



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048352

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Moore 5-1
Doc ID	1048352

Tops

Name	Top	Datum
Anhydrite	1393	+744
Heebner	3611	-1472
Lansing	3657	-1518
BKC	3983	-1844
Pawnee	4067	-1928
Ft. Scott	4146	-2007
Cherokee	4168	-2029
Mississippian	4249	-2110
LTD	4257	-2118



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS. 67846
 ATTN: Jason Alm

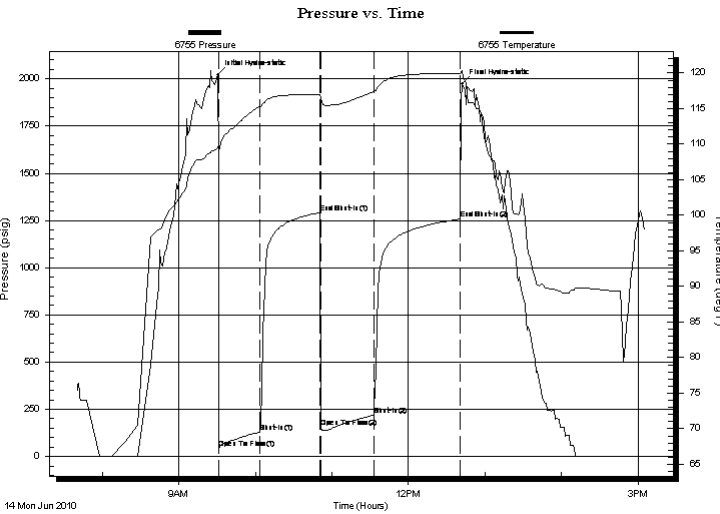
Moore #5-1
1-19s-22w-Ness
 Job Ticket: 38645 **DST#: 1**
 Test Start: 2010.06.14 @ 07:40:39

GENERAL INFORMATION:

Formation: **Ft.Scott**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
 Time Tool Opened: 09:31:39 Tester: Jason McLemore
 Time Test Ended: 15:05:39 Unit No: 32
 Interval: **4120.00 ft (KB) To 4171.00 ft (KB) (TVD)** Reference Elevations: 2139.00 ft (KB)
 Total Depth: 4171.00 ft (KB) (TVD) 2133.00 ft (CF)
 Hole Diameter: 7.80 inches Hole Condition: Good KB to GR/CF: 6.00 ft

Serial #: 6755 Inside
 Press @ Run Depth: 219.55 psig @ 4155.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.06.14 End Date: 2010.06.14 Last Calib.: 2010.06.14
 Start Time: 07:40:41 End Time: 15:05:39 Time On Btm: 2010.06.14 @ 09:30:39
 Time Off Btm: 2010.06.14 @ 12:42:09

TEST COMMENT: IFP-Strong, BOB in 3 Min.
 ISI-Blow back Built to 7-1/2"
 FFP-Strong, BOB in 3 Min.
 FSI-Blow back BOB in 10 Min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2022.14	109.66	Initial Hydro-static
1	43.71	109.14	Open To Flow (1)
33	126.15	115.30	Shut-In(1)
80	1292.15	116.99	End Shut-In(1)
81	153.73	116.51	Open To Flow (2)
122	219.55	117.34	Shut-In(2)
190	1257.53	119.93	End Shut-In(2)
192	1973.86	120.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	Frothy Muddy Oil-50%G-30%M-20%O	2.26
285.00	Gassy Oil-50%G-50%O	4.00
0.00	3180' Gas In Pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Moore #5-1
1-19s-22w-Ness
Job Ticket: 38645 **DST#: 1**
Test Start: 2010.06.14 @ 07:40:39

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5500.00 ppm		
Filter Cake: inches		

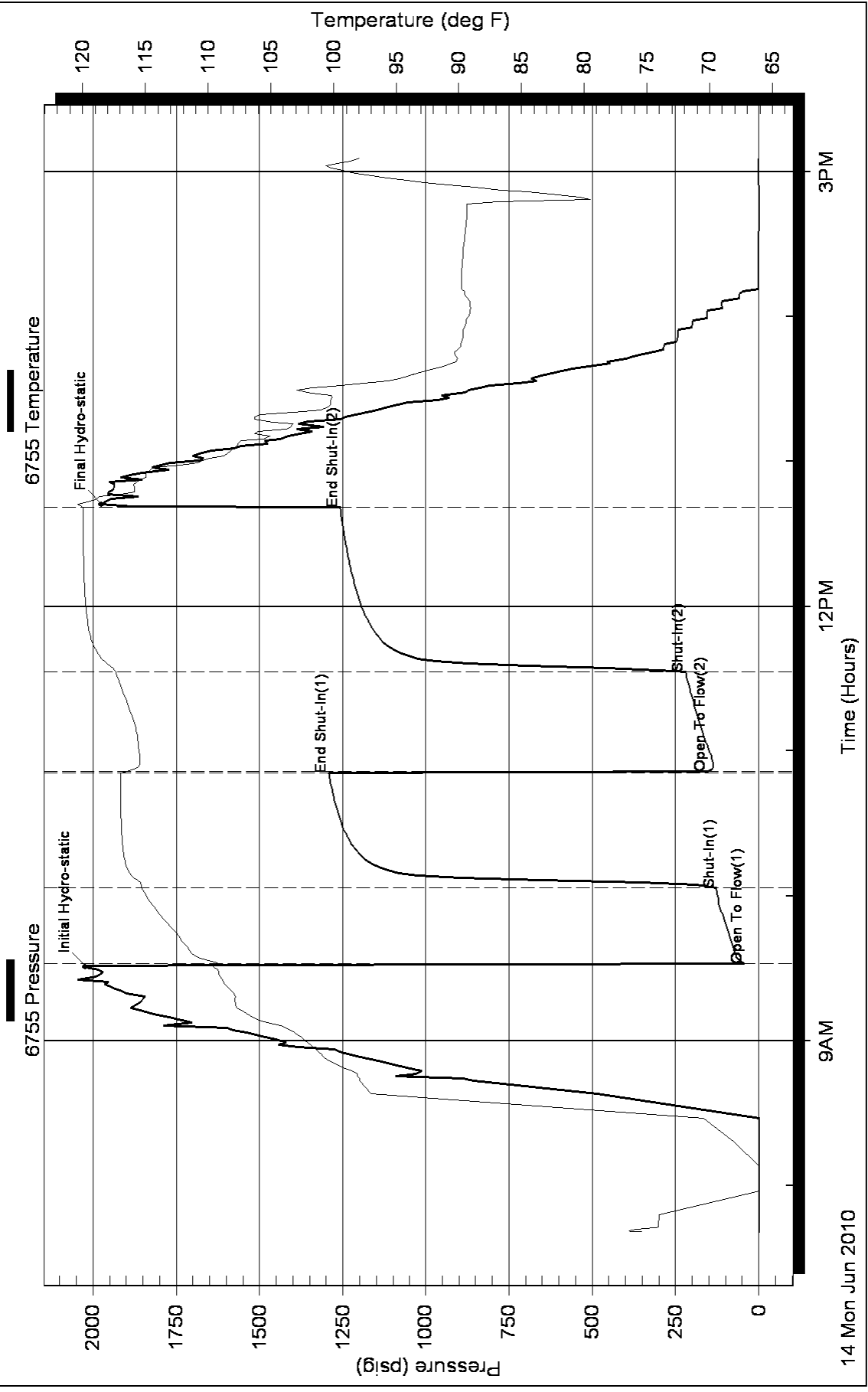
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	Frothy Muddy Oil-50%G-30%M-20%O	2.264
285.00	Gassy Oil-50%G-50%O	3.998
0.00	3180' Gas In Pipe	0.000

Total Length: 525.00 ft Total Volume: 6.262 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



Geological Report

American Warrior, Inc.
Moore #5-1
2020' FNL & 2090' FWL
Sec. 1 T19s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Moore #5-1
2020' FNL & 2090' FWL
Sec. 1 T19s R22w
Ness County, Kansas
API # 15-135-24956-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: June 8, 2010

Completion Date: June 15, 2010

Elevation: 2133' Ground Level
2139' Kelly Bushing

Directions: Bazine KS, from the south side of town, south on DD rd. 1 mi. West ½ mi. on lease rd, south into location.

Casing: 1404' 8 5/8" surface casing
4256' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Moore #5-1 Sec. 1 T19s R22w 2020' FNL & 2090' FWL
Anhydrite	1393', +744
Base	1427', +712
Heebner	3611', -1472
Lansing	3657', -1518
BKc	3983', -1844
Pawnee	4067', -1928
Fort Scott	4146', -2007
Cherokee	4168', -2029
Mississippian	4249', -2110
LTD	4257', -2118
RTD	4257', -2118

Sample Zone Descriptions

Fort Scott (4146', -2007): **Covered in DST #1**
 Ls – Fine to medium crystalline with fair inter-crystalline porosity, light to fair oil stain with scattered saturation, slight show of free oil when broken, bright yellow fluorescents, 45 units hotwire.

Mississippian Osage (4249', -2110): **Not Tested**
 Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to fair oil stain and saturation, show of free oil, fair odor, light yellow cut fluorescents.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jason McLemore"

DST #1

Fort Scott

Interval (4120' – 4171') Anchor Length 51'

IHP	– 2022 #	
IFP	– 30" – B.O.B. 3 min.	43-126 #
ISI	– 45" – Built to 7.5 in.	1292 #
FFP	– 45" – B.O.B. 3 min.	154-220 #
FSI	– 60" – B.O.B. 10 min.	1258 #
FHP	– 1974 #	
BHT	– 120°F	

Recovery:	3780' GIP	
	285' GCO	Gravity: 38° API
	240' GMCO	60% Oil

Structural Comparison

	American Warrior, Inc. Moore #5-1 Sec. 1 T19s R22w 2020' FNL & 2090' FWL	American Warrior, Inc. Moore #2-1 Sec. 1 T19s R22w 1420 FNL & 2626' FEL		American Warrior, Inc. Moore #3-1 Sec. 1 T19s R22w 1850' FNL & 720' FEL	
Formation					
Anhydrite	1393', +744	1385', +755	(-11)	1379', +761	(-17)
Base	1427', +712	NA	NA	1416', +724	(-12)
Heebner	3611', -1472	3610', -1470	(-2)	3607', -1467	(-5)
Lansing	3657', -1518	3658', -1517	(-1)	3653', -1513	(-5)
BKc	3983', -1844	3981', -1841	(-3)	3978', -1838	(-6)
Pawnee	4067', -1928	4063', -1923	(-5)	4060', -1920	(-8)
Fort Scott	4146', -2007	4143', -2003	(-4)	4140', -2000	(-7)
Cherokee	4168', -2029	4162', -2022	(-7)	4160', -2020	(-9)
Mississippian	4249', -2110	4241', -2101	(-9)	4220', -2080	(-30)

Summary

The location for the Moore #5-1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Fort Scott Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Moore #5-1 well.

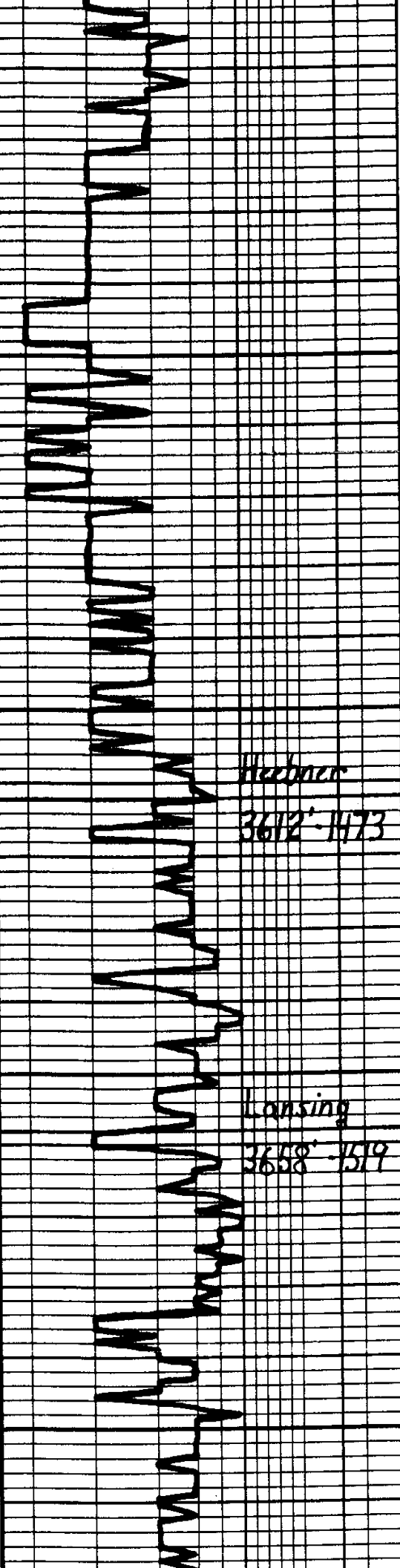
Recommended Perforations

Fort Scott:	(4149' – 4156')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

10
20
30
40
3550
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80
90
3600
10
20
30
40
3650
60
70
80
90
3700
10



Heebner
3612' - 1173

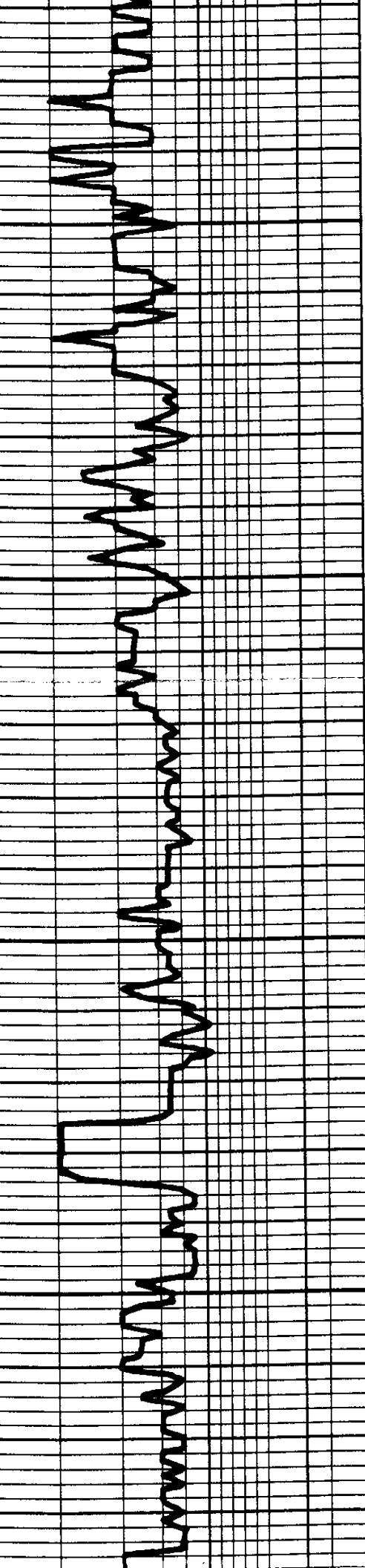
Lansing
3658' - 1519

Loco on location
7:30 p.m. 6-12-2010

Sh. Dk. Gray - Blk
Ls. Tan - Lt. Gray - Mottled, Fossil, Barren
Ls. - alb
Ls. - alb
Ls. Tan - Lt. Gray - St. Mottled, Fossil, Barren, Chalk, Barren
Ls. - alb
Sh. Blk, Carb, Fossil
Sh. Gray - Ben - Grn
Ls. Off wh. - Lt. Gray, Fossil, Barren, St. Barren
Sh. Gray - Ben
Ls. Tan - Lt. Gray, Fossil, Barren, Fossil, Barren
Sh. Gray - Ben
Ls. Off wh. - Lt. Gray, Fossil, Barren, Fossil, Barren
Sh. Gray - Ben
Ls. Off wh. - Lt. Gray, Fossil, Barren, Fossil, Barren



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3750
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3800
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3850
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70
80
90
3900
10
20
30



Sh. Dk. Gry

Ls. Tan. Lt. Gry. Fossil
bul. w/ poor com. f. Baren

Ls. ala. Sl. d. Lt. Gry

Ls. Tan. Lt. Gry. Fossil
bul. w/ Fair com. f. Baren

Ls. Tan. Lt. Gry. Fossil
bul. w/ Fair com. f. Baren

Ls. ala

Sh. Gry. Ben

Ls. Tan. Lt. Gry. Subalar DNS

Ls. ala

Sh. Gry. Ben

Ls. Tan. Lt. Gry. Fossil
bul. w/ poor com. f. Baren

Sh. Gry. Ben

Ls. Tan. Lt. Gry. Fossil
bul. w/ poor com. f. Baren

Ls. ala. DNS

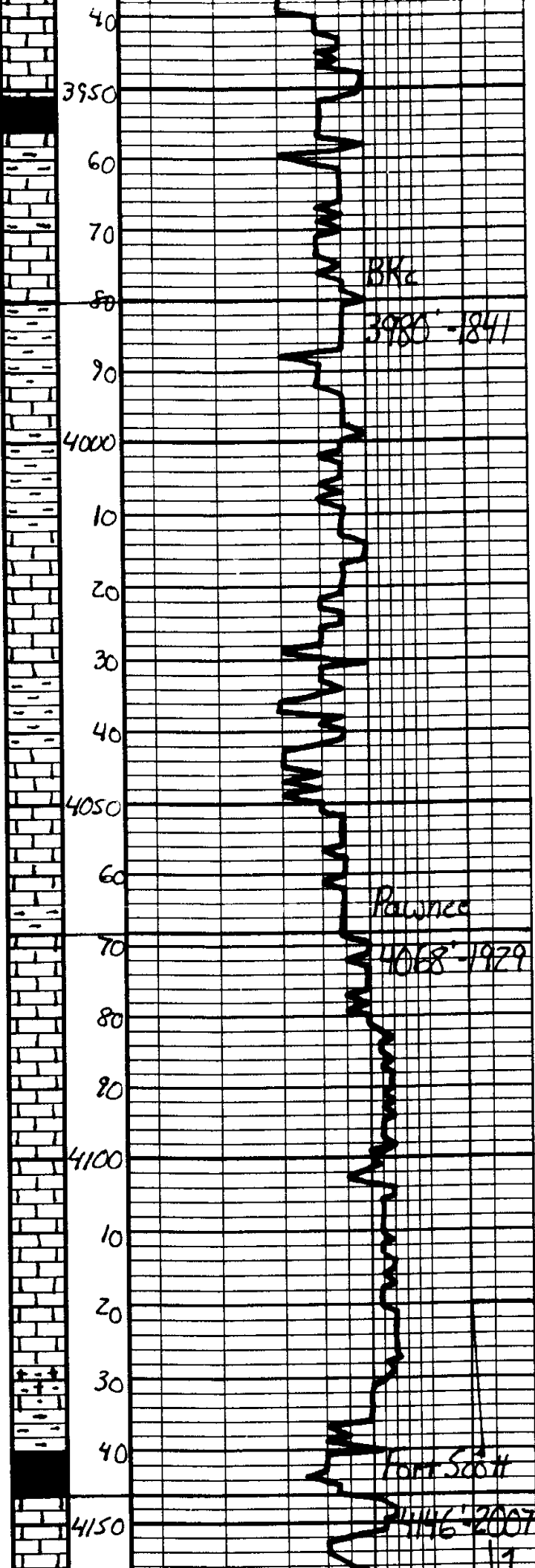
Sh. Gry. Ben

Ls. Tan. Lt. Gry. Fossil
bul. w/ poor com. f. Baren

Ls. ala. DNS

Sh. Dk. Gry. Blk

Ls. Tan. Lt. Gry. Fossil



	Sh-BKc	
	Sh-Gay-Gea	
	Ls-Tan-Gay-Subula, DNS	
	Ls-ala	
	Sh-Gay-Bra-Gea	
	Ls-Tan-Gay-Subula, DNS	
	Sh-Gay-Bra-Gea	Mud V.S. 47 Wb. 9.0
	Ls-Tan-Lt. Gay, Subula, DNS	
	Ls-ala, Sl. Fossil	
	Sh-Gay-Bra	
	Ls-Tan-Lt. Gay, Subula, Sl. Fossil, DNS, Chalky, Sl. Lt. Gay	
	Sh-Gay-Gea	
	Ls-Obolus-Lt. Gay, Subula, DNS	
	Ls-ala, Sl. S. Whit	
	Ls-Gay-Subula, DNS, Sl. S. Whit	
	Ls-ala	
	Sh-Obolus	
	Sh-BKc, Lach	DST #1 Fort Scott 4120'-4171' 30°-45°-45°-60"
	Ls-Tan-Obolus, Fr. Med. Ls., w/ Fr. Lach, Ls. Fr. w/ Fr. Lach, Sl. S. Subula	IH 2022# IF 126-43# 808 3 min.
		ISL 1252# Built to 7.5 in.
		FF 154-270#



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 18531
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, KS
 WELLP/PROJECT NO. 5-1
 LEASE Moore
 COUNTY/PARISH Ness
 STATE KS
 CITY Ness City
 DATE 6-9-10
 OWNER
 2. TICKET TYPE CONTRACTOR Petro-Mark Drilling Co.
 RIG NAME/NO. 1
 SHIPPED VIA Barzine
 ORDER NO.
 3. WELLP TYPE 011
 WELLP CATEGORY Development
 JOB PURPOSE Cement 8 5/8 surface
 WELLP PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS Barzine 25, 14, 5, 14

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF			UM	UM	PRICE		
575		1			TRK# 114	20 mi			5 ea		100000
5760		1			Pump Charge Deep Surface	1 ea			100 ea		110000
221		1			Liquid KCL	2 gal			25 ea		50100
281		1			Mud Flush	500 gal			1 ea		500000
409		1			Turbo Liner	3 ea			90 ea		270000
410		1			Top Plug	1 ea			100 ea		100000
412		1			Baffle Plate	1 ea			100 ea		100000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL 222000
 TAX 8176.55
 TOTAL

DATE SIGNED 6-9-10 TIME SIGNED 1:30 P.M.
 SWIFT OPERATOR Jeff Conner
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 APPROVAL
 Thank You!



Swifton, Inc

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18531

CUSTOMER American Warrior Inc.

WELL Moore 5-1

DATE 2-9-10

PAGE 2 OF 2

REFERENCE	SECTORS	QUANTITY	DESCRIPTION	WELL	DATE	PAGE
330		1	Swift Multin-Density	4505ks	1500	6750.00
276		1	Flocele	115lbs	150	172.56
290		1	D-Air	4 gal	3500	140.00
581		1			50	675.00
583		1			100	439.05
			SERVICE CHARGE			
			TOTAL WEIGHT	439.05		
			LOADED MILES	20		
			CUBIC FEET	450		
			TON MILES	439.05		

8176.55

JOB LOG

SWIFT Services, Inc.

DATE 6-9-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 5-1 LEASE Moore JOB TYPE Cement 8 5/8 Surface TICKET NO. 18531

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							On Location 8 5/8 23# Cent. 1, 11, 24 TD-1406' TP-1404' PS-1404' SJ-42'
	1945							Start 8 5/8 Casing
	2130							Break Circulation
	2145	6 3/4	32	✓			150	Pump Mud Flush KCL Flush
	2150	6		✓			150	Start Cement 100 sks @ 11.8 ppg
		6	47	✓			150	Cement 150 sks @ 12.5 ppg
		6	104	✓			150	Cement 100 sks @ 13.0 ppg
		6	138	✓			150	Cement 100 sks @ 14.5 ppg
			164				100	Shut Down - Release Plug
	2215	6 3/4		✓			150	Start Displacement
		6 3/4	47	✓			400	Cement to Surface 80 sks top it
	2230		87.6				600	Land Plug - Shut in
								Wash Truck
	2300							Job Complete Thank you Brett, Dave & Jason



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE

TICKET 18535
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City KS
 2. Moore
 3. Ness City
 4. Ness City

WELL/PROJECT NO. 5-1
 LEASE Moore
 COUNTY/PARISH Ness
 STATE CITY KS Ness City
 DATE 6-15-10
 OWNER

TICKET TYPE CONTRACTOR Petro-Mark Oils Co.
 RIG NAME/NO. 1
 ORDER NO.
 SERVICE
 WELL TYPE OIL
 WELL CATEGORY Development
 JOB PURPOSE Cement 5 1/2" casing
 WELLS PERMIT NO. Racine 25, 100, 10 to

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCOUNTING ACCT	DESCRIPTION	MILEAGE	QTY		UNIT PRICE	AMOUNT
						UM	UM		
275				TRK # 114	20 mi			5.00	100.00
578				Pump Charge Longstring	1 mi			1400.00	1400.00
221				Liquid KCL	2 gal			25.00	50.00
281				Mud Flush	500 gal			1.00	500.00
402				Centralizer	5 gal			55.00	275.00
403				Cement + Baskets	1 ea			200.00	200.00
406				Latex Down Plug + Baffle	1 ea			225.00	225.00
407				Insert Float Shanty A-4411	1 ea			275.00	275.00
419				Rotating Head Rental	1 ea			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED 6-15-10
 TIME SIGNED 1000
 P.M. A.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL 3175.00
 TAX 4007.50
 TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: [Signature]
 APPROVAL: [Signature]
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18535

CUSTOMER American Warrior Inc. WELL Moore 5-1 DATE 6-15-10 PAGE 2 OF 2

LINE NO.	DESCRIPTION	QTY	UNIT	WELL	DATE	PAGE	OF
325	Standard Cement EA-2	1		175 sks	12 ⁰⁰	210000	
276	Flocel	1		50 lbs	1 ³⁰	7500	
283	Salt	1		900 lbs	0 ¹⁵	13500	
284	Cal Seal	1		8 sks	30 ⁰⁰	24000	
290	D-Air	1		2 gal	35 ⁰⁰	7000	
292	Halad 322	1		125 lbs	7 ⁰⁰	87500	
581		1			1 ⁵⁰	26250	
582		1			250 ⁰⁰	250000	
SERVICE CHARGE							
TOTAL WEIGHT				18325			
LOADED MILES				20			
CUBIC FEET				175			
TON MILES							
TOTAL						4007.50	

CONTINUATION

JOB LOG

SWIFT Services, Inc.

DATE 2-15-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 5-1 LEASE Moore JOB TYPE Cement 5 1/2 Casing TICKET NO. 18535

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							On Location 5 1/2 15.5# Cent. 1, 2, 3, 4, 80 TD-4257' Basket-5 TP-4258' PS-4256' SJ-42'
	1030				✓			Start 5 1/2 Casing
	1245							Break Circulation
	1325	6 3/4	32		✓		200	Pump Mud Flush + KCL Flush
	1330	3	7		✓			Plug Rat Hole 30 sks
	1335	4			✓		200	Start Cement 145 sks @ 15.5 BPM
			35					- Shut Down - Release Plug - Wash Pump
	1345	6 3/4			✓		200	Start Displacement
		6 3/4	78		✓		300	Lift Cement
							750	Max Lift
	1400		100.3		✓		1500	Land Plug Release - Hold
								Wash Truck
	1430							Job Complete Thank you Brett, Dave +



CHARGE TO: American Blarrier Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 18540

PAGE 1 OF 1

1. SERVICE LOCATIONS: Ness City KS WELL PROJECT NO: 5-1 LEASE: Moore COUNTY/PARISH: Ness STATE: KS CITY: Ness City DATE: 6-17-10 OWNER: _____

2. TICKET TYPE: SALES CONTRACTOR: _____ RIG NAME NO.: _____ SHIPPED VIA: Barline DELIVERED TO: _____ ORDER NO.: _____

3. WELL TYPE: 0-1 WELL CATEGORY: Development JOB PURPOSE: Cement Between 8 & X 5K WELL PERMIT NO.: _____ WELL LOCATION: Barline 25, 1W, N into

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
575		1			MILEAGE TRK # 114	10	mi			5.00	50.00
577		1			Pump Charge	1	ea			850.00	850.00
581		1			Service Charge Cement	150	cks			1.50	225.00
582		1			Minimum Drillage Charge	1	ea			250.00	250.00
330		1			Swift Multi-Density Standard	150	cks			15.00	2250.00
276		1			Floacle	40	lbs			1.50	60.00
290		1			D-Air	2	gal			35.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott DATE SIGNED: 6-17-10 TIME SIGNED: 1:30

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: Scott APPROVAL: _____

PAGE TOTAL: 3881 14

TOTAL: 3881 14

TAX: 5.3%

126 14

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-17-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 5-1 LEASE Moore JOB TYPE Cement Between 8 7/8" ISH TICKET NO. 18540

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							On Location 8 7/8" x 5 1/2"
	1640				✓		500	Pressure 5/2 Casing - Shut in
	1645	3			✓		300	Injection Rate
	1645	3			✓		300	Cement 75 sks @ 12.8 ppg
		3	27		✓		300	Cement 75 sks @ 12.2 ppg
	1715		58				100	Shut Down - Shut in
								Wash Track
	1730							Job Complete
								Thank you Brett Awe Lane + Cidion