

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048308

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
	Field Name:
Wellsite Geologist:	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes	No		Log Forma	ation (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	gical Survey	Yes	No	Na	me		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy) List All E. Logs Run:	Electronically	☐ Yes ☐ Yes ☐ Yes	☐ No ☐ No ☐ No					
					New Used			
	1	Report al	I strings set-c	conductor, surface, ir	itermediate, proc	duction, etc.	1	1
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			-					

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record d of Material Used)	Depth		
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	λ .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF (OF GAS: METHOD OF COMPLETION			TION:		PRODUCTION INTER	RVAL:		
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify))					

Form	ACO1 - Well Completion
Operator	L.D. Drilling, Inc.
Well Name	JACK 1-6
Doc ID	1048308

All Electric Logs Run

DUAL COMPENSATED POROSITY LOG
DUAL INDUCTION LOG
BOREHOLE COMPENSATED SONIC LOG
MICRORESISTIVITY LOG
SONIC CEMENT BOND LOG

Form	ACO1 - Well Completion
Operator	L.D. Drilling, Inc.
Well Name	JACK 1-6
Doc ID	1048308

Tops

Name	Тор	Datum
ANHYDRITE	689	+1148
HEEBNER	2951	-1114
TORONTO	2970	-1133
DOUGLAS	2982	-1145
BROWN LIME	3058	-1221
LANSING	3074	-1237
BASE KANSAS CITY	3300	-1463
CONGLOMERATE	3332	-1495
ARBUCKLE	3384	-1547
RTD	3485	-1648
LTD	3485	-1648

	BASIC
	ENERGY SERVICES
Carlon and a start of the second	PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

$-\infty$				
FIELD	SEF	RVIC	E TIC	KET

1718 1711 A

							DATE TICKET NO.
DATE OF JOB 4/-21-	IU DI	STRICT KANSA	S				PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER L. (.	· Or	Iling INC.			LEASE	ACK	1-6 WELL NO.
ADDRESS					COUNTY B	Arto	N 6-18-11 STATE KANSAS
CITY STATE SERVICE CREW							Werth J. Melson, M. McGra
AUTHORIZED BY					JOB TYPE:	8 ⁵ /8	"surface
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	IIPMENT#	<u> </u>	TRUCK CALLED 4 . 21-10 END 130
28443. P.U.	12						ARRIVED AT JOB 4/-21-10 20 240
19959-26920	1/2						START OPERATION 4-21-10 3 400
1021 1102 1	10.						FINISH OPERATION 4-21-10 20 4/30
					<u></u>		RELEASED 4-21-10 500
		·····					MILES FROM STATION TO WELL 65 - Miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

and the second s			(WELL OWNER, OPERA	TOR, CONT	RACTOR OR AG	SENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES U	ISED UNIT	QUANTITY UNIT	PRICE	\$ AMOUN	т
CP103	60/40 Por		285-sk		# 3470.	a
	/				· · ·	
((10)	Cell FLAKe		72.16	<u></u>	15 266.	40
cc109	cell FLAKe calcium chloride	•	738-15		1.1	90
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CF153			1.00			
<u> </u>	wooden cement Plug. 8-5/8"		1·ea		1\$ 160.	00
E100	UNIT Mileage Charge Pickup	•	65. mi		16 276.	25
1 <u>2</u> 101	Heavy Equip. Milense		130-mi		15 910.	00
E 1/3	Bulk DElibers Charge		800-Tm		81279	20
CE200	Depth Charle 0'- 500		1-4hrs		\$ 1000.	00
EZYU	Blending + mixin, Service C.	hAICO	285.sk		\$ 399.	
E 504	Plug container Utilization	- Charge	1. 505			00
5003	Depth Charge 0'- 500 Blending + mixin, Service C Plug Container Utilization Service Supervisor first 8hr.	sontoc.	1-CA.		\$ 175.	00
		l		B TOTAL		
CHE	MICAL / ACID DATA:		50	BIUIAL		
	SE	RVICE & EQUIPMENT	%TAX ON \$			
		ATERIALS	%TAX ON \$			
			· · · · · · · · · · · · · · · ·	TOTAL		

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

en en en

FIELD SERVICE ORDER NO.

REPRESENTATIVE

We

SERVICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Depuit From To If Pre-au I 25 Min. Volume From To Pad Min 10 Min. Nax Press From To Pad Min 10 Min. Max Press From To Pad Min 10 Min. Max Press From To Frac Avg 15 Min. Nell Connection Annulus Vol. From To Elush Fresh water Gas Volume Total Load Dustomer Representative Co-oft Or.//re Station Manager Scott Y Treater Allew F. Werth Service Units 28.443 19959 20920 19831 19862 If 862 If allew F. Werth Driver Service Units 28.443 19959 20920 19831 19862 If 862 If allew F. Merth Time Pressure Melsond Mike MicGrad If allew F. Morth If allew F. Morth If allew F. Morth Quart Casing Tubing Bbls. Pumped Rate Service Log Allew F. R. Allew J. Allew J	$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	energy se						· · · · · · · · · · · · · · · · · · ·	
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ames WEAL De Melson Mike McGrad Time Pressure Pressure Bols. Pumped Rate Service Log Retromark III 240 PM OUT OF Holow/Bit Rig up 10 RUN 85/8 csg. 245 PM OUT OF Holow/Bit Rig up 10 RUN 85/8 csg. 238 PM Casing @ 336'-CIRW/Rig 400 200 ⁴ Go Start Mit 2855K5 Go/40 PB2 240 gel 390 CC /4the Old 240 gel 390 CC /4the Old 240 gel 390 CC /4the Old 420 gel 390 CC /4the Old 420 Start Disch Mix CMt - Release Pluy 423 200 Los Start Disch Comp 20BB/s 430 300 ⁴ Shut Jw @ Well. Release PSJ. Wash up Equip of Rack up.	ames Werth De Melson Mike McGrad Time Pressure Pressure Bols. Pumped Rate Service Log Action mark III 2400 m ONLOC. Discuss Safet, Setup Blan Job 245 pm Out OF Hole W/Bit Rig up Ho RUN 87/8 cst. 238 pm Casing @ 336'-CIRW/Rig 400 200 ⁴ Costait mit 2855K5 Gol40 pb2 240 200 ⁴ Costait mit 2855K5 Gol40 pb2 240 200 ⁴ Costait Mit CMt - Relanse Plu. 423 200 Loc Start Disp. CAP 20BBIS 430 30 ⁴ Shut Zw @ Well. Release PSI. WASh up Equip & Rack up.		19959 2090	20 19831 1	9862 1				
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2520m. 338pm 400 200 ⁴ (6 Start mit 2855K5 (60/40 pb2) 290 gol 390 CC /4 CellFlake 014 123 200 10 Start D.Sp. CAP. 20BBIS 430 3m ⁴ 10 Start D.Sp. CAP. 20BBIS 3 Plus down Shut an O well. Release PSI. WASH up Equip + Rack up.	2520m 338pm 400 200 ⁴ (6 Start mit 2855K5 (60/40 pb2) 290 gel 3% cc /40 pb2 290 gel 3% cc /40 pb2 19.5 mit 2855K5 (60/40 pb2	•			10	RUN 8-	5/8 25:	• Jus ¹¹	
338pm 400 200 ^t 400 200 ^t 6 Start mit 2855K5 60/40 pb2 290 gel 390 CC 44th ell Flake @14 290 gel 390 CC 44th ell Flake @14 423 200 10 Start Disp. CAP 20BBIS 430 3mt 3 Plus down Shut an e wiell. Release PSI. Wrish up Equip + Rickup.	338 pm 400 200 ⁴ (6 Start mit 2855K5 60/40 pb2 290 gel 390 CC 1/4 ⁴ cell Flake 014. 123 200 10 Start D.SP. CAP 20BBIS 430 3mt 3 Plus down Shut IN 0 well. Release PSI. WASH up Equip + Rack up.	2520m			st r	117 8518	1 74#		
400 200 ⁴ 6 Start mit 2855K5 60/40 pb2 290 gol 390 CC /4t cellFlake @14 64 Finish Mix CMt - Release Ply 423 200 10 Start D. Sp. CMP 20BBIS 430 30 ⁴ 3 Plus down Shut IN @ Well. Release PSI. WASH UP Equip + RACKUP.	400 200 ^t 400 200 ^t 290 gel 390 CC /40 p82 290 gel 390 CC /44 cell Flake @14. 423 200 423 200 430 30 ^t 430 30 ^t 544 30 0000 544 30 0000 Shut IN 0 well. Release PSI. WASH up Equip + Rack up.	<u> </u>			CAS	sing p	236'-0	CIRW/ A	Ric
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423 200 10 Start D. SP. CAP. 20BBIS 430 3mt 3 Plus down Shut IN @ well. Release PSI. WASH UP Equip + RACKUP.	423 200 le Start D. SP. CAP. 20BBIS 430 3mt 3 Plus down Shut IN @ well. Release PSI. WASH up Equip + RACK up.		1-	4		0.11		<u>_</u>	1 0.
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wash up Equip + Rack up.	which up Equip + Rackup.				$-\frac{3}{D}$		<u>05 - 100</u>		
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1715 1718 Α

PRESS		PING & WIRELINE					DATE TICKET NO		
DATE OF JOB 4-27-1(> '	DISTRICT KANSAS)				PROD INJ WDW CUSTOMER ORDER NO.:		
CUSTOMER (, D.					LEASE JA	i.K	1-6 WELL NO.		
ADDRESS		~			COUNTY	Santo	1 3-18-11 STATE KANS		
CITY		STATE			SERVICE CREW A. Werth, C. Verch, M. Flemin,				
AUTHORIZED BY	·				JOB TYPE:	CU	W 512 Longstring		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 4-26-10 MD 1000		
28443 P.U 27463 Pt					n an		ARRIVED AT JOB 4-27-10 PM 140		
19421 - 19262	1						START OPERATION 4.27-10 PM 400		
		:			· · · · · ·		FINISH OPERATION 4-27-10 PM 500		
							RELEASED 4-2710 PM 545		
							MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

			(WELL OWNER	R, OPERATOR, CON	TRACTOR OR AGE	VT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 Poz		125.5K		\$ 1500.0	0
<u>Cejo3</u>	60/40 Por		30-5K		\$ 360.0	
<u>cciii</u>	SALT (FINC)		1117-16		# 358.5	
CC 112	comment Friction Reducer		54-16		\$ 324. 0	0
cc201	Gilsonite		625-16			5
CF103	Top Rubber Plus 5/2"		1-CA		1 1 1 7 - 1	0
CF251	Guide shoe Regular 5/2" (Blue)		1-CA			0
C.F.1451	FLAPPer Type INSOCH Float Value St	2	I-en		4 215.0	
SF1651	Turbolizer 5/2" (Blue)		5-eg		\$ 5.50 0	Q
C704	CS-11 KCL SUB		1- gal		\$ 35.00	
5151	mud Flysh	┥┥	500 gn/		\$ 4300	Ù
Elou	UNIT Milenje Charge Pickup	1 1	65 mi		15 276. 2.	÷
EIOI	Henry equip. milenge		130-mi		\$ 910.0	
EIIS	Butki Dell. Chg. Depth Charsel 3001-4000		436-Tm		\$ 1696 8	
CE204 CE240			1-4hrs	· · · · · · · · · · · · · · · · · · ·	19 2160 0	
CEJUY	Blending V mixing Service Chq.		ISS.SK		\$ 217.0	
5003	Plus contriber Utilization Shis Service Supervisor first Shis onlor		1-506		p 250.0	
	Service Supervisor first Shis anlac		1-eA		\$ 175.0	<u>ي د</u>
		[l.		SUB TOTAL		
CHE	MICAL / ACID DATA:			000 101/12	\$ 5470,1	18
	SERVICE & FOUR		%TAY (<u> </u>	NIS	

SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$	3
TOTAL	
E MATERIAL AND SERVICE BY CUSTOMER AND RECEIVED BY: Day Road	

SERVICE 20 F. Wench REPRESENTATIVE

the (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

₩6.-0 2



TREATMENT REPORT

	142	1999		C 0, L		_				·					
Customer	D Dill	ins	. In	UC		ease No	•					Date	· · · · · · · ·		
Lease J	ACK				W	/ell # -	6					4-2	7-10		
Field Order	r# Statio	Bra H	- Li	<u>s</u>				Casing	,'' Dept		7	Bar-	ton	S	LANS,
Type Job,	's' Lis					Cr	<i>w</i>	.	Formatio	n 345	5	<u> </u>	Legal De	scription	
	PE DATA	F	PERF	ORAT	ING		T	FLUID	USED			TREA	TMENT F	• * * *	· · · · · · · · · · · · · · · · · · ·
Casing Size	' Tubing S	ize S	Shots/Ft		20	O BR	/ Ac	id 2% K	- c/		R/	ATE PRE	SS	ISIP	
Depth 347	Bepth	Fi	rom			2 6 R		erad	Flash	Max				5 Min.	
Volume //		Fi	rom		то /	25	Pa	d 60	140 Poz	Min	، ي ا	Y.₩		10 Min.	
Max Press		Fr	rom		То	30 54	Fra	c 0/40	Poz A	Avg V S	RI	4.		15 Min.	
	tion Annulus		rom		То					HHP U	sed			Annulus Pres	sure
Plug Depth	Packer D	Fr	rom		То		Flu	sh <u>isp:F</u>	rash write	Gas Vo				Total Load	
Customer Re	epresentative	<u>e R</u>	OAC	4		Statior	n Man	ager Sc	<u>0 Hy</u>	· · · · ·	_	Treater //	ONF.	Werth	 _
Service Unit	s 28443	274	+63	1983		1986	,2					• •			
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Taylor Printing, Inc. 620-672-3656



DIAMOND TESTING

Page 1 of 2 Pages

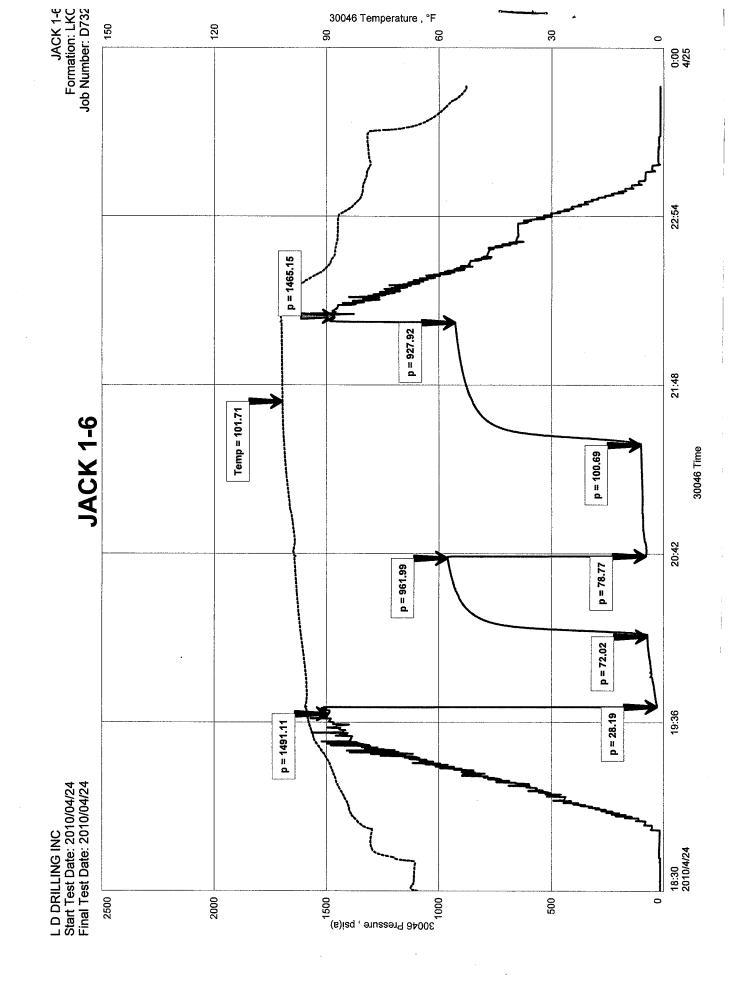
P.O. Box 157 HOISINGTON, KANSAS 67544 (620) 653-7550 • (800) 542-7313 STC 30046.D732

	040.0752
Company L. D. Drilling, Inc.	Lease & Well No. Jack No. 1-6
Elevation 1837 KB Formation Lansing/Kansas City	Effective PayFt. Ticket NoJ2527
Date <u>4-24-10</u> Sec. <u>6</u> Twp. <u>18S</u> Range <u>11W</u>	CountyBartonStateKansas
Test Approved By James C. Musgrove	Diamond Representative John C. Ried1
Formation Test No Interval Tested from 3,090f	t. to3,154_ft. Total Depth3,154_ft.
Packer Depth3,085_ft. Size63/4 in.	Packer Depthft. Size in.
Packer Depth3,090_ft. Size <u>63/4</u> in.	Packer Depthft. Size in.
Depth of Selective Zone Setft.	
Top Recorder Depth (Inside) 3,093 ft.	Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,151 ft.	Recorder Number <u>11017</u> Cap. <u>4,000</u> psi
Below Straddle Recorder Depthft.	Recorder Number Cappsi
Drilling Contractor Petromark Drilling, LLC - Rig 2 D	rill Collar Length <u>120</u> ft. I.D. <u>21/4</u> in.
Mud Type Chemical Viscosity 65 W	eight Pipe Lengthft. I.Din.
Weight 8.8 Water Loss 7.2 cc. D	rill Pipe Length 2,948 ft. I.D 3 1/2 in.
Chlorides2,000 P.P.M. T	est Tool Length <u>22 ft.</u> Tool Size <u>3 1/2 - IF in.</u>
Jars: Make Sterling Serial Number Not Run A	nchor Length 64 ft. Size 4 1/2 - FH in.
Did Well Flow? <u>No</u> Reversed Out <u>No</u> S	urface Choke Size1 in. Bottom Choke Size <u>5/8</u> in.
M	ain Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.
Blow: 1st Open: Fair, 4 in., blow. No blow bac	
2nd Open: Fair, 5 in., blow. No blow bac	k during shut-in.
Recovered <u>120</u> ft. of drilling mud = .962800 bbls.	
Recovered40 ft. of water = .196800 bbls. (Chlor	ides: 70,000 Ppm)
Recovered 160 ft. of TOTAL FLUID = 1.159600 bbls.	
Recovered ft. of	
Recovered ft. of	
Remarks	
Time Set Packer(s) 7:40 AXX. P.M. Time Started Off H	AXXI. Bottom 10:10 P.M. Maximum Temperature 102°
Initial Hydrostatic Pressure	A) <u>1491</u> P.S.I.
Initial Flow Period	B) 28 P.S.I. to (C) 72 P.S.I.
Initial Closed In Period Minutes 30	D)962P.S.I.
Final Flow Period	E) 79 P.S.I. to (F) 101 P.S.I.
Final Closed In Period Minutes 45	G) <u>928</u> P.S.I.

GENERAL INFORMATION

Client Infor	mation	• •				
Company:	LDD	RILLING INC				
Contact:	L D D	AVIS				
Phone:		Fax:	e-mail:			
Site Informa	ation:					
Contact:						•
Phone:		Fax:	e-mail:		a Aliante de la companya de la company Aliante de la companya	
Well Information	ation:					
Name:	JACK	1-6				
Operator:	L D D	RILLING INC				
Location-Dov	wnhole:					
Location-Sur	rface:	S6/18S/11W BARTON				
Test Inform	ation:					
Company:		DIAMOND TESTING				
Representat	tive:	JOHN RIEDL				
Supervisor:		JIM MUSGROVE				
Test Type:	•	CONVENTIONAL		Job Number:	D732	
Test Unit:						
Start Date:		2010/04/24		Start Time:	18:30:00	
End Date:		2010/04/24		End Time:	23:45:00	
Report Date	:	2010/04/24		Prepared By:	JOHN RIEDL	
<u>Remarks:</u>				Qualified By:	JIM MUSGROVE	
RECOVERY						

40' WATER



LEASE AND WELL NU.

MFANT____

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NO._____

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DIAMOND TESTING

P.O. Box 157 HOISINGTON, KANSAS 67544 (620) 653-7550 • (800) 542-7313 STC 30046.D733 Page 1 of 2 Pages

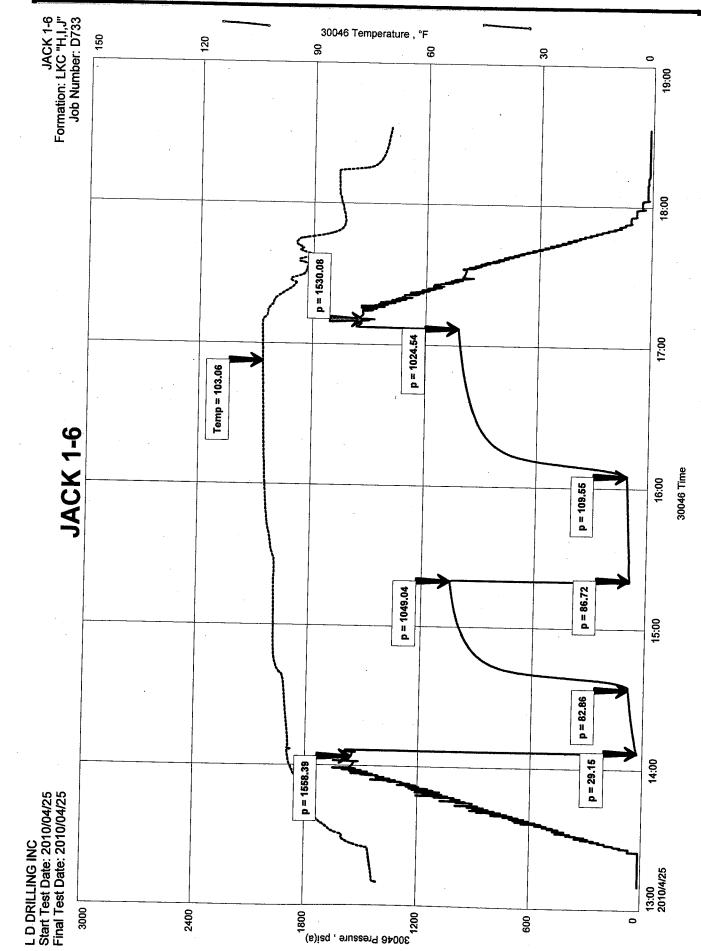
STC 30046.D733
Company L. D. Drilling, Inc. Lease & Well No. Jack No. 1-6
Elevation 1837 KB Formation Lansing/Kansas City "H" - "J" Effective Pay Ft. Ticket No. J2528
Date <u>4-25-10</u> Sec. 6 Twp. <u>18S</u> Range <u>11W</u> County Barton State Kansas
Test Approved By James C. Musgrove Diamond Representative John C. Riedl
Formation Test No. 2 Interval Tested from 3,218 ft. to 3,296 ft. Total Depth 3,296 ft.
Packer Depthft. Size63/4 in. Packer Depthft. Size in.
Packer Depthft. Size6 3/4 in. Packer Depthft. Size in.
Depth of Selective Zone Setft.
Top Recorder Depth (Inside) 3,221 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside)3,293 ft. Recorder Number_11017 Cap4,000 psi
Below Straddle Recorder Depthft. Recorder Number Cappsi
Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 21/4 in
Mud Type Chemical Viscosity 60 Weight Pipe Lengthft. I.D in
Weight 9.0 Water Loss 7.2 cc. Drill Pipe Length 3,076 ft. I.D. 31/2 in
Chlorides 3,000 P.P.M. Test Tool Length 22 ft. Tool Size 31/2 - IF in
Jars: Make Sterling Serial Number Not Run Anchor Length 78 ft. Size 41/2 - FH in
Did Well Flow? <u>No</u> Reversed Out <u>No</u> Surface Choke Size <u>1</u> in. Bottom Choke Size <u>5/8</u> in
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in
Blow: 1st Open: Good, 8 in., blow. Weak blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 35 mins. No blow back during shut-in.
Recovered 60 ft. of gas in pipe
Recovered <u>130</u> ft. of gas & oil cut mud = 1.291300 bbls. (Grind out: 10%-gas; 40%-oil; 50%-mud)
Recovered 60 ft. of slightly oil cut watery mud = .295200 bbls. (Grind out: 5%-oil; 40%-water; 55%-mud)
Recovered 190 ft. of TOTAL FLUID = 1.586500 bbls. Chlorides: 10,000 Ppr
Recovered ft. of
Remarks
Time Set Packer(s) 2:05 P.M. Time Started Off Bottom 5:05 P.M. Maximum Temperature 103°
Initial Hydrostatic Pressure
Initial Flow Period
Initial Closed In Period Minutes 45 (D) 1049 P.S.I.
Final Flow Period
Final Closed In Period Minutes 60 (G) 1025 P.S.I.

GENERAL INFORMATION

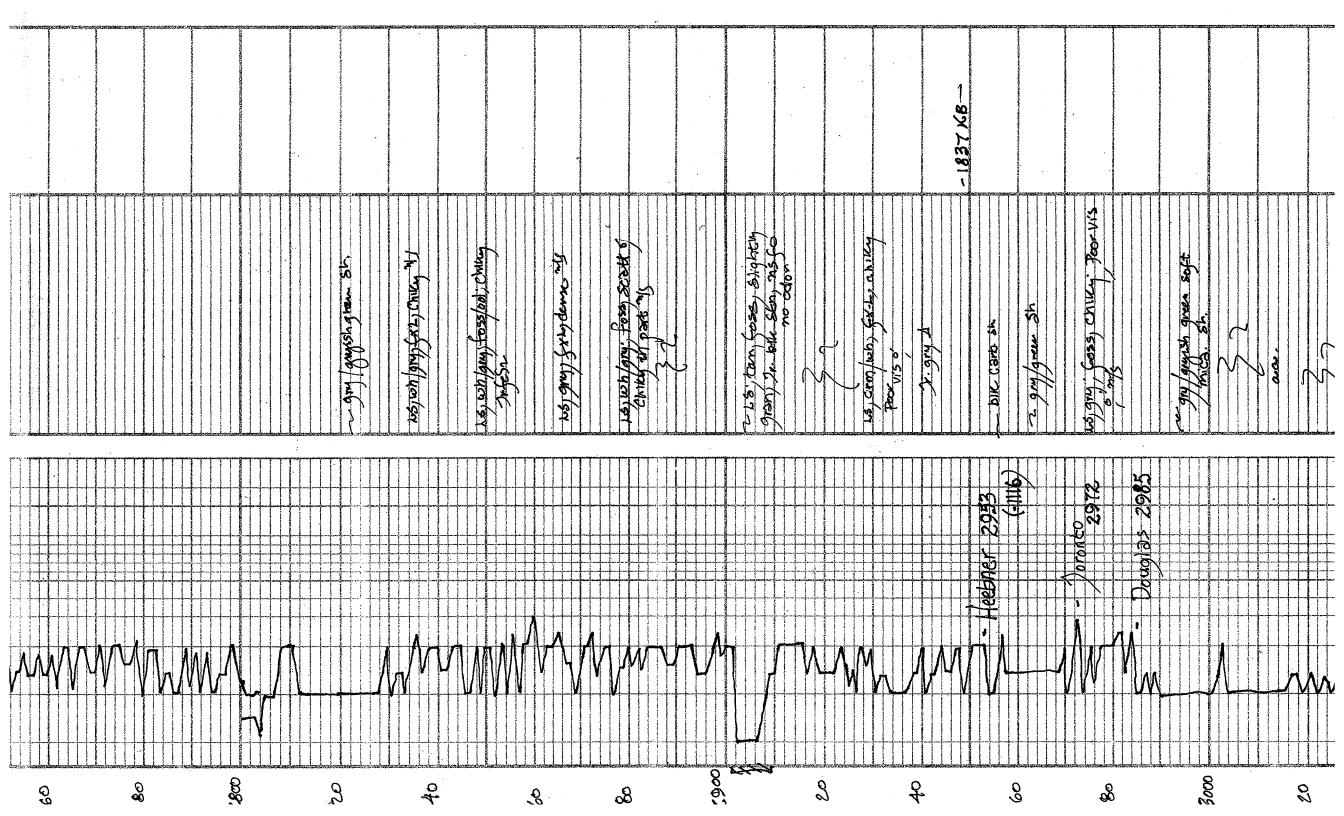
Client Infor	mation	<u>.</u>								
Company:	L D D	L D DRILLING INC								
Contact:	LDD	AVIS								
Phone:		Fax:	e-mail:							
Site Informa	ation:									
Contact:		USGROVE								
Phone:		Fax:	e-mail:							
Well Inform	ation:									
Name:	JACK	1-6								
Operator:										
Location-Dov	wnhole:									
Location-Su	rface:	S6/18S/11W BARTON								
Test Inform	ation:									
Company:		DIAMOND TESTING								
Representat	tive:	JOHN RIEDL	1							
Supervisor:		JIM MUSGROVE								
Test Type:		CONVENTIONAL		Job Number:	D733					
Test Unit:										
Start Date:		2010/04/25		Start Time:	13:10:00					
End Date:		2010/04/25		End Time:	18:30:00					
Report Date	:	2010/04/25		Prepared By:	JOHN RIEDL					
<u>Remarks:</u>				Qualified By:	JIM MUSGROVE					

REC: 60' GAS IN PIPE, 130' HEAVY OIL CUT MUD, 60' SLIGHTLY OIL CUT WATER CUT MUD

Fast



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9 9		MAAAA				Visy whildren ; col; Chilly, Strat of: Ya Stry Mc) and ; Cold an i brown fun brown stry 71. brown for brown stry	ine gas adriti gas 2070 mu 2 5 water
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