		1			D-AIR	1	gals			35.00	35.00
276		1			FLUOCEL	45	lbs			1.50	67.50
330		1			SWIFT MULTI DENSITY STANDARD	145	SKS			1.50	217.50
31		1			SERVICE CHARGE DEMUR.	175	SKS			1.50	262.50
582		1			MINIMUM DRAYAGE	17385	lbs.	21731	lbm.	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott

DATE SIGNED: 28 May 10 TIME SIGNED: 11:15 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL: 4315.00

TOTAL: 4451.61

SWIFT OPERATOR: Joe Shaver

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 28 MAY 10 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO. *

LEASE FRED TRUST 1-16

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 17946

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							ON LOCATION PC@1437
	0945						1500	PRESSURE UP ALMUCHS. - HELD
	1000	2 1/2					300	OPEN PORT COLLAR TAKE LSS. RATE.
	1005	4						MIX CEMENT.
			80	✓			500	145 SKS MIXED - CIRCULATE 20SKS TO PIT.
		2 1/2	4 1/2	✓			300	DISPLACE CEMENT
	1025							CLOSE PORT COLLAR
	1028						1500	PRESSURE UP. - HELD.
								RUN 4/SKS.
	1040	3	20	✓				REVERSE CEMENT OUT.
	1050							WASH TRUCK
	1115							JOB COMPLETE.
								THANKS #110
								JASON, ROGER, JASON F.