



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048362

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Olson 1-5
Doc ID	1048362

Tops

Name	Top	Datum
Anhydrite	1399	+781
Heebner	3644	-1464
Lansing	3689	-1509
BKC	4014	-1834
Pawnee	4090	-1910
Ft. Scott	4164	-1984
Cherokee	4181	-2001
Mississippian	4263	-2083
LTD	4274	-2094



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

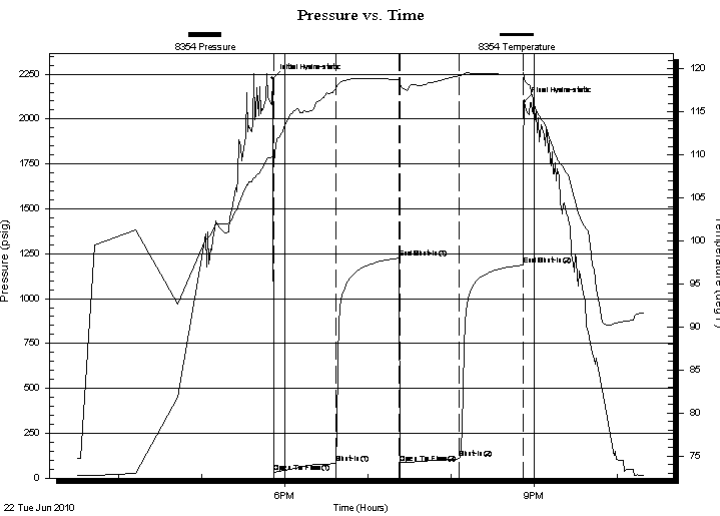
Olson # 1-5
5-19-22-Ness-Ks
Job Ticket: 38983 **DST#: 1**
Test Start: 2010.06.22 @ 15:30:15

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
Time Tool Opened: 17:52:00 Tester: Dan Bangle
Time Test Ended: 22:20:15 Unit No: 38
Interval: 4267.00 ft (KB) To 4275.00 ft (KB) (TVD) Reference Elevations: 2180.00 ft (KB)
Total Depth: 4275.00 ft (KB) (TVD) 2174.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 6.00 ft

Serial #: 8354 Inside
Press @ Run Depth: 108.49 psig @ 4268.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.06.22 End Date: 2010.06.22 Last Calib.: 2010.06.22
Start Time: 15:30:16 End Time: 22:20:15 Time On Btm: 2010.06.22 @ 17:51:00
Time Off Btm: 2010.06.22 @ 20:53:00

TEST COMMENT: IF-Weak building to 2"
FF-Weak building to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2226.55	109.83	Initial Hydro-static
1	31.28	109.00	Open To Flow (1)
46	80.87	117.71	Shut-In(1)
91	1225.07	118.75	End Shut-In(1)
92	85.30	118.27	Open To Flow (2)
135	108.49	119.24	Shut-In(2)
181	1187.00	119.32	End Shut-In(2)
182	2097.59	118.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MCWtr 20%m 80%w	0.59
90.00	CO	1.25
0.00	60 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Olson # 1-5
5-19-22-Ness-Ks
Job Ticket: 38983 **DST#: 1**
Test Start: 2010.06.22 @ 15:30:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	25000 ppm
Viscosity: 68.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

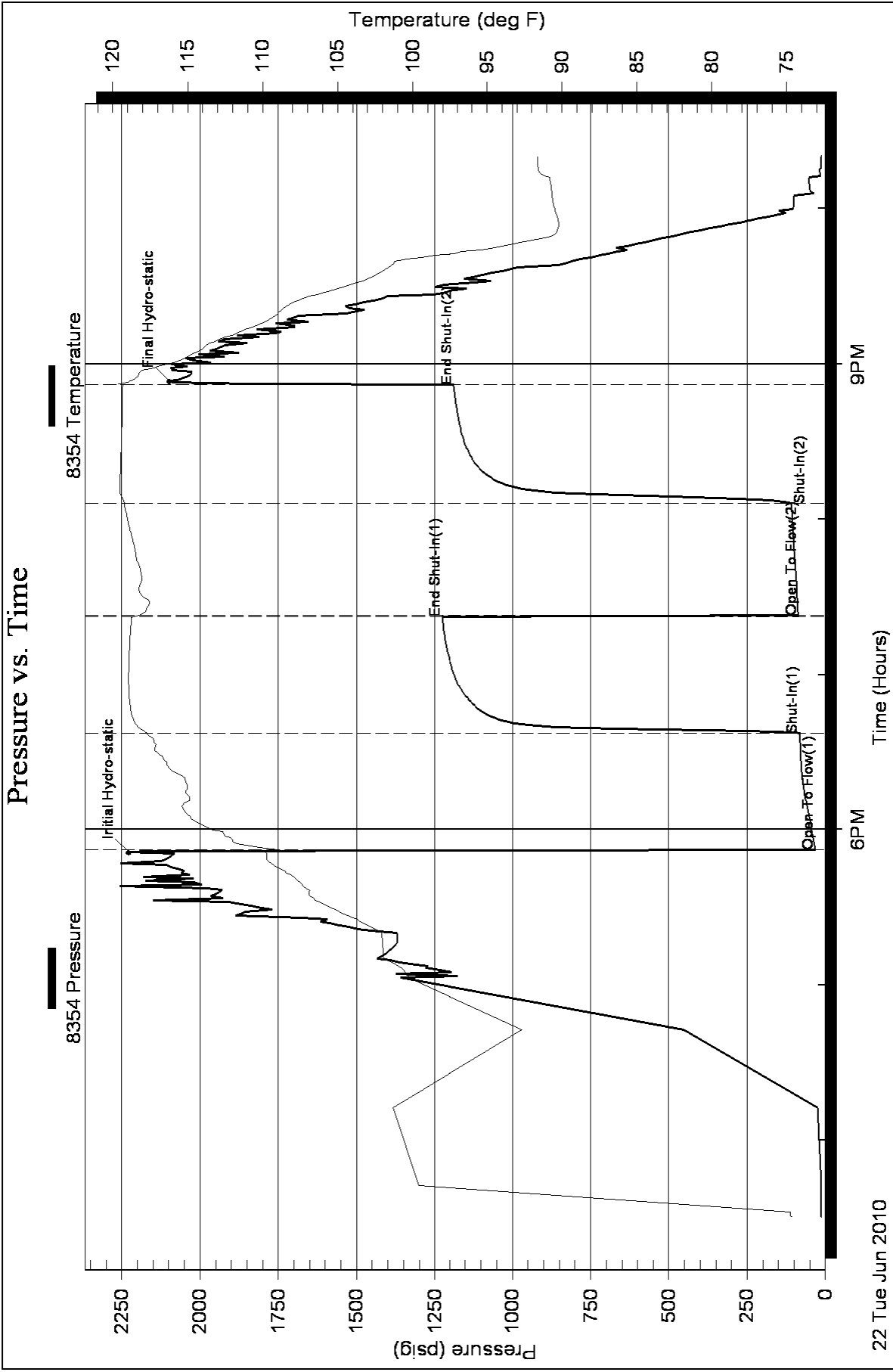
Length ft	Description	Volume bbl
120.00	MCWtr 20%m 80%w	0.590
90.00	CO	1.253
0.00	60 GIP	0.000

Total Length: 210.00 ft Total Volume: 1.843 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Rw .25 @ 70 = 25000ppm



Geological Report

American Warrior, Inc.

Olson #1-5

2302' FSL & 2310' FEL

Sec. 5 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Olson #1-5
2302' FSL & 2310' FEL
Sec. 5 T19s R21w
Ness County, Kansas
API # 15-135-25076-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: June 17, 2010

Completion Date: June 23, 2010

Elevation: 2174' Ground Level
2180' Kelly Bushing

Directions: Bazine KS, South on DD rd to 100 rd, East to EE rd, South to 115 rd. East ½ mi. South into location.

Casing: 219' 8 5/8" surface casing
4273' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Olson #1-5 Sec. 5 T19s R21w 2302' FSL & 2310' FEL
Formation	
Anhydrite	1399', +781
Base	1432', +748
Heebner	3644', -1464
Lansing	3689', -1509
BKc	4014', -1834
Pawnee	4090', -1910
Fort Scott	4164', -1984
Cherokee	4181', -2001
Mississippian	4263', -2083
LTD	4274', -2094
RTD	4275', -2095

Sample Zone Descriptions

Fort Scott (4164', -1984): Not Tested
 Ls – Fine crystalline with poor to fair inter-crystalline porosity, fossil, light to good oil stain with light scattered saturation, slight show of free oil when broken, bright yellow fluorescents, 30 units hotwire.

Mississippian Osage (4263', -2083): Covered in DST #1
 Dolo – Δ – Fine sucrosic crystalline with poor inter-crystalline and pinpoint vuggy porosity, heavy chert, triptolitic, heavily weathered with fair to good vuggy porosity, light to good oil stain in porosity, show of free oil, good odor, 85 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Dan Bangle"

DST #1

Mississippian Osage

Interval (4267' – 4275') Anchor Length 8'

IHP	– 2226 #	
IFP	– 45" – Built to 2 in.	31-81 #
ISI	– 45" – Dead	1225 #
FFP	– 45" – Built to 1 in.	85-108 #
FSI	– 45" – Dead	1187 #
FHP	– 2097 #	
BHT	– 119°F	

Recovery: 60' GIP
 90' CO
 120' MW

Structural Comparison

Formation	American Warrior, Inc. Olson #1-5 Sec. 5 T19s R21w 2302' FSL & 2310' FEL	Dreiling Oil Co. Foos #1 Sec. 5 T19s R21w 990' FSL & 1650' FEL	Dreiling Oil Co. Margheim #1 Sec. 5 T19.s R21w 1980' FNL & 2310' FEL
Anhydrite	1399', +781	1379', +780	1405', +777
Base	1432', +748	1411', +748	1439', +743
Heebner	3644', -1464	3623', -1464	3654', -1472
Lansing	3689', -1509	3671', -1512	3703', -1521
BKc	4014', -1834	NA	NA
Pawnee	4090', -1910	NA	NA
Fort Scott	4164', -1984	4156', -1997	4183', -2001
Cherokee	4181', -2001	4169', -2010	4198', -2016
Mississippian	4263', -2083	4244', -2085	4287', -2105

Summary

The location for the Olson #1-5 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Olson #1-5 well.

Recommended Perforations

Primary:

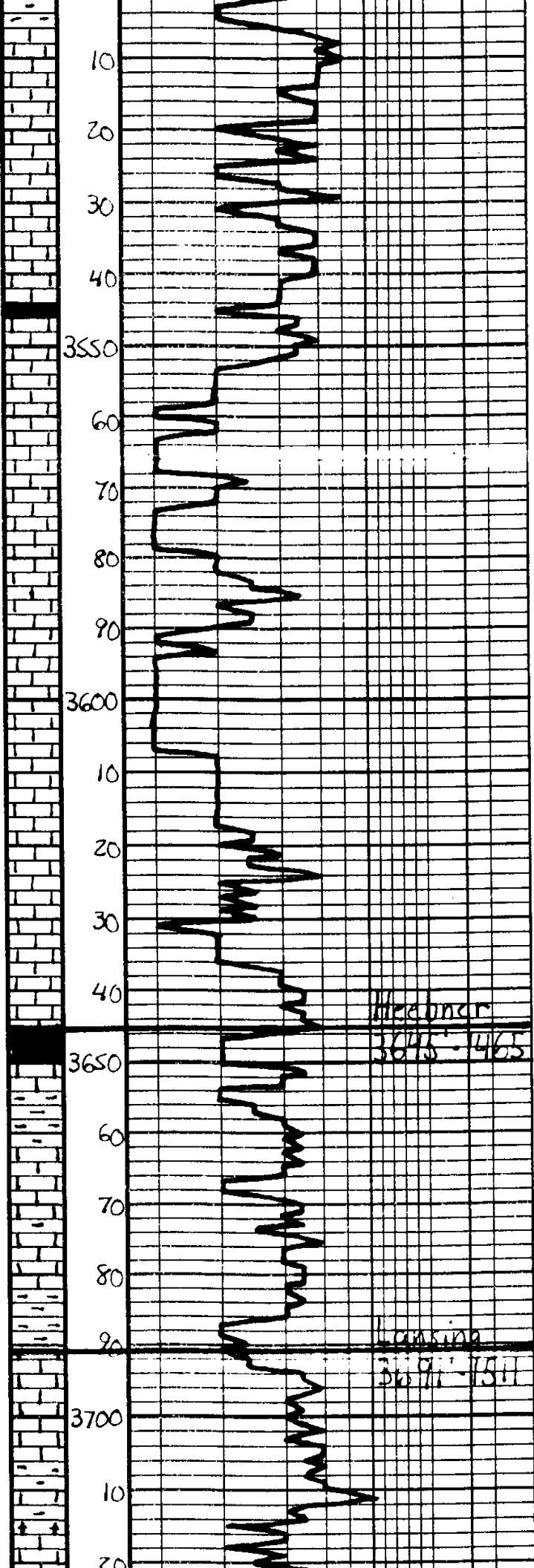
Mississippian Osage

(4263' – 4270')

DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Ls. Tan: Lt. Gr. Fa. Subula,
St. Fusul, DNS, Barren

Geo. on Location
2:00 a.m.
6-21-2010

Ls. Tan: Lt. Gr. - St. Mottled,
Fa. Na. Fusul, St. Chalky,
Barren

Sh. Dk. Grey - Blk.

Ls. Tan: Lt. Gr. - Fa. Na.
Fusul, Barren Chalky

Ls. - sil

Ls. Tan: Lt. Gr. - Fa. Na.
St. Mottled, Fusul, Chalky
Barren

Ls. - sil

Ls. Tan: Lt. Gr. - Mottled,
Fa. Subula, Na. Fusul, DNS,
St. Fusul, Chalky

Ls. - sil

Sh. Blk, Carb., Fusile

Sh. Grey - Sil

Ls. Off white Lt. Gr. Fa. Na.
incl. P. subacutata, Fusul,
Barren

Sil. - Grey - Bea

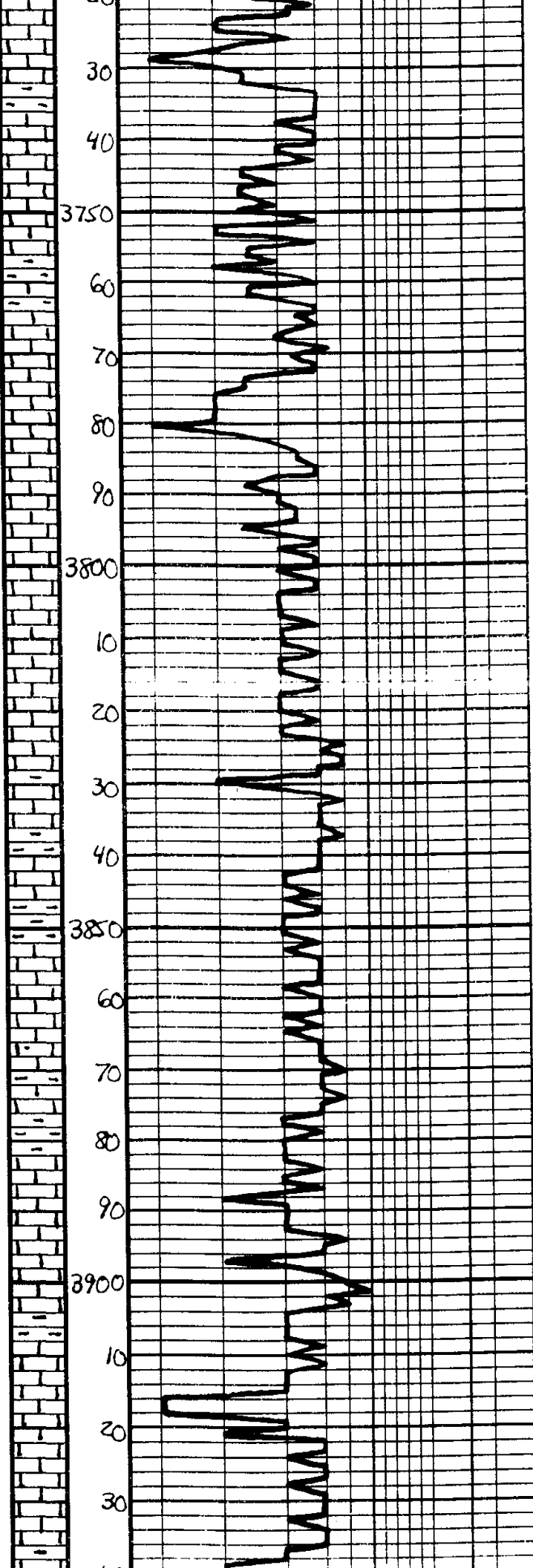
Ls. Tan: Lt. Gr. - Fa. Na.
Fusul, Na. Fusul, Barren

Sil. - Grey - Bea

Ls. Tan: Lt. Gr. - Fa. Na.
Fusul, Na. Fusul, Barren

Meander
3645 - 465

Washing
3690 - 750



Screen

LS - clay w/ gravel some of
Barren

LS - C. fine - lt. grey. Fin. clay
fossiliferous w/ fine some of
Barren & white clay

LS - ala
Sh. clay - Dark grey

LS - Tan - lt. grey. Fin. Substr.
St. Fossiliferous. Mostly DNS

LS - Tan - lt. grey

LS - Tan - lt. grey. Fin. Substr.
w/ fine some of Barren

LS - Tan - lt. grey. Fin. Substr.
St. Fossiliferous. Mostly DNS

LS - ala

Sh. clay - Ben

LS - Off white - lt. grey. Fin. clay
fossiliferous w/ fine some of
Barren

LS - Tan - lt. grey. Fin. Substr.
St. Fossiliferous. Mostly DNS

Sh. clay - Ben

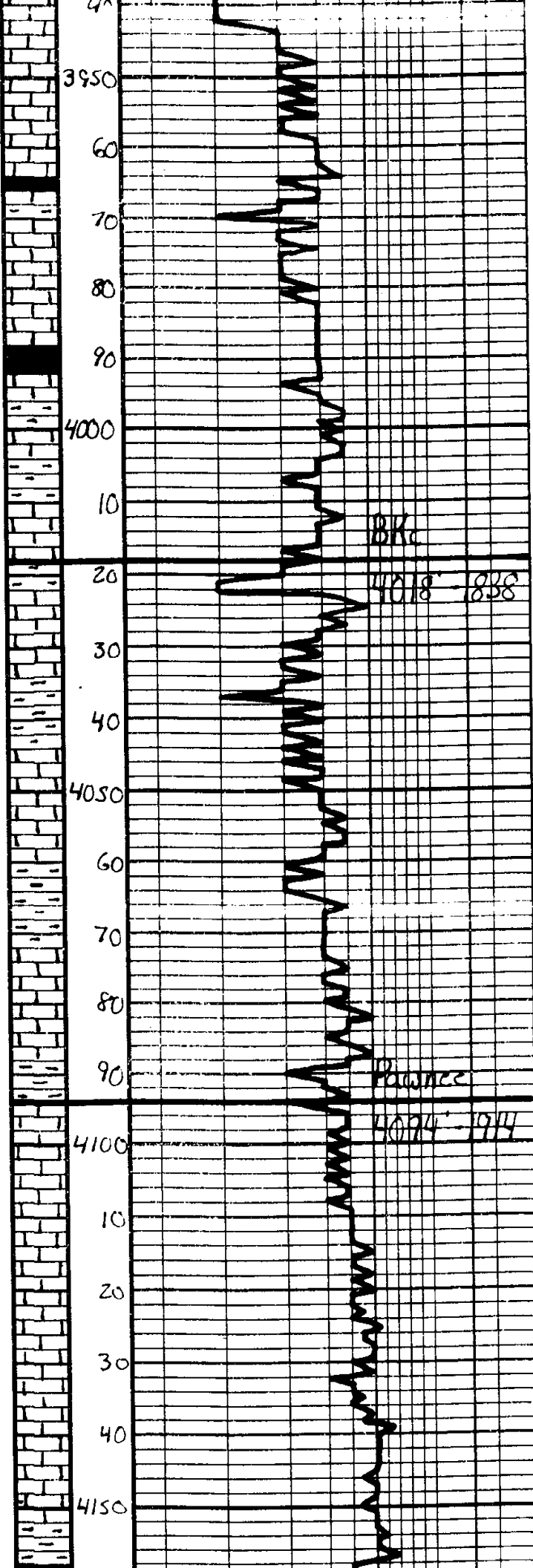
Sh. clay - Ben - Green

LS - Tan - lt. grey. Fin. Substr.
w/ fine some of Barren

Sh. clay - Ben

LS - Tan - lt. grey. Fin. Substr.
w/ fine some of Barren

LS - Tan - lt. grey. Fin. Substr.
fossiliferous w/ fine some of
Barren. Mostly DNS



Ls. Tan-ht. Gray. Fr. thin. DNS
 Sh. Dk. Gray. Blk.

Ls. - a/a

Sh. Dk. Gray. Blk.

Ls. Tan-ht. Gray. Fr. thin. DNS
 Sh. Dk. Gray. Blk.

Sh. Dk. Gray. Blk.

Ls. Tan-Gray. Substr. DNS

Ls. - a/a

Sh. Gray. Bea. Green

Ls. Tan-Lt. Gray. Substr. DNS

Sh. Gray. Bea. Green

Ls. Off-white-Lt. Gray. Substr. DNS

Sh. Dk. Gray. Gray. Green

Ls. Off-white-Lt. Gray. Substr. DNS

Ls. - a/a

Sh. Gray. Green

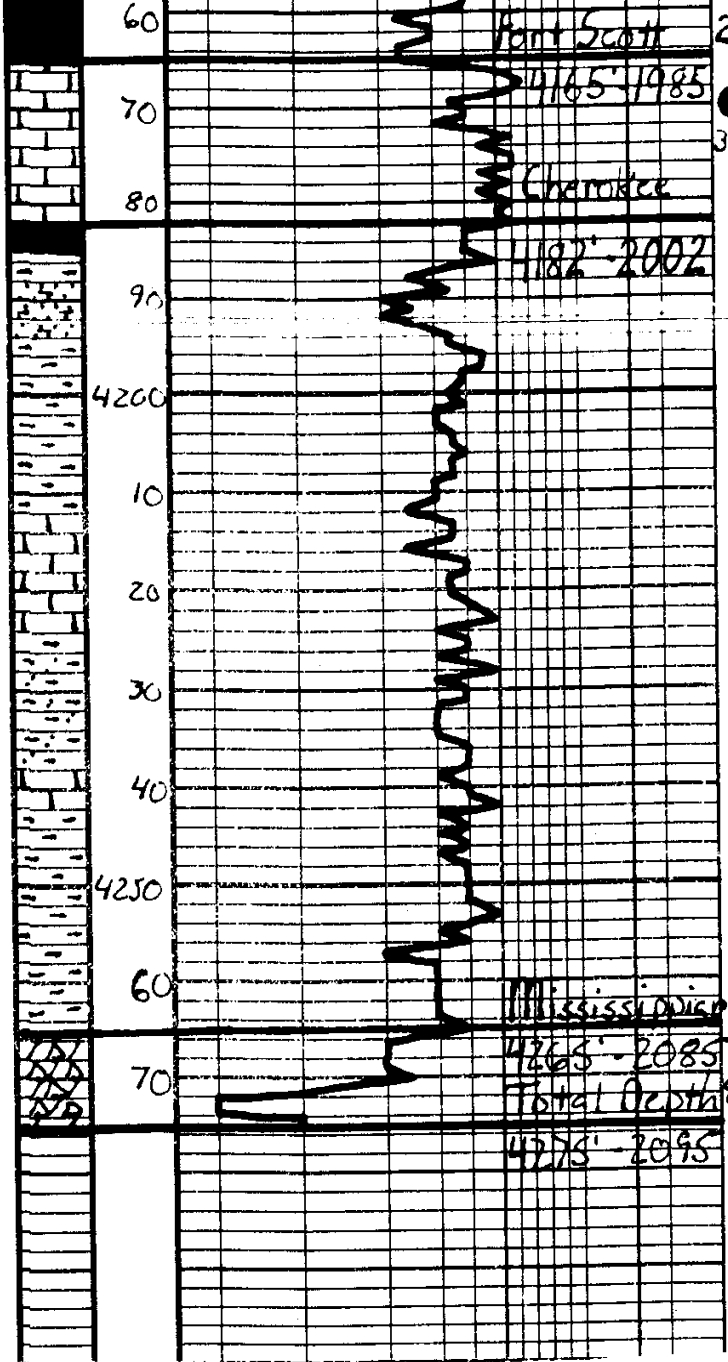
Ls. Tan-Gray. Substr. DNS

Ls. - a/a

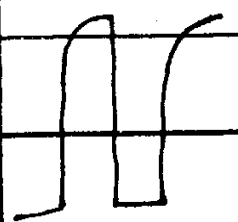
Ls. - Gray. Substr. DNS

Ls. - a/a

Sh. Gray. Dk. Gray



25 Sh - Blk. Carb.
 30 Ls - Tan - Lt. Gray, En. S. ...
 Sh - Dk Gray - Blk
 Sh - Gray - Bea - Green - Red
 Ls - Tan - Lt. Gray, Subolar, DMS
 Sh - Gray - Bea - Green, Fine Gr. ...
 Sh - g/a
 Sh - g/a
 Note: AD - Offshore - Lt. Gray, En. S. ...
 85

DST#1
 4267' - 4275'
 45" - 45" - 45" - 45"
 Mississippian
 IH 2226#
 IF 31-81#
 Built to 2 in.
 ISI 1258#
 FF 82-088#
 Built to 1 in.
 FSI 1187#
 Dead
 FH 2097#
 BHT 119°F
 Recovery:
 60' GIP
 90' CO
 170' MW

 Respectfully,
 Hudson
 6-26-2010

ALLIED CEMENTING CO., LLC. 036697

Federal Tax I.D.# 20-5975804

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE <u>6-17-10</u>	SEC. <u>5</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Olson</u>	WELL# <u>5-1</u>	LOCATION <u>Bazine South To Ho RD</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		1 East 1/2 N 1/2 E South 1/4					

CONTRACTOR Peterson Rig 1 OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D.

CASING SIZE 7 1/2" DEPTH 219

TUBING SIZE 7 1/2" DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS

DISPLACEMENT 4-13 BBLS

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D

181 HELPER Alvin R

BULK TRUCK

344 DRIVER Bob R

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 150 SK CLASS A

3% 290 GSI

COMMON

POZMIX

GEL

CHLORIDE

ASC

REMARKS:

pipe on bottom break circulation

with Rig mud shut down

hook up to cement line

Mix 150 SK CLASS A 3% 2% gel

Disp 13 BBLS fresh water

Cement did circulate

shut in wash up Rig down

CHARGE TO: American warrior

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner-agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Christopher Lamaster

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

@

@

@

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



Services, Inc.

CHARGE TO: **AMTRIAL WARDER INC**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
18563

PAGE 1 OF 2

SERVICE LOCATIONS	WELL PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Ness City, Ks	1-5	ORSON	Ness	Ks		6-23-10	SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED WA	DELIVERED TO	ORDER NO.	WELL LOCATION	
PERFORMANCE DIG #1			OR	LOGGERS		SE / BAZZAL Ks	
WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.				
OTL	DEVELOPMENT	5 1/2" LOGGING					
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DR		QTY.	UM	QTY.		
575					MILEAGE # 110	20	MI		5.00	100.00
578					PUMP CHARGE	1	NDB	4274	15	1400.00
221					KTOWN KIL	2	GA		25.00	50.00
281					MUDEFLUSH	500	GA		1.00	500.00
4102					CENTRALIZERS	10	GA	5 1/2"	55.00	550.00
4103					CEMST BASKETS	3	EA		200.00	600.00
4104					PORT COLUD TOP JT # 44	1	EA	24 1/2"	15	1900.00
4106					LATCH DOWN PLUG - RAFFLE	1	EA		225.00	225.00
4107					TRASSRT FLOAT SHADE W/AUTO FILL	1	EA		275.00	275.00
4119					ROTATING HEAD RENTAL	1	YOB		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **6-23-10** TIME SIGNED: **11:30** AM/PM: AM PM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICES?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1: **5750.00**

TAX #2: **4007.50**

TOTAL

SWIFT OPERATOR: **Dave Wilson** APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18563

CUSTOMER
American Woodworking Inc

WELL
Olson 1-5

DATE
6-23-10

PAGE 2 OF 2

DRIVER REFERENCE	SECONDARY REFERENCE	LOADING	UNLOADING	MILE	DESCRIPTION	WELL	DATE	AMOUNT	
325					STANDARD COMBAT	175 SWS	12.00	2100.00	
276					FLOCELE	50 LBS	1.50	75.00	
283					SALT	900 LBS	1.5	135.00	
284					CALSEAL	8 SWS	30.00	240.00	
292					HAWAD - 322	125 LBS	7.00	875.00	
290					D-ADR	2 GAL	35.00	70.00	
581					SERVICE CHARGE	CUBIC FEET	175	1.50	262.50
582					TOTAL WEIGHT	TON MILES	183.25	250.00	250.00
					LOADED MILES				

CONTINUATION

4007.50

JOB LOG

SWIFT Services, Inc.

DATE 6-23-10 PAGE NO.

CUSTOMER AMERICAN WARRIOR INC. WELL NO. 1-5 LEASE OLSON JOB TYPE 5 1/2" LONGSTRING TICKET NO. 18563

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
	1130							START 5 1/2" CASING IN WELL
								TD-4275 SET= 4274
								TP-4274 5 1/2" # 15.5
								SJ-43
								CENTRALIZERS - 1, 2, 3, 4, 43, 45, 46, 47, 48, 68
								CMT BKTS - 3, 44, 69
								PORT COLLAR = 2415' TOPJCT # 44
	1310							DROP BALL - CALCULATE ROTATE
	1355	6	12		✓		400	PUMP 500 GAL MUD FLUSH
	1357	6	20		✓		400	PUMP 20 BBLS KCL-FLUSH
	1405		7					PLUG RH (30 SKS)
	1410	4 1/2	35		✓		300	MIX CEMENT - 145 SKS EA-2 = 15.4 PAG
	1420							WASH OUT PUMP - LINES
	1421							RELEASE LATCH DOWN PLUG
	1423	7	0		✓			DISPLACE PLUG
	1438	6 1/2	100.7				1500	PLUG DOWN - PSE UP LATCH ZW PLUG
	1440						OK	RELEASE PSE- HEU
								WASH TRUCK
	1530							JOB COMPLETE
								THANK YOU
								WAVE, ROGER B., JASON F.



Services, Inc.

CHARGE TO: Amesbury Oil Co. Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
18550

PAGE 1 OF 1

SERVICE LOCATIONS
 1. WELL/PROJECT NO. 1-5 LEASE Green COUNTY/PARISH West STATE LA CITY Amesbury DATE 6/20/96 OWNER _____
 2. TICKET TYPE SERVICE CONTRACTOR Amesbury RIG NAME/NO. 5 SHIPPED VIA Trucking DELIVERED TO Amesbury ORDER NO. _____
 3. SALES WELL TYPE _____ WELL CATEGORY _____ JOB PURPOSE _____ WELL PERMIT NO. _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____ WELL LOCATION Amesbury, LA

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
75					MILEAGE TRK # 114	20	mi			5	100000
5210					Pump Change Part Cells	1	pc			110000	110000
51					Service Charge	1	hr			52500	52500
210					Drilling	350	MTM			100	350000
210					Supply M.L. Drilling Standard	300	skts			1500	450000
210					Steel	100	lbs			1500	150000
210					Gess Stop	100	lbs			700	70000
210					O-AP	100	lbs			2500	250000
210					Ref Cells	100	pc			1000	100000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Scott
 DATE SIGNED _____ TIME SIGNED _____
 REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300
 SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 CUSTOMER DID NOT WISH TO RESPOND
 TAX 6.37
 TOTAL 6130.62

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR _____ APPROVAL _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-27-10 PAGE NO.

CUSTOMER American Warriors WELL NO. 1-S LEASE Olsen JOB TYPE Cement Top Stage TICKET NO. 18550

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							On Location 2 3/8 x 5 1/2" PL @ 2415'
	0850			✓			1000	Pressure Test Held
	0855	3		✓		600		Open Tool - Injection rate
	0900	3		✓		600		Start Cement @ 11.2 ppg
		2 1/2	138	✓		500		Cement to Surface
		3 1/2	138	✓		500		Switch to 50 sacks 544 Mud/Gas Stop
			152					Shut Down Start Displacement
	0935		8					Shut-Down Station
	0945			✓		1000		Close Tool Pressure Test Run 5 JTs
	1000		25	✓				Reverse Clean Wash Truck
	1030							Job Complete Thank you Brett, Dave, Lane & Rob