

KANSAS CORPORATION COMMISSION

1048522

March 2010 must be Typed must be Signed must be Filled

Form CP-1

WE	ELL PLUGGIN	ERVATION DIVISION	ON	All	March 2010 Form must be Typed Form must be Signed blanks must be Filled
Form KSONA-1, Certifica		with the Kansas Surfac tted with this form.	e Owner Notificat	ion Act,	
OPERATOR: License #:		API No. 15 -			
Name:	If pre 1967, s	If pre 1967, supply original completion date:			
Address 1:	Spot Descrip	otion:			
Address 2:			Sec Tw	/p S. R	East West
City: State:			Feet from	North /	South Line of Section
Contact Person:			Feet from	East /	West Line of Section
Phone: ()		Footages Ca	alculated from Neare		n Corner:
Filole. ()			NE NW		
					:
Check One: Oil Well Gas Well OG	D&A	Cathodic Water Su	ipply Well	Other:	
SWD Permit #:	ENHR Permit #	t:	Gas Storage	Permit #:	
Conductor Casing Size:	_ Set at:	Се	mented with:		Sacks
Surface Casing Size:	_ Set at:	Се	mented with:		Sacks
Production Casing Size:	_ Set at:	Cer	mented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional sepage if additional sep	Casing Leak at:			Stone Corral Formatic	
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging of	S.A. 55-101 <u>et. seq</u> . and	-		-	
Address:		Citv:	State:	Zip:	+
Phone: ()				·	
Plugging Contractor License #:					
Address 1:					
City:					
Phone: ()			0.000	''	·
Proposed Date of Plugging (if known):					
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu		or Agent			



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: Zip: + Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	F. G. Holl Company L.L.C.
Well Name	MEALS OWWO 1
Doc ID	1048522

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4289	4339	Mississippi	

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

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GUP

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Company- CHIEF DRILLING, Farm- Millhouse	SUNRAY MID-CON	NTINENT, ETAL SEC. 2 T. 24 R. 17W SE SE SE
Total Depth. 4408		County Edwards
Comm. 10-17-58 Comp.	11-1-58	KANSAS
Shot or Treated.		
Contractor. Chief Drilling Co.	Inc.	
Issued. 11-29-58		
CASING:		
8 5/8" 270' w/175 sx. cem.		Elevation. 2092 DF
0 5/0 2/0 w/1/5 3x. Cem.		
		Production. Dry
		ottom of Formations.
surface soil, clay, sand	50	"OWWO"
sand, shale and shells	270	CO" F. G. HOLL
shale and shells shale and red bed	39 5 600	WELL: #1 MEALS
sand	660	CARD ISSUED: 4-6-78
shale and shells	1103	IP: OF 75,000 CFG\D
anhydrite	1125	MISS 4289-93 NEW INFO: SET 45" @ 4404/160sx, MICT - PF
shale and shells	1900	NEW INFO: SET 4 ¹ / ₂ " @ 4404/160sx, MICT - PF 4335-39, NS, AC 300, SHOW OIL, 1000'
shale and lime	2055	GAS, ON/FU 1400' (LITTLE GAS, 100'
lime	2170	oil) plug @ 4320', PF 4289-93, AC 100
lime and shale	2765	FRAC 500 BW + 15,000 $\#$ SD, SWB & K.O.,
Iron, shale and shells	2880	SI, 75,000 CFGPD
shale and shells	3485	
lime and shale	3765	1 trub
lime	4230	
lime and shale chert	4269 1-280	•
Mississippi	4280 4297	
chert	4312	
lime	4408	
Total Depth		
FORMATION TOPS		
FORMATION TOPS Heebner- 3693	WELEX ELECTRIC	· ·
Brown Lime 3818		
Lansing 3826		
Cherokee and 4245	4255	• •
Mississippi 4269	4270	
Kinderhook Sand 4322	4332	
Viola 4366	•• #	
DSE #1 Depth 4271-4280. Too	1 Amon 1 hm	
shut in 30 minutes. Good blo	w throughout	
Recovered 25' slightly gas o	ut mud. no	
shows. IFP 28#. FFP 32#. IBH	P 1015#/30.	
FBHP 47#/30.		
	b	
DST # 2 Depth 4280-4297. Too	l open 1 hr.	
Blowi Good throughout. Recovered 43' slightly gas c	معاصفة المعتقد	
slight scum of oil. IFP 40#.	ии пиа With ТВНР 11104/20	
FBHP '261#/30.	ware way to U	



December 23, 2010

Loveness Mpanje F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Plugging Application API 15-047-00015-00-01 MEALS OWWO 1 SE/4 Sec.02-24S-17W Edwards County, Kansas

Dear Loveness Mpanje:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 21, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888