



1048356

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Pablo 1-30
Doc ID	1048356

Tops

Name	Top	Datum
Anhydrite	1393	+753
Heebner	3620	-1474
Lansing	3665	-1519
BKC	3986	-1840
Pawnee	4066	-1920
Ft. Scott	4145	-1999
Cherokee	4165	-2019
Mississippian	4240	-2094
RTD	4266	-2120



CHARGE TO: American Waterworks Tax
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 10583

PAGE 1 OF 1

SERVICE LOCATIONS
 1. 1-30 WELL/PROJECT NO. PABLO LEASE
 2. 1-30 TICKET TYPE CONTRACTOR COUNTY/PARISH Neas STATE Kc CITY _____
 3. DISCOVERY DRILL # 3 RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO. 6-12-10 OWNER S.M.P.
 4. DISCOVERY WELL TYPE DISCOVERY WELL CATEGORY 8 5/8" SURFACE WELL PERMIT NO. _____ WELL LOCATION BAZEM W - 12 E N.W.
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
575		1			MILEAGE # 110	20	MI			5.00	100.00	
576B		1			PUMP CHANGE - NEED SURFACE	1	JOB	1404	FT	1100.00	1100.00	
221		1			LITONH VCL	2	Gal			25.00	50.00	
281		1			MUDFLOSH	500	Gal			1.00	500.00	
330		1			SWITE MANT. BATTERY STANDARD	150	SYS			15.00	6750.00	
276		1			FLOCELE	115	LBS			1.50	172.50	
290		1			D-ARB	4	Gal			35.00	140.00	
581		1			SERVIZE CHANGE COMPAT	450	SYS			1.50	675.00	
583		1			DRPWAKE	44935	LBS	149	35	TM	1.00	449.35
409		1			TURBOLITZERS	4	SA	85	"		90.00	360.00
410		1			TOP PUG	1	EA			100.00	100.00	
112		1			BATTLE PATE	1	EA			100.00	100.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: 6-12-10 TIME SIGNED: 1:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: [Signature] APPROVAL: _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-12-10 PAGE NO.

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-30 LEASE PABLO JOB TYPE 8 5/8" SURFACE TICKET NO. 18553

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1545							ON LOCATION
	1600							START 8 5/8" CASING IN WELL
								TD-1404' SET @ 1404
								TP-1404' 8 5/8" # 23
								SJ-42'
								CENTRALIZERS- 1, 3, 8, 28
	1710							BREAK CIRCULATION
	1730	6 1/2	12		✓		300	PUMP 500 GAL MUDFLUSH
	1732	6 1/2	20		✓		300	PUMP 20 BBLs KCl-FLUSH
	1740	6 1/4	47		✓		250	MIX CEMENT - 100 SPS @ 11.8 PPG
		6 1/4	62		✓			150 SPS @ 12.2 PPG
		6 1/4	34		✓			100 SPS @ 13.0 PPG
		6	26		✓		150	100 SPS @ 14.5 PPG
	1814							RELEASE PLUG
	1815	7	0		✓			DISPLACE PLUG
	1828	6 1/2	87.2				550	PLUG DOWN - SHUT IN
								CIRCULATED 45 SPS CEMENT TO PER
								WASH TRUCK
	1930							JOB COMPLETE
								THANK YOU
								WAYNE, ROGEE B., ROB



Services, Inc.

CHARGE TO: American Warrant Inc.
 ADDRESS:
 CITY/STATE/ZIP CODE:

TICKET 18537

PAGE 1 OF 1

1. SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
Ness City KS	1-30	P.610	Ness	KS	Ness City	6-17-10	
	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	Service	Discourtesy Drly. Co.	3		Reasons		
	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	Oil		Plugs to Abandon		Razumc Estate Ninto		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DE							
575					MILEAGE TRK # 114	20	mi			5.00	100.00
576P					Pump Charges PTA	1	hr			750.00	750.00
581					Service Charge Cement	170	slk			1.50	255.00
582					Minimum Drayage Charge	1	ea			250.00	250.00
328-4					60/40 Pozmix 4Y. Get	170	slk			9.35	1657.50
276					Floccle	45	lbs			1.50	67.50
290					D-Air	29	gal			35.00	2000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 6-17-10
 TIME SIGNED: 0500
 BY: [Signature]

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3150.00

TAX: [Blank]

TOTAL: [Blank]

SWIFT OPERATOR: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

Thank You!

Geological Report

American Warrior, Inc.

Pablo #1-30

335' FSL & 2175' FEL

Sec. 30 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Pablo #1-30
335' FSL & 2175' FEL
Sec. 30 T18s R21w
Ness County, Kansas
API # 15-135-25075-0000

Drilling Contractor: Discovery Drilling Co, Inc. Rig #3

Geologist: Jason Alm

Spud Date: June 10, 2010

Completion Date: June 17, 2010

Elevation: 2138' Ground Level
2146' Kelly Bushing

Directions: Bazine KS, 1/4 mi. East on Hwy 96, North into location.

Casing: 1404' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Brian Fairbank"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc.
	Pablo #1-30
	Sec. 30 T18s R21w
	335' FSL & 2175' FEL
Anhydrite	1393', +753
Base	1427', +719
Heebner	3620', -1474
Lansing	3665', -1519
BKc	3986', -1840
Pawnee	4066', -1920
Fort Scott	4145', -1999
Cherokee	4165', -2019
Mississippian	4240', -2094
Osage	4258', -2112
RTD	4266', -2120

Sample Zone Descriptions

Mississippian Osage (4258', -2112): **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with good inter-crystalline porosity, heavy chert, triptolitic, heavily weathered with good vuggy porosity, light scattered oil stain in porosity, no show of free oil, very light odor, light scattered cut fluorescents.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Brian Fairbank"

DST #1

Mississippian Osage

Interval (4201' – 4266') Anchor Length 55'

IHP	– 2159 #	
IFP	– 30" – Built to 9.5 in.	53-106 #
ISI	– 30" – Dead	1328 #
FFP	– 30" – Built to 9 in.	117-166 #
FSI	– 30" – Dead	1326 #
FHP	– 2095 #	
BHT	– 119°F	

Recovery: 130' Mud
 150' MW

Chlorides: 20K ppm

Structural Comparison

Formation	American Warrior, Inc. Pablo #1-30 Sec. 30 T18s R21w 335' FSL & 2175' FEL	American Warrior, Inc. Schniepp #2-31NE Sec. 31 T18s R21w 720' FNL & 760' FEL	American Warrior, Inc. Schniepp #1-31NE Sec. 31 T18s R21w 2150' FNL & 900' FEL
Anhydrite	1393', +753	1369', +756	1375', +756
Base	1427', +719	1404', +721	1409', +722
Heebner	3620', -1474	3596', -1471	3600', -1469
Lansing	3665', -1519	3641', -1516	3646', -1515
BKc	3986', -1840	3962', -1837	3968', -1837
Pawnee	4066', -1920	4041', -1916	4047', -1916
Fort Scott	4145', -1999	4124', -1999	4129', -1998
Cherokee	4165', -2019	4140', -2015	4144', -2013
Mississippian	4240', -2094	4205', -2080	4220', -2089
Osage	4258', -2112	4215', -2090	4233', -2102

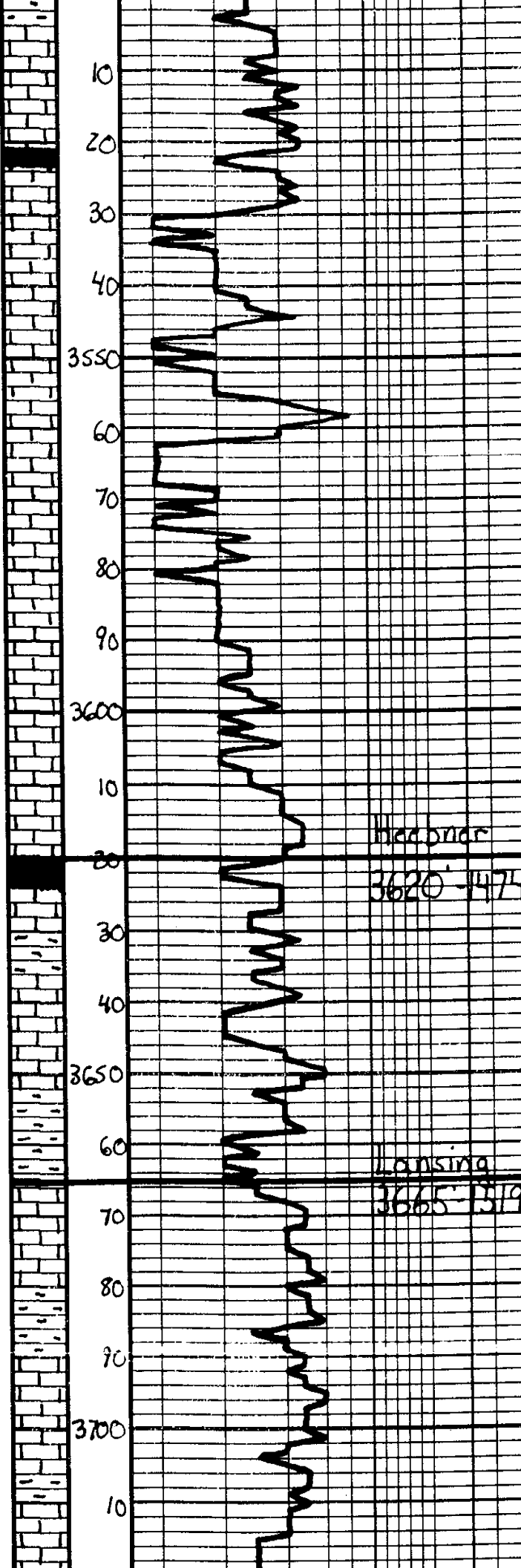
Summary

The location for the Pablo #1-30 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered only water from the Mississippian Osage Formation. After all gathered data had examined the decision was made to plug and abandon the Pablo #1-30 well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

10
20
30
40
3550
60
70
80
90
3600
10
20
30
40
3650
60
70
80
90
3700
10



Ls. Tan-Lt. Gray, Marblecl. Sub
xla, DNS

Sh. Dk. Gray - Gray

Ls. Tan-Lt. Gray, Sl. Marblecl.
Fossiliferous, Chalky, Barren

Ls. - ala

Ls. Tan-Lt. Gray, Fossiliferous,
Chalky, Barren

Ls. - ala

Ls. - ala

Ls. Tan-Lt. Gray, Fossiliferous,
Sl. Marblecl., Mostly
DNS

Sh. Blk. Carb.

Sh. Gray - Ben - Ben

Ls. Off-white-Lt. Gray, Fossiliferous,
W/ poor - to int. interbedded
Barren

Sh. Gray - Ben - Green - Silty

Ls. Tan-Lt. Gray, Fossiliferous,
Sl. Fossiliferous, W/ spec. prepared
from 4. Barren

Sh. Gray - Ben

Ls. Tan-Lt. Gray, Subxla, DNS,
Sl. Fossiliferous, DNS

Sh. Gray - Ben

Ls. Off-white-Lt. Gray, Fossiliferous,
Fossiliferous, W/ spec. prepared

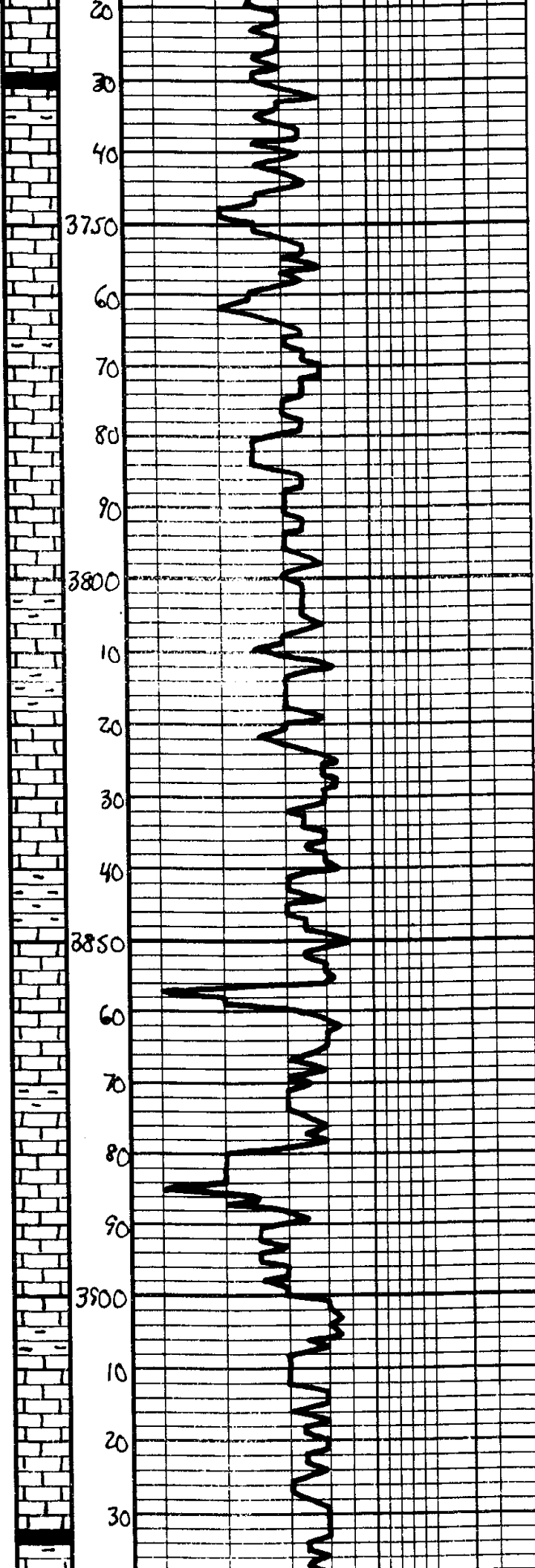
Geo on location
3:00 p.m. 6-15-2010

Macbride

3620' - 474

Lansing

3665' - 519



Sh - Dk Gray - Blk

Ls - Tan - Lt. Gray, Fx. Substr.
Fossil out. w/ poor cov. of
Barren

Ls - alc w/ poor - fair out of
Barren

Sh - Gray - Ben

Ls - Tan - Lt. Gray, Fx. Substr.
Fossil out. w/ poor cov. of
Barren

Ls - alc, Mostly DNS

Ls - Off wh - Lt. Gray, Fx. Substr.
Fossil out. w/ fair cov. of
Barren

Sh - Gray - Ben

Ls - Tan - Lt. Gray, Fx. Substr.
Fossil out. w/ poor cov. of
Barren

Ls - alc, Mostly DNS

Sh - Gray - Ben

Ls - Off wh - Lt. Gray, Fx. Substr.
Fossil out. w/ good cov. of
Barren

Sh - Gray - Ben

Ls - Off wh - Lt. Gray, Fx. Substr.
Fossil out. PKST w/ good
cov. of Barren

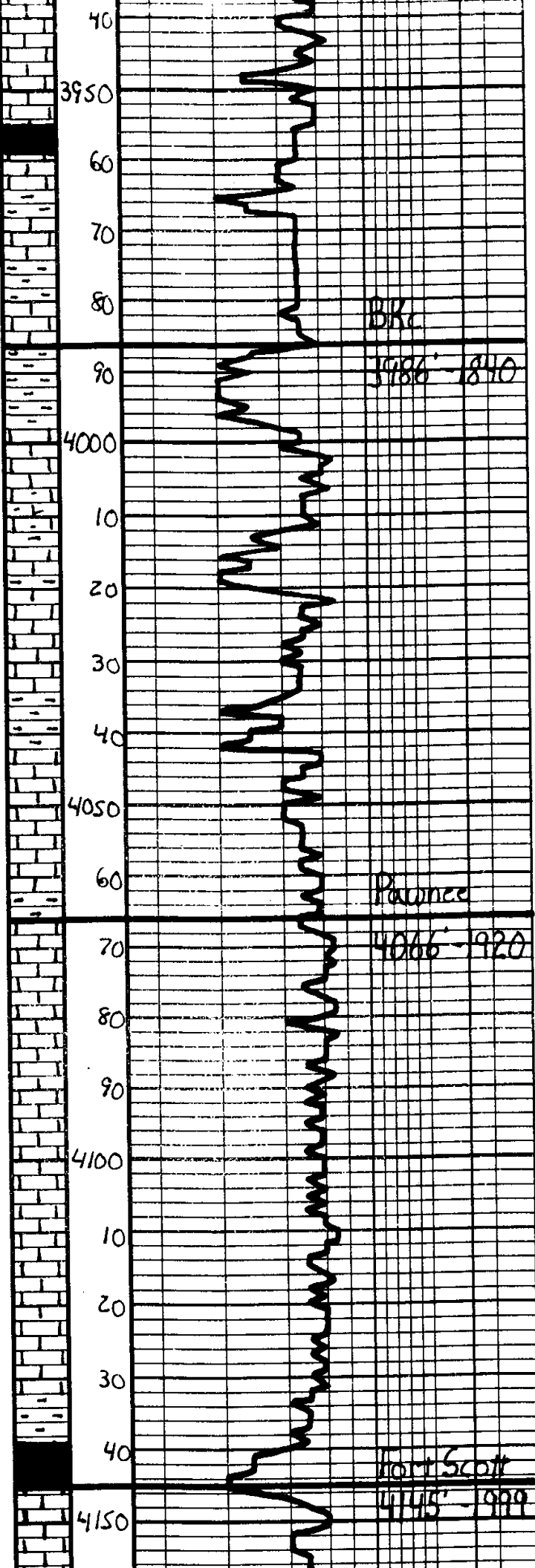
Ls - Off wh - Lt. Gray, Fx. Substr.
Mostly DNS

Sh - Gray - Ben

Ls - Tan - Lt. Gray, Fx. Substr.
Fossil out. w/ pinpoint cov. of
Barren

Ls - alc, Mostly DNS

Sh - Dk Gray - Blk



Ls. Tan. Lt. Gray. Fr. Sh. Fac. L. Cal., Mostly DNS

Sh. Blk. Carb.

Sh. Gray. Ben

Ls. Tan. Gray. Subsl. DNS

Ls. ala

Sh. Gray. Bla. Gen

Ls. Tan. Gray. Sl. Mottled. Subsl. DNS

Sh. Gray. Ben. Gen

Ls. Tan. Lt. Gray. Subsl. DNS
Sl. Lt. Gray

Sh. Gray. Ben

Ls. Tan. Lt. Gray. Fr. Subsl. DNS, Lt. Whit. Gray. Sl. Chalky

Sh. Gray. Gen

Ls. Tan. Gray. Fr. Subsl. DNS

Ls. ala

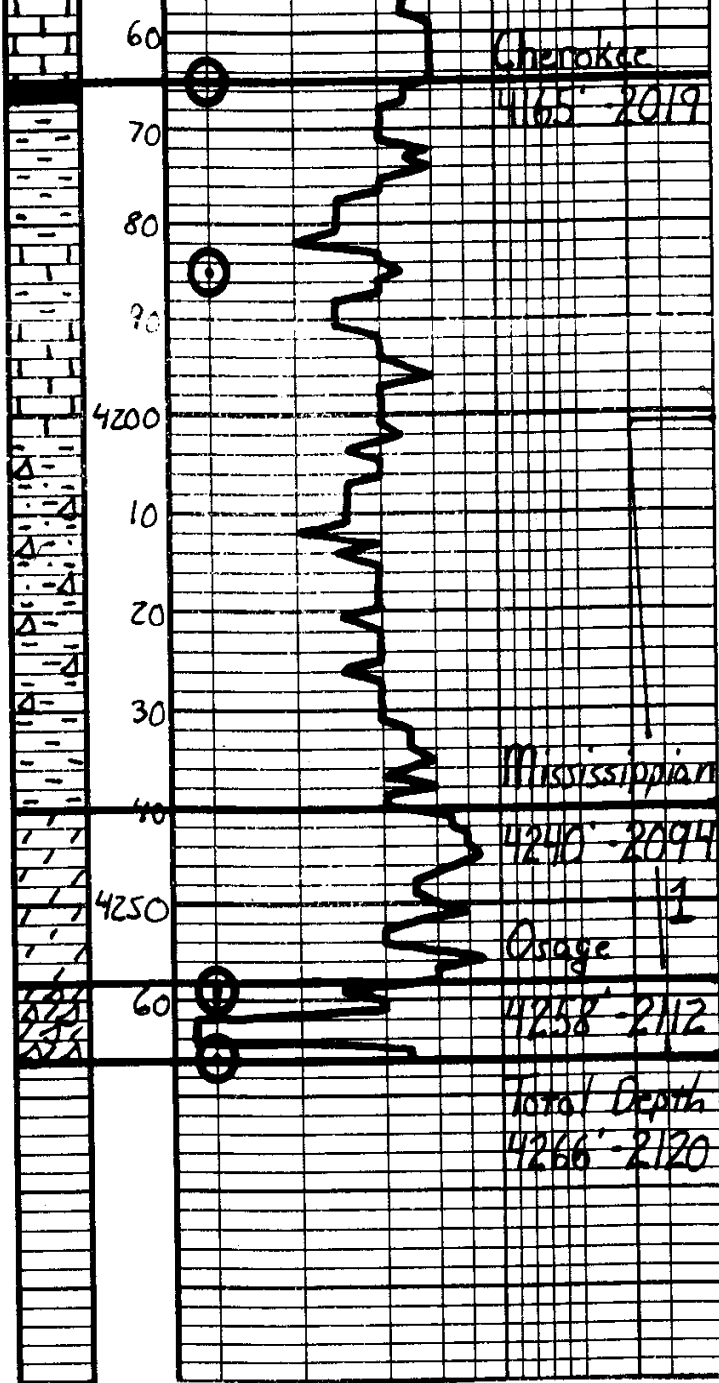
Ls. ala

Ls. Gray. Subsl. DNS

Ls. ala

25 Sh. Blk. Carb.

10 Ls. Tan. Gray. Fr. Subsl. Majorly interbed. Fr. Sect. in Fr. of NSFD. Mostly DNS



Sh - Dk Gray	
Sh - Gray - Ben - Green	
Ls - Tan - Gray - Sl. Mottled - Sub-lam DN's	DST #1 Mississippian 4201' - 4266' 30° 30' 30" 30"
Ls - a/a	IH 2159#
Sh - DV - Multicolored - Sl. - Laminar - Fol. - Barren, Fine laminae Cte. Co.	IF 53-106# Bolt to 9.5 in.
Sh - DV - a/a	ISI 1328# Deact
	FF 117-166# Built to 9 in.
	FBI 1326# Deact
	FH 2095#
Sh - Gray - Ben - Green	BHT 119°F
	Recovery 130' Mhd 150' MW
Dolo - White - Lt. Gray - Fine - Sub - lam. - DN's, Sl. Mottled - Dk. Gray	
Dolo - a/a	
Dolo - Dk. - Lt. - Dk. - sub-lam. for Suen - in w/ Gyp. - inter-lam. - Dk. - Heavy Very lenticular w/ Gyp. - wavy Lt. - Sand. - oil st. - N.S.P. - 1/2 Lt. - Dk.	
	Respectfully, Jason H. 6-20-2010



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, Ks
67846
ATTN: Jason Alm

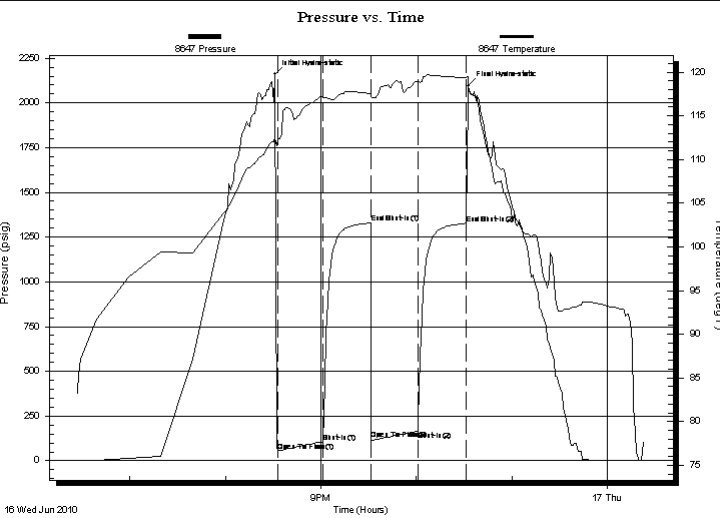
Pablo #1-30
30-18s-21w/Ness
Job Ticket: 38951 **DST#: 1**
Test Start: 2010.06.16 @ 18:27:18

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:32:43
Time Test Ended: 00:23:42
Interval: **4201.00 ft (KB) To 4266.00 ft (KB) (TVD)**
Total Depth: 4266.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2146.00 ft (KB)
2138.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8647 Inside
Press @ Run Depth: 165.60 psig @ 4205.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.06.16 End Date: 2010.06.17 Last Calib.: 2010.06.17
Start Time: 18:27:18 End Time: 00:23:42 Time On Btm: 2010.06.16 @ 20:31:13
Time Off Btm: 2010.06.16 @ 22:32:43

TEST COMMENT: IFP - weak to strong blow 1" - 9 1/2"
ISI - no blow back
FFP - weak to good blow 1/4" - 9"
FSI - no blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2159.40	112.54	Initial Hydro-static
2	52.96	112.32	Open To Flow (1)
30	105.79	117.12	Shut-In(1)
60	1328.49	117.54	End Shut-In(1)
61	117.48	117.15	Open To Flow (2)
90	165.60	118.93	Shut-In(2)
120	1326.63	119.40	End Shut-In(2)
122	2094.82	118.32	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
150.00	MW 20%W, 80%M	1.82
130.00	DRL MUD 100%	1.82

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Pablo #1-30

PO Box 399
Garden City, Ks
67846

30-18s-21w/Ness

Job Ticket: 38951

DST#: 1

ATTN: Jason Alm

Test Start: 2010.06.16 @ 18:27:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
150.00	MW 20%W, 80%M	1.822
130.00	DRL MUD 100%	1.824

Total Length: 280.00 ft Total Volume: 3.646 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

