



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048306

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Glenn 1-31
Doc ID	1048306

Tops

Name	Top	Datum
Anhydrite	1378	+752
Heebner	3592	-1462
Lansing	3638	-1508
BKC	3959	-1829
Pawnee	4042	-1912
Ft. Scott	4122	-1992
Cheorkee	4141	-2011
Mississippian	4210	-2080
RTD	4235	-2105



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior
 PO Box 399
 Garden City, KS 67846
 ATTN: Jason Alm

Glenn #1-31
31-18s-21w/Ness
 Job Ticket: 38664 **DST#: 1**
 Test Start: 2010.05.25 @ 16:47:40

GENERAL INFORMATION:

Formation: **Cherokee Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:43:10
 Time Test Ended: 23:01:10
 Interval: **4136.00 ft (KB) To 4160.00 ft (KB) (TVD)**
 Total Depth: 4160.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Tyson Flax
 Unit No: 44
 Reference Elevations: 2129.00 ft (KB)
 2124.00 ft (CF)
 KB to GR/CF: 5.00 ft

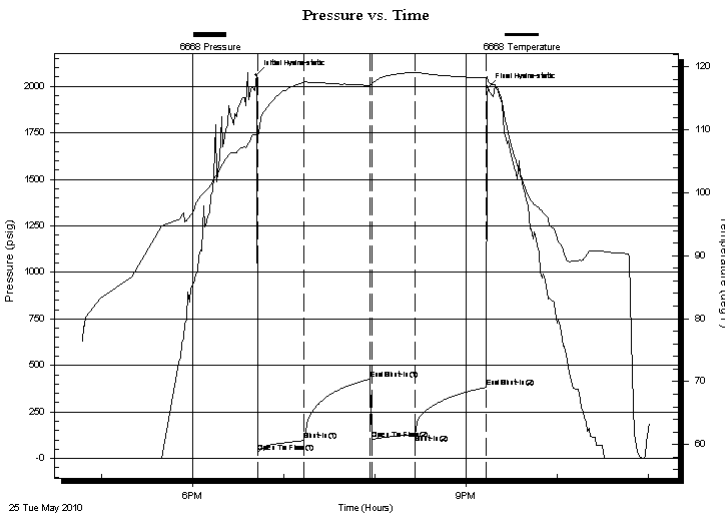
Serial #: 6668

Inside

Press @ Run Depth: 128.99 psig @ 4137.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.05.25 End Date: 2010.05.25 Last Calib.: 2010.05.25
 Start Time: 16:47:41 End Time: 23:01:10 Time On Btm: 2010.05.25 @ 18:42:10
 Time Off Btm: 2010.05.25 @ 21:14:40

TEST COMMENT: IFP-Fair blow built to 10"
 ISI-no blow back
 FFP-Weak blow built to 8"
 FSI-no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.78	109.18	Initial Hydro-static
1	31.73	108.96	Open To Flow (1)
32	96.41	117.57	Shut-In(1)
75	426.98	117.09	End Shut-In(1)
76	101.71	117.25	Open To Flow (2)
105	128.99	119.13	Shut-In(2)
152	382.38	118.24	End Shut-In(2)
153	1993.42	117.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW 90%W,10%M	0.59
110.00	SOCMW 5%O,75%W,20%M	1.56
20.00	CO	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

Glenn #1-31
31-18s-21w/Ness
Job Ticket: 38664 **DST#: 1**
Test Start: 2010.05.25 @ 16:47:40

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 32000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.79 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6500.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW 90%W,10%M	0.590
110.00	SOCMW 5%O,75%W,20%M	1.559
20.00	CO	0.284

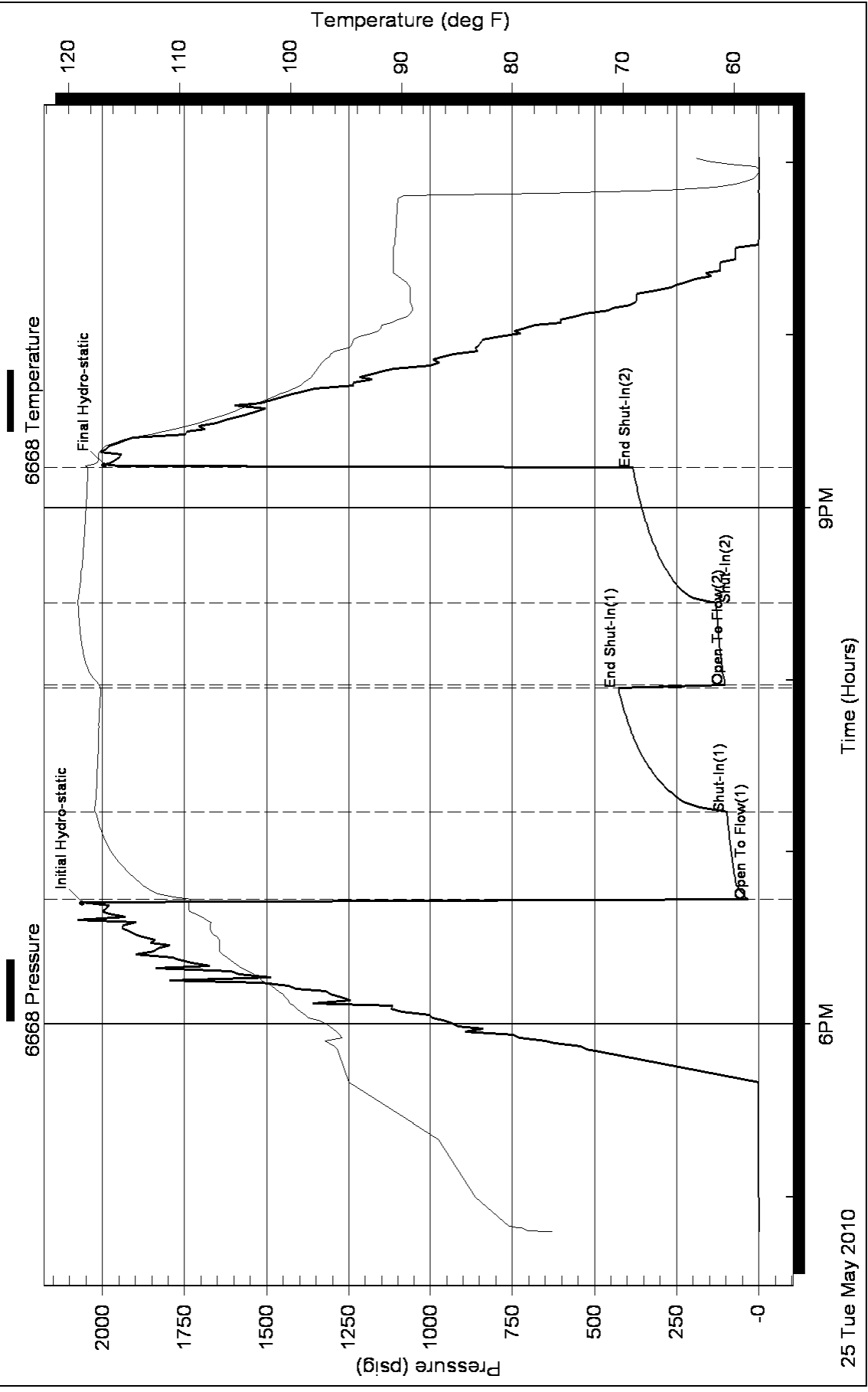
Total Length: 250.00 ft Total Volume: 2.433 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

Glenn #1-31
31-18s-21w/Ness
Job Ticket: 38665 **DST#: 2**
Test Start: 2010.05.26 @ 08:55:37

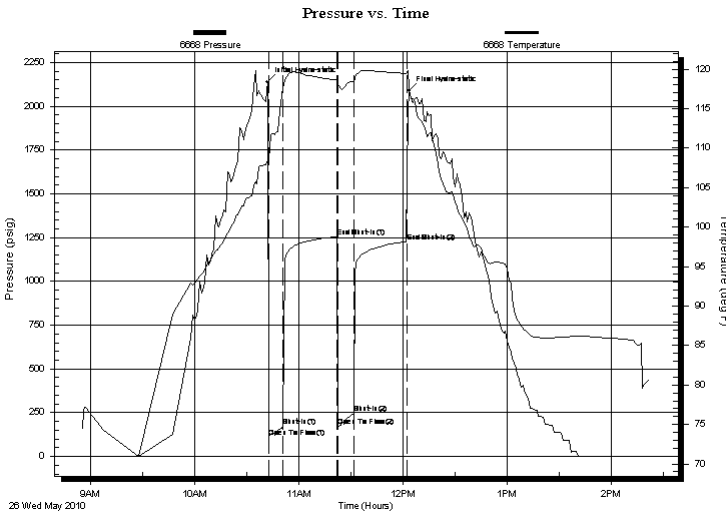
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:42:37
Time Test Ended: 14:22:37
Interval: **4225.00 ft (KB) To 4232.00 ft (KB) (TVD)**
Total Depth: 4232.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Reference Elevations: 2129.00 ft (KB)
2124.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6668 Inside
Press @ RunDepth: 246.76 psig @ 4226.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.05.26 End Date: 2010.05.26 Last Calib.: 2010.05.26
Start Time: 08:55:38 End Time: 14:22:37 Time On Btm: 2010.05.26 @ 10:42:07
Time Off Btm: 2010.05.26 @ 12:03:37

TEST COMMENT: IFP-BOB in 3 min
ISI-blow back built to 8"
FFP-BOB in 2.75 min
FSI-blow back built to 5"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2139.82	108.57	Initial Hydro-static
1	110.86	108.52	Open To Flow (1)
9	170.58	117.69	Shut-In(1)
40	1254.94	118.62	End Shut-In(1)
41	170.21	118.23	Open To Flow (2)
50	246.76	118.46	Shut-In(2)
80	1228.11	119.46	End Shut-In(2)
82	2090.26	117.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
570.00	GCO 10%G,90%O	6.97
0.00	420' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

Glenn #1-31
31-18s-21w/Ness
Job Ticket: 38665 **DST#: 2**
Test Start: 2010.05.26 @ 08:55:37

Mud and Cushion Information

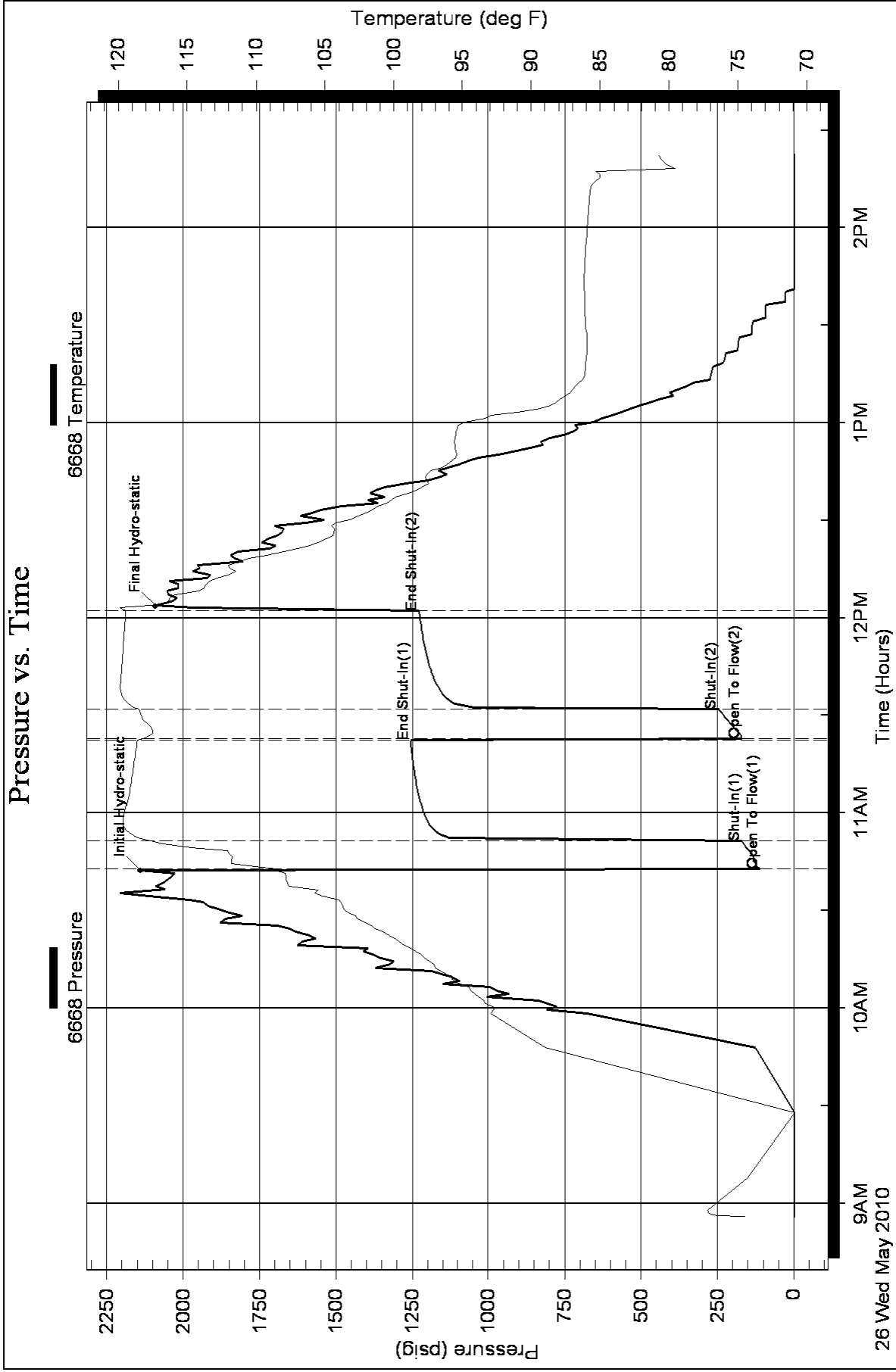
Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 11.19 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6500.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
570.00	GCO 10%G,90%O	6.969
0.00	420' GIP	0.000

Total Length: 570.00 ft Total Volume: 6.969 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



Geological Report

American Warrior, Inc.

Glenn #1-31

1655' FSL & 1030' FEL

Sec. 31 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Glenn #1-31
1655' FSL & 1030' FEL
Sec. 31 T18s R21w
Ness County, Kansas
API # 15-135-25036-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: May 19, 2010

Completion Date: May 27, 2010

Elevation: 2124' Ground Level
2130' Kelly Bushing

Directions: Bazine KS, intersection of Main St. and Hwy 96,
South to Burgess St. East on Burgess across old
bridge, South and East 1/2 mi., North into location.

Casing: 1394' 8 5/8" surface casing
4234' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Glenn #1-31 Sec. 31 T18s R21w 1655' FSL & 1030' FEL
Anhydrite	1378', +752
Base	1412', +718
Heebner	3592', -1462
Lansing	3638', -1508
BKc	2959', -1829
Pawnee	4042', -1912
Fort Scott	4122', -1992
Cherokee	4141', -2011
Mississippian	4210', -2080
Osage	4220', -2090
RTD	4235', -2105

Sample Zone Descriptions

Cherokee Sand (4146', -2016): Covered in DST #1
 Ss – Quartz, fine grained, well sorted, well rounded, fair cementation with fair inter-granular porosity, light to fair oil stain and saturation, show of free oil, light odor, fair to good cut fluorescents, 21 units hotwire.

Mississippian Osage (4220', -2090): Covered in DST #2
 Dolo – Δ – Fine to medium sucrosic crystalline with good vuggy porosity, heavy chert, triptolitic, heavily weathered with good vuggy porosity, fair to good oil stain and saturation, good show of free oil, strong odor, bright yellow cut fluorescents, 50 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Brian Fairbanks"

DST #1

Cherokee Sand

Interval (4136' – 4160') Anchor Length 24'

IHP	– 2061 #	
IFP	– 30" – Built to 10 in.	32-96 #
ISI	– 45" – Dead	427 #
FFP	– 30" – Dead	102-129 #
FSI	– 45" – Dead	362 #
FHP	– 1946 #	
BHT	– 118°F	

Recovery: 20' CGO
110' SOCMW 5% Oil
120' MW

DST #2

Mississippian Osage

Interval (4225' – 4232') Anchor Length 7'

IHP	– 2139 #	
IFP	– 10" – B.O.B. 3 min.	110-170 #
ISI	– 30" – Built to 8 in.	1254 #
FFP	– 10" – B.O.B. 2 min.	170-246 #
FSI	– 30" – Built to 5 in.	1228 #
FHP	– 2090 #	
BHT	– 119°F	

Recovery: 420' GIP
570' CGO Gravity: 40° API

Structural Comparison

	American Warrior, Inc. Glenn #1-31 Sec. 31 T18s R21w 1655' FSL & 1030' FEL	American Warrior, Inc. Schniepp-Margheim #1 Sec. 32 T18s R21w 1411' FSL & 480' FWL		American Warrior, Inc. Schniepp #1-32 Sec. 32 T18s R21w 2300' FSL & 810' FWL	
Formation					
Anhydrite	1378', +752	1365', +770	(-18)	1359', +773	(-21)
Base	1412', +718	1399', +736	(-18)	1395', +734	(-16)
Heebner	3592', -1462	3597', -1462	FL	3588', -1459	(-3)
Lansing	3638', -1508	3645', -1510	(+2)	3635', -1506	(-2)
BKc	2959', -1829	3962', -1827	(-2)	3954', -1821	(-7)
Pawnee	4042', -1912	4044', -1909	(-3)	4036', -1907	(-5)
Fort Scott	4122', -1992	4120', -1985	(-7)	4114', -1985	(-7)
Cherokee	4141', -2011	4137', -2002	(-9)	4131', -2002	(-9)
Mississippian	4210', -2080	4204', -2069	(-11)	4195', -2066	(-14)
Osage	4220', -2090	4211', -2076	(-14)	4209', -2080	(-10)

Summary

The location for the Glenn #1-31 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Glenn #1-31 well.

Recommended Perforations

Primary:

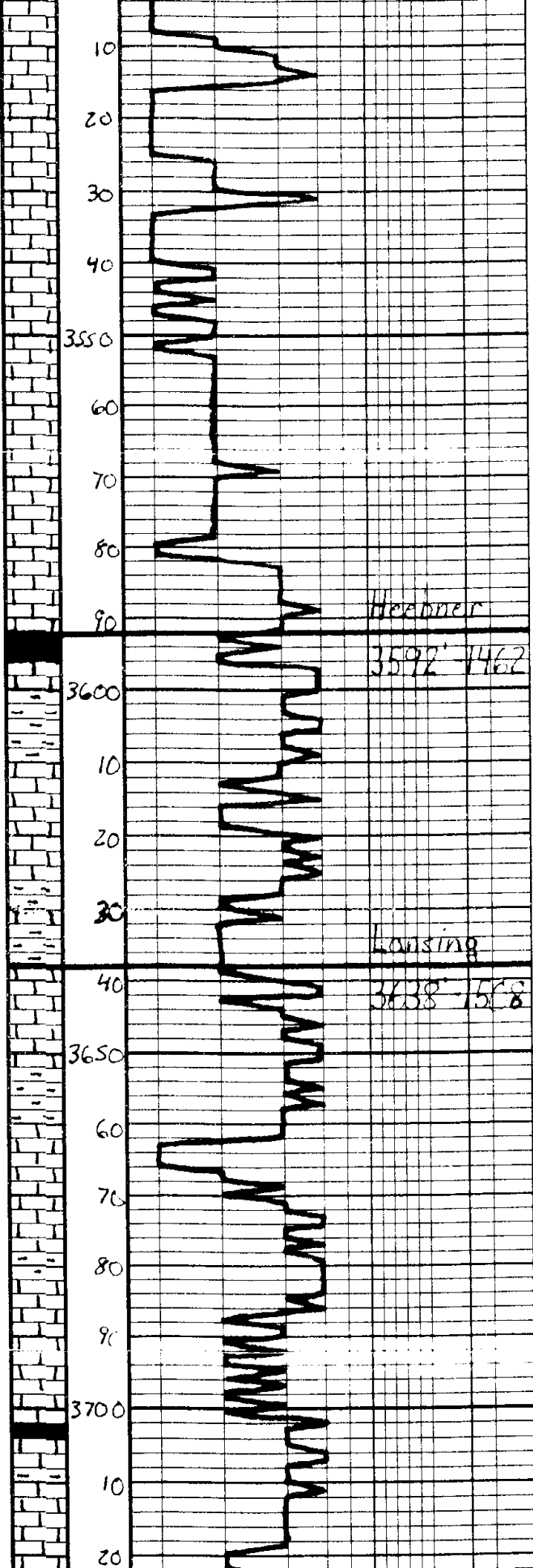
Mississippian Osage	(4220' – 4232')	DST #2
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Before Abandonment:

Cherokee Sand:	(4146' – 4148')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Geo on location
S-24-2010
2:00p.m.

Ls. Tan. Lt. Gray, Mottled
Fossil, Fossil, Barren

Ls. - a/c

Ls. - a/c, St. Chalky

Ls. Tan - Lt. Gray, Mottled,
Fossil, Fossil, Chalky

Ls. - a/c

Ls. Tan - Gray - Mottled, Substr.
DNS

Sh. Blk. Carb.

Sh. Gray - Ben - Evn

Ls. Offwhite - Lt. Gray, Fossil
w/ fragment - *Duor* - *interna*
de Barben

Sh. Gray - Ben

Sh. - a/c

Ls. Tan - Lt. Gray, Substr., St.
Fossil, a/c: DNS

Sh. Gray - Ben

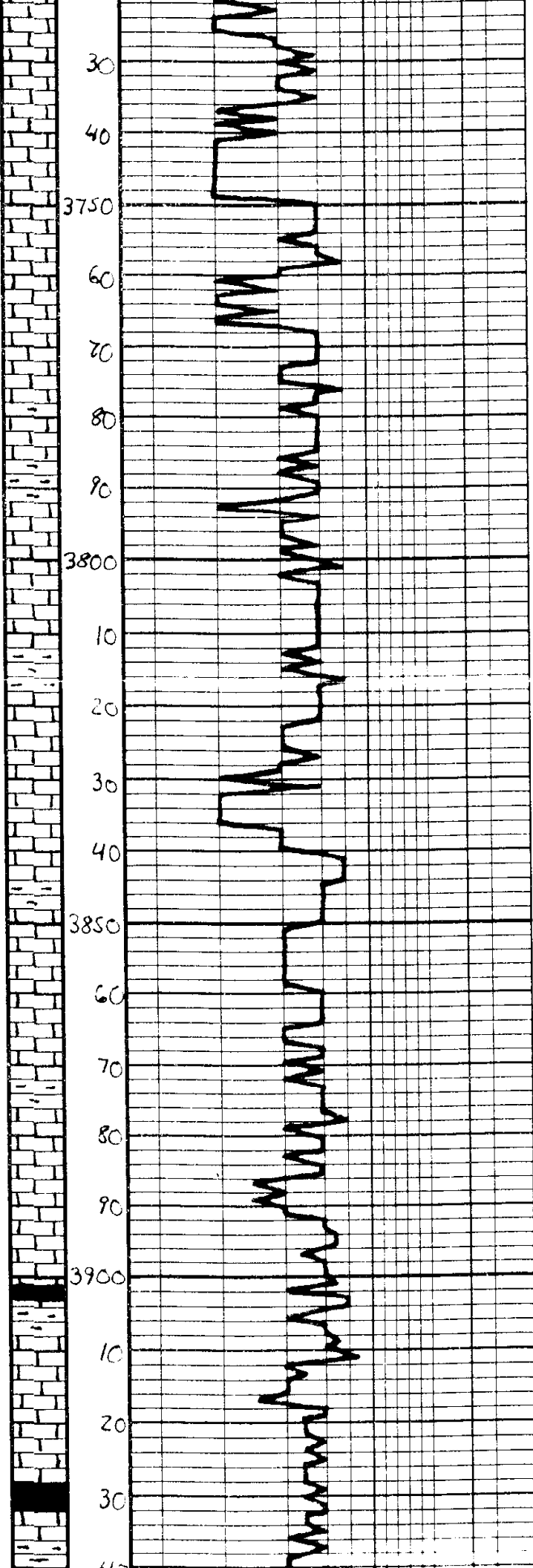
Ls. Tan - Lt. Gray, Fossil, Fossil
a/c w/ fossil from de Barben

Ls. - a/c, DNS

Ls. Offwhite - Lt. Gray, Fossil
Fossil, a/c, a/c, a/c, a/c, a/c
Barren, a/c, a/c, a/c

Sh. Gray - Blk

Ls. Tan - Lt. Gray, Fossil, Fossil
a/c, a/c, a/c, a/c, a/c, a/c



Ls. Tan. Lt. Gray. Fm. Subglau.
St. Fossil ool. Mostly DNS

Ls. Tan. Lt. Gray. Fm. xla. Fossil
ool. w/ trace. Branch. w/ am. B. B.

Ls. Tan. Lt. Gray. Fm. xla. Fossil
ool. w/ poor. w/ am. B. B.

Ls. Tan. Gray. St. Mottled.
Subglau. DNS

Sh. Gray. Ben

Ls. Tan. Lt. Gray. Fm. xla. St.
Fossil ool. Mostly DNS

Sh. gray. Ben

Ls. Tan. Lt. Gray. Fm. xla.
Fossil ool. w/ poor. trace. am. B. B.

Ls. etc.

Ls. Offwh. Lt. Gray. Fm. xla.
Fossil ool. w/ poor. am. B. B.

Ls. etc. Mostly DNS

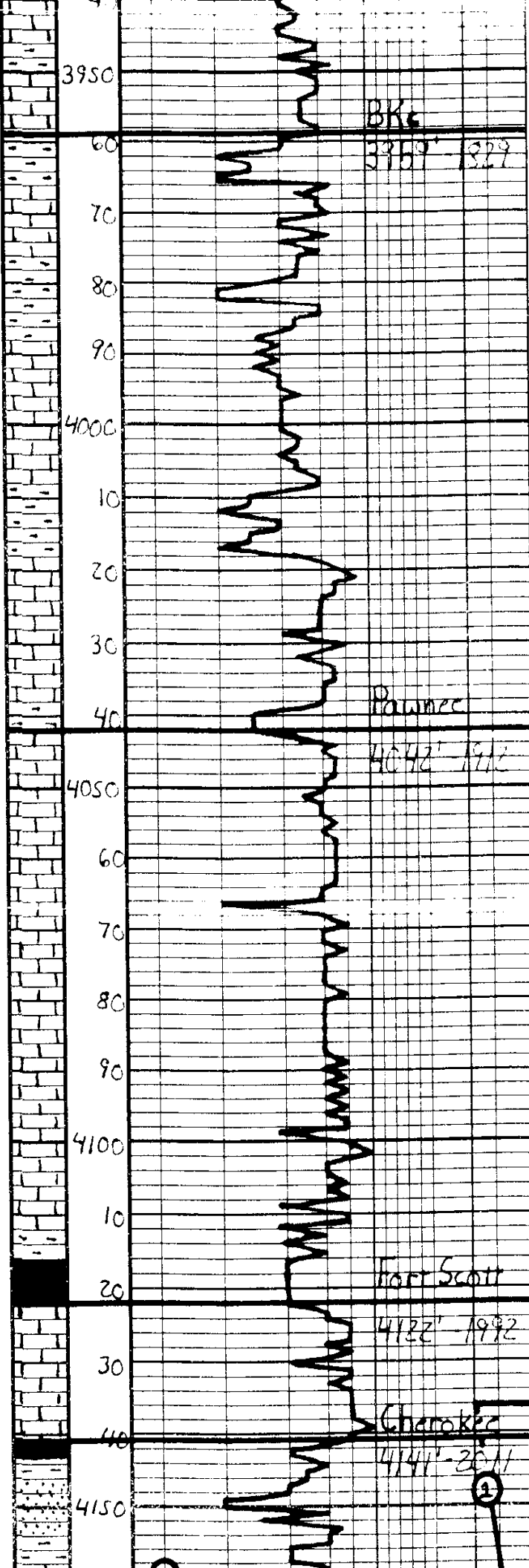
Sh. Gray. Ben

Ls. Offwh. Lt. Gray. Fm. xla.
Fossil ool. w/ poor. am. B. B.

Sh. Dark Gray

Ls. Offwh. Lt. Gray. Fm. xla.
St. Fossil ool. w/ poor. am. B. B.

Sh. Blk. Calc.

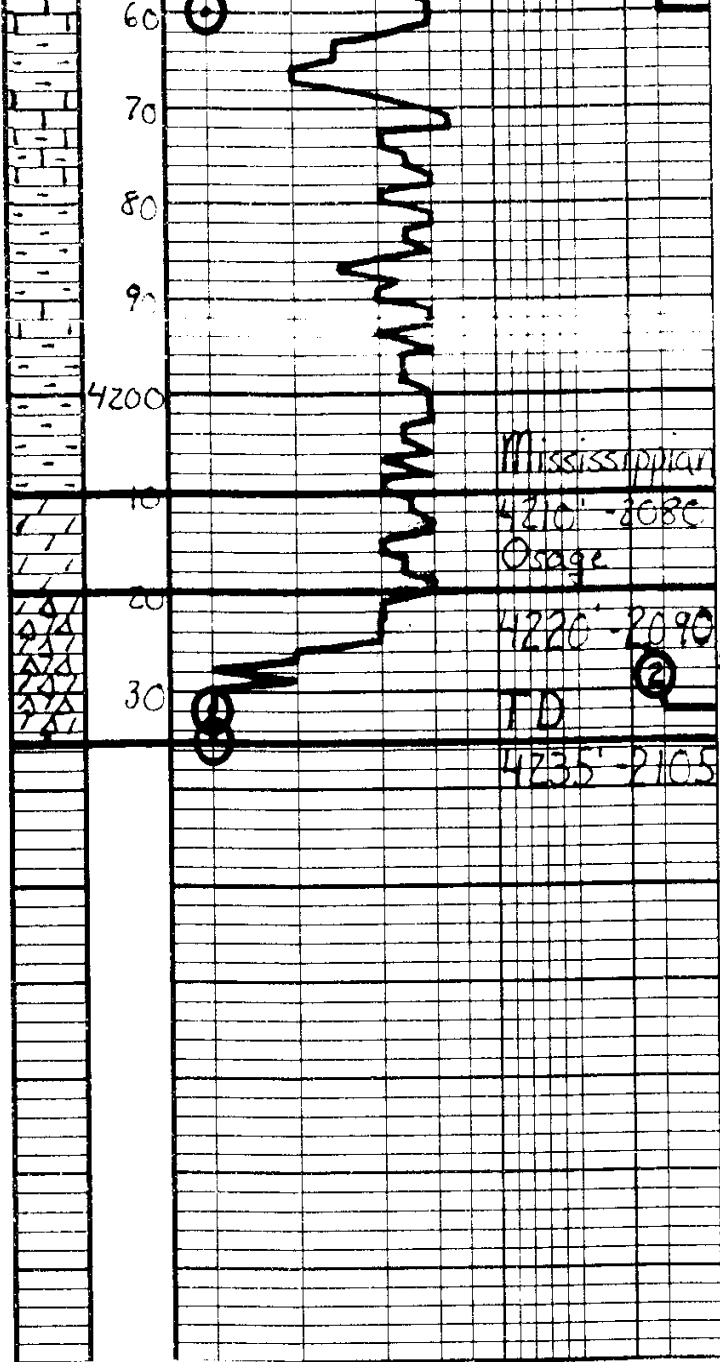


Light grey to Med. grey sub
DNS

LS-slg
Sh-lay. Ben. Black
LS- Tan. Lt. Grey, Subalar.
DNS
Sh- Grey. Ben. Green
LS- Tan. Lt. Grey, Subalar.
DNS
Sh- Grey. Ben. Green
LS- Tan. Lt. Grey, Subalar. Sl
Fossil cont. DNS. Sl. Whit
Sh- Grey. Green
LS- Tan. Lt. Grey, Subalar.
DNS
LS-slg
LS- Lt. Grey, Subalar. DNS
Sl. Whit-Grey
LS- Grey, Subalar. DNS

DST#1
Cherokee "A" sand
4136'-4160'
30" 45" - 30" 45"

30 Sh- Blk. Lach.
12 LS- Tan. Offwh. Fr. Subalar.
Sh. Fossil. Int. pore. Sl. pore.
intercal. s. inter. Fossil. Fr.
Lt. prod. oil stain. NSO.
Foss. Sch. Fluor.
Sh- Dk. Grey. Blk
21 SS- Gr. Sl. Fract. Fr. Gr. Well
Sorted. Fossil. Int. pore. Sl. pore.
Rounded. Int. Fr. Int. Gr. Fr.
Lt. Foss. oil stain. Sl. Sl.
imbedded. Gr. Sh. Lt. cur. Fluor.
IH 2061#
IF 32-96#
Bu. 11 m 10 in.
ISI 427#
Dead
FF 102-129#
Bu. 11 m 8 in.
FSI 362#
Dead
FH 1946#
BHT 118°F
Recovery:



Sh: Grey - Blue - Green	20' Clean Oil
Ls: Tan - Lt. Grey - Subblue, DNS	110' 500 MW 5% Oil 170' MW
Sh: Grey - Blue - Green	
Sh: Grey - Blue - Green	DST #2 Mississippian 4225' - 4232' 10" 30" - 10" 30"
Dolo: Offwhite - Lt. Grey - Fm: Subblue wt. porous waxy oil LF oil se in to NSP, V. Diff Flow.	IH 2139# IF 110-170# BOB 3 min.
Dolo: Offwhite - Blue - Fm: Med. Sw. Sh. w/ low waxy oil. S. Fract. Top. Heavily weathered w/ sand waxy oil. Fair - Good oil. S. Fract. to NSP, Strong Calc. Br. V. Flow.	ISI 1259# 8.5" ft to 8 in. FF 170-246# BOB 2 min.
	FSI 1228# Built to Sin.
	FH 2090#
	BHT 119°F
	Recovery: 420' GIP 570' CGO
Respectfully Jason 1-5-27-2010	



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 17944

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City	WELL/PROJECT NO.	LEASE	COUNTY/PARRISH	STATE	CITY	DATE	OWNER
		GLENN 1-31	NESS	KS	BAZINE, KS	21 MAY 10	
2. TICKET TYPE SERVICE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	WELL LOCATION	
SALES	PETROMARK RIG 1		LOCATION			15, 1E, 1A, 1N, 800 Nemo	
3. WELL TYPE OIL	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.				
	DEVELOPMENT	CEMENT 8 5/8					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	20	mi			5.50	110.00
576					PUMP CHARGE.	1	JOB	1380	FT.	110.00	110.00
290					T-D-AIR	4	gal			35.00	140.00
409					TURBOCHARGERS, 8 5/8	4	EA			90.00	360.00
410					PLUG 8 5/8	1	EA			100.00	100.00
412					BARREL PLATE 8 5/8	1	EA			100.00	100.00
281					MUD FLUSH	500	gal			1.00	500.00
221					KIDWID KAL	2	gal			25.00	50.00
276					RODELE	113	lbs			1.50	169.50
330					SUIEF MULTI DENSITY STANDARD	450	SKS			15.00	6750.00
381					SEWIEE CHARGE CEMENT	450	SKS			1.50	675.00
583					DRAPAGE	447	lbs	447.03	TM	1.00	447.03

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

DATE SIGNED: 21 May 10
 TIME SIGNED: 1:45 PM

DATE SIGNED: _____
 TIME SIGNED: _____

SWIFT OPERATOR: *[Signature]*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: _____

TOTAL: 10491.53

TAX: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 21 MAY 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE GLENN 1-31 JOB TYPE CEMENT 8 5/8" TICKET NO. 17944

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
	1425							START PIPE IN WELL RTD @ 1380 SET PIPE @ 1379 CENTRILIZERS ON 1, 5, 11, 24 CIRCULATE.
	1600							
		6	12					✓ Pump 500 gal MUD FLUSH
		6	20		✓			✓ Pump 20 BBL KCL FLUSH
	1625	6			✓			MIX CEM
		6	43 1/2		✓		200	MIX 100 SKS @ 11.8 pp6.
		6	52		✓		200	MIX 150 SKS @ 12.7 pp6.
		6	33		✓		200	MIX 100 SKS @ 13 pp6.
		6	27		✓		200	MIX 100 SKS @ 14 pp6.
								RELEASE PLUG.
	1704							
	1706	6	6		✓			DISPLACE PLUG.
	1720		88		✓		400	PLUG ON BOTTOM - CIRCULATE 30 SKS TO PIT
	1722							SHUT WELL IN.
	1725							WASH TRUCK UP
	1745							JOB COMPLETE.
								THANKS. \$110
								JASON, ROGER, JASON F.



CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 17920
 PAGE 1 OF 2

1. SERVICE LOCATIONS: Ness City, KS
 WELL/PROJECT NO.: 1-31
 LEASE: Glenn
 COUNTY/PARISH: Ness
 STATE: KS
 CITY: Ness City
 DATE: 5-26-10
 OWNER:
 2. TICKET TYPE: SERVICE
 CONTRACTOR: Petro-Mark Drilling Co., Inc.
 RIG NAME/NO: 1
 SHIPPED VIA: Rigs
 DELIVERED TO: Bazine
 ORDER NO.:
 3. WELL TYPE: OIL
 WELL CATEGORY: Development
 JOB PURPOSE: Cement 5 1/2" Casing
 WELL PERMIT NO.:
 WELL LOCATION: Bazine 25, 1E, 1W, 4E
 4. REFERRAL LOCATION: Invoice Instructions

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
575		1	MILEAGE TRK# 114	20	mi			5.00	100.00
578		1	Pump Charge Longstring	1	ea			1400.00	1400.00
221		1	Liquid KCL	2	gal			25.00	50.00
281		1	Mud Flush	500	gal			1.00	500.00
402		1	Centralizer	5	ea			55.00	275.00
403		1	Cement Bucket	1	ea			200.00	200.00
406		1	Latch Down Plug + Baffle	1	ea			225.00	225.00
407		1	Insert Flots Show/Autofl	1	ea			275.00	275.00
419		1	Rotating Head Rental	1	ea			150.00	150.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 DATE SIGNED: 5-26-10
 TIME SIGNED: 1000
 REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300
 SURVEY: CUSTOMER DID NOT WISH TO RESPOND
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 TAX: Page # 2 400000
 TOTAL: 3175.00
 SWIFT OPERATOR: Brett Corssir
 APPROVAL: Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-26-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-31 LEASE Glenn JOB TYPE Cement 5/8 Casing TICKET NO. 17920

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							On Location 5/8 15.5 Cent. 1, 2, 3, 4, 80 TD-4235' Basket 4 TP-4235 PS-4234' ST-42'
	1005							Start 5/8 Casing
	1145							Break Circulation
	0015	6 3/4	32	✓			200	Pump Mud Flush + KCL Flush
	0020	3	7	✓				Plug Rat Hole 30 sks
	0025	4 1/2		✓			200	Start Cement 145 sks @ 15.5 spgs
	0040		35				-	Shut Down - Release Plug - Wash Pump Lines
	0045	6 3/4		✓			200	Start Displacement
		6 3/4	79	✓			300 800	Lift Cement Max Lift
	0100		99.7				1500	Land Plug - Release - Hold Wash Truck
	0100							Job Complete Thank you Brett, Dave + Jason



Services, Inc.

CHARGE TO: American Warrior
ADDRESS:
CITY, STATE, ZIP CODE:

TICKET 17950

PAGE 1 OF 1

1. SERVICE LOCATIONS: Ness City

2. WELL PROJECT NO: 6LENN 131

3. TICKET TYPE: SERVICE

4. WELL TYPE: D/C

WELL CATEGORY: DEVELOPMENT

JOB PURPOSE: TOR ON 8/5/8-5'a

LEASE: 6LENN 131

COUNTY/PARISH: NESS

RIG NAME/NO.:

STATE: KS

CITY: BAZINE, KS.

DATE: 7/20/10

OWNER:

WELL PERMIT NO.:

WELL LOCATION: 145.1E 1 1/2 N 8 W 1/4 T10N

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DE							
575					MILEAGE # 110	15	mil			5.00	75.00
577					PUMP CHARGE	1				850.00	850.00
290					FLUORE ID-AIR	1	1942			35.00	35.00
2710					FLUORE	38	lbs			1.50	57.00
330					SUDET MULTIDENSITY STANDARD	150	SSS			1.50	225.00
381					SERVICE CHARGE DENSITY	150	SSS			1.50	225.00
582					Minimum Drillage.	1497	8/bs			112.35	170.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 7/20/10

TIME SIGNED: 11:00 AM

SWIFT OPERATOR: Scott

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL: 3742.00

TOTAL: 3866.13

7.25% TAX 124.13

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE JUN 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO. *

LEASE GLENN 1-31

JOB TYPE CEMENT 8 5/8

TICKET NO. 17950

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
	1450				✓			500 PRESSURE UP CASING SHUT IN.
	1457	3			✓	700	400	HOOK TO 8 5/8 - TAKE JUST RATE.
	1503	3			✓		400	MIX CEMENT
		3	25 1/2		✓		400	75 SK @ 13 PPG.
		3	31		✓		400	75 SK @ 12.2 PPG.
	1525							SHUT IN.
	1530							WASH TRUCK
	1600							JOB COMPLETE
								THANKS # 110
								JASON, ROGER, ROB