



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1048577

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Davis Petroleum, Inc.
Well Name	HALLMAN 4-14
Doc ID	1048577

Tops

Name	Top	Datum
HEEBNER	3135	-1276
TORONTO	3154	-1295
DOUGLAS	3168	-1309
BROWN LIME	3267	-1408
LANSING	3291	-1432
BASE KANSAS CITY	3518	-1659
VIOLA	3551	-1692
SIMPSON SHALE	3585	-1726
ARBUCKLE	3640	-1781
RTD	3645	-1786



James C. Musgrove
Petroleum Geologist

Home
(620) 587-3444

Office

(620) 588-4250

212 Main St. • P.O. Box 215 • Claflin, KS 67525

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Davis Petroleum, Inc

LEASE Hallman #4-14

FIELD Heyen

LOCATION Se-Nw-Ne-Se (2,251 FSL, E 960 FEL)

SEC 14 TWP 22 S RGE 12 W

COUNTY Stafford STATE Kansas

CONTRACTOR Duke Drilling Co, Inc (rig #2)

SPUD 04-13-2010 COMP 04-18-2010

RTD 3645 LTD N/A

MUD UP 2781 TYPE MUD _____

ELEVATIONS

KB 1859

GL 1851

Measurements Are All
From KB

CASING

SURFACE 8 5/8" @ 393

PRODUCTION none

ELECTRICAL SURVEYS

- None -

SAMPLES SAVED FROM 3000 TO 3645

DRILLING TIME KEPT FROM 3000 TO 3645 RTD

SAMPLES EXAMINED FROM 3000 TO 3645

GEOLOGICAL SUPERVISION FROM 3100 TO 3645

GEOLOGIST ON WELL Josh Austin

FORMATION TOPS	LOG	SAMPLES
Heebner		3135 -1276
Toronto		3154 -1295
Douglas		3168 -1309
Brown Lime		3267 -1408
Lansing		3291 -1432
Base Kansas City		3518 -1659

The Hallman #4-14, was plugged and abandoned at the RTD 3645 - 1786.

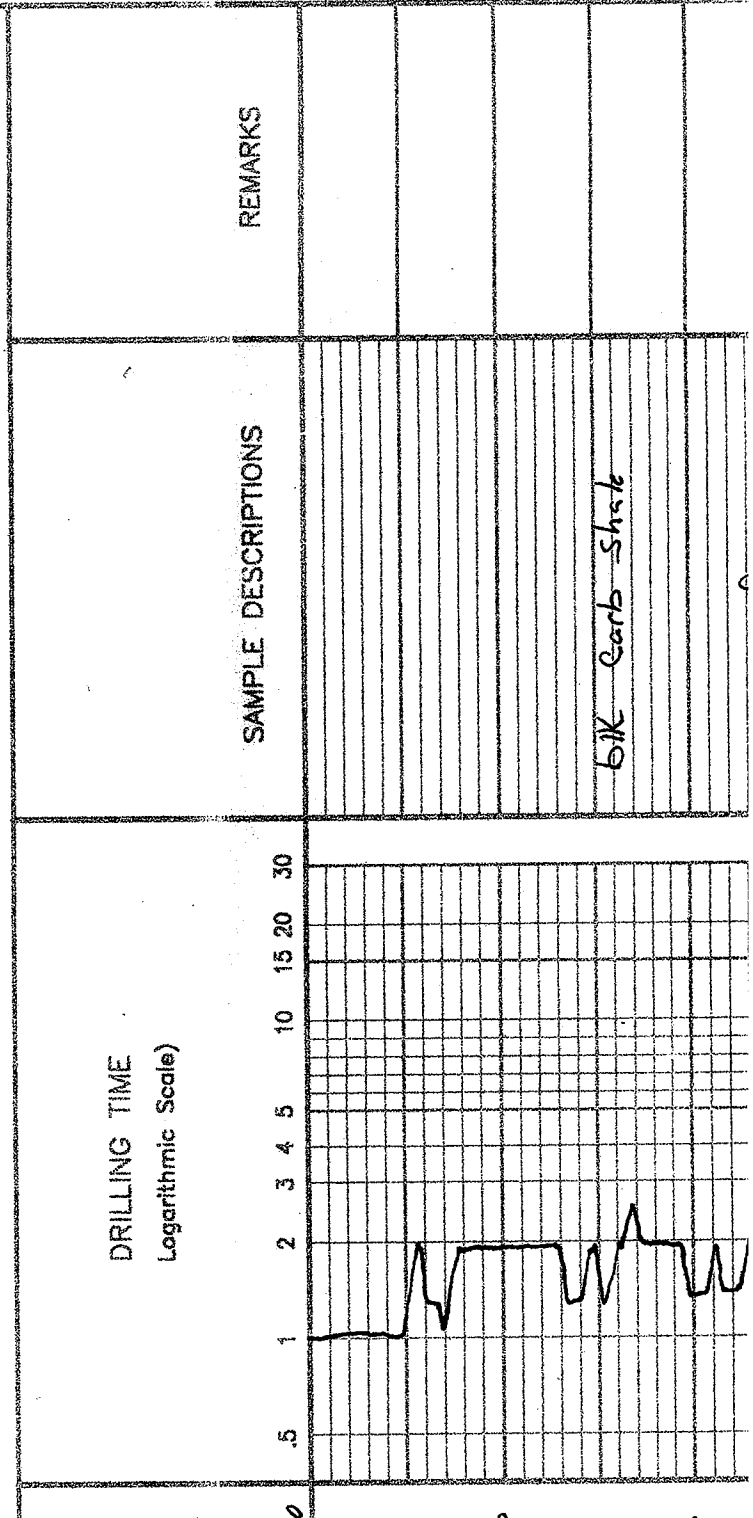
Respectfully submitted,

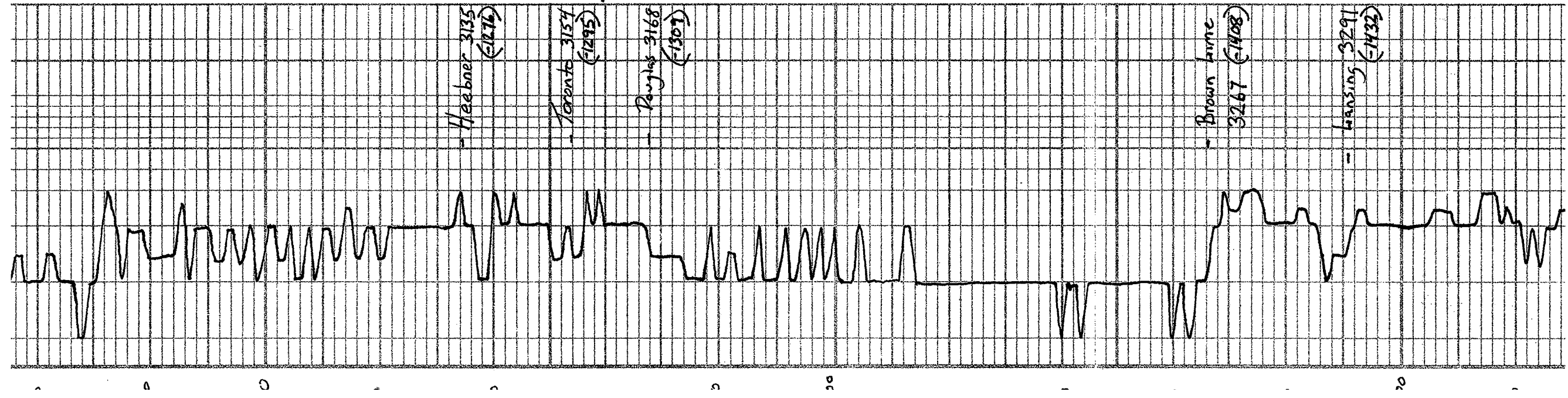
Josh Austin

Petroleum Geologist

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool. Lime
- Chert
- Dolomite





- Heebner 3135
(1216)

- Toronto 3154
(1295)

- Payton 3168
(1307)

- Brown mine
3267 (1408)

- Hanson 3291
(1432)

KB 1859

ls. as above chalky
 slightly dry in fact N/S

ls. grey fxl dense chalky
 slightly base for vuggy, to be
 sta to fo not odor

ls. cream-wh fxl chalky slightly
 gran in part few fine porosity

ls. cream-wh fxl chalky
 poorly dev. N/S

grey shale

ls. cream oom chalky good oom.
 to blk-sh to spotty fo no odor
 few loose gas bubbles

Mar-grey - blk. sh.

ls. wh-cream fxl chalky dense
 few gran pcs, por. vis. N/S

ls. blk - lt. grey chalky sli. ool
 pearly dev. N/S

blk carb shale

ls. cream-wh fxl chalky
 sli. base to gotten brn sta
 no odor poor.

ls. grey/cream fxl chalky dense

blk carb shale / grey mar shale

blk carb shale plus grey-dk
 grey shale

Mar Sand - greyish green v. fine mic. N/S

Chert, grey-cream. smoky grey
 basey to blk edge string N/S

Chert, cream basey few semi-fair
 dolomite in part, good brn sta
 N/S Fe

ls. cream fxl dense by thick/cream

grey-green - mar shale

DST #1 3416-3435
 30-45-45-60

Blow; Strong OBB 2 1/2 min
 Weak surface blowback
 final; Strong OBB 1 1/2 min
 Weak surface blowback

Recovery; 2791 GIP
 .65' sq wmc
 (4% gas 46% oil 30% water 20% mud)
 60' GPOCW
 (36% gas 19% oil 40% water 5% mud)
 60' m CW
 (97% water 3% mud)

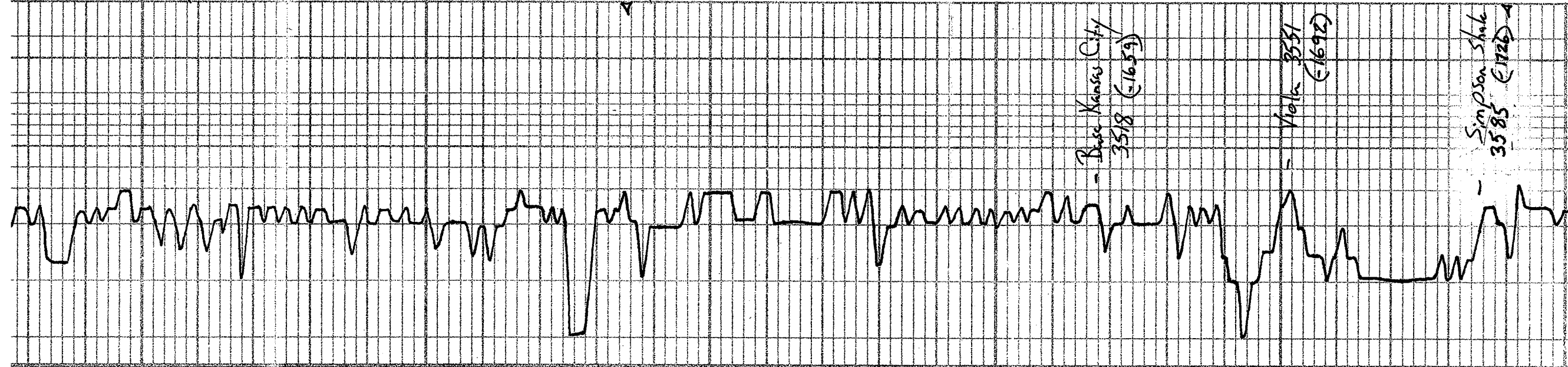
Pressures
 ISIP 929 PSI
 FSIP 903 "
 IFF 13-48 "
 FFP 49-90 "
 HSH 1605
 -1605 "

DST #2 3584-3645

- Base Kansas City
 3518 (-1659)

- Viola 3531
 (-1692)

- Simpson shale
 3585 (-1726)



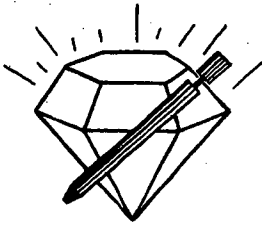
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DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30037.D085

Company Davis Petroleum, Inc. Lease & Well No. Hallman No. 4-14
 Elevation 1859 KB Formation Lansing "H" Effective Pay -- Ft. Ticket No. R085
 Date 4-17-10 Sec. 14 Twp. 22S Range 12W County Stafford State Kansas
 Test Approved By Josh R. Austin Diamond Representative Randy Williams
 Formation Test No. 1 Interval Tested from 3,416 ft. to 3,435 ft. Total Depth 3,435 ft.
 Packer Depth 3,411 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3,416 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,405 ft. Recorder Number 30037 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 3,432 ft. Recorder Number 13386 Cap. 3,875 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.
 Mud Type Chemical Viscosity 62 Weight Pipe Length -- ft. I.D. -- in.
 Weight 8.7 Water Loss 8.0 cc. Drill Pipe Length 3,392 ft. I.D. 3 1/2 in.
 Chlorides 4,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 19 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building. Off bottom of bucket in 2 1/2 mins. Weak surface blow back during shut-in.
2nd Open: Strong blow, building. Off bottom of bucket in 1 1/2 mins. Weak surface blow back during shut-in.

Recovered 2,791 ft. of gas in pipe
 Recovered 65 ft. of slightly gassy water & mud cut oil = .924950 bbls. (Grind out: 4%-gas; 30%-water; 20%-mud; 46%-oil)
 Recovered 60 ft. of gassy mud & oil cut water = .853800 bbls. (Grind out: 36%-gas; 5%-mud; 19%-oil; 40%-water)
 Recovered 60 ft. of mud cut water = .853800 bbls. (Grind out: 3%-mud; 97%-water) Chlorides: 69,000 Ppm
 Recovered 185 ft. of TOTAL FLUID = 2.632550 bbls. PH: 7.0 RW: .06 @ 78°
 Remarks Tool Sample Grind Out: 69%-water; 6%-oil; 25%-mud

Time Set Packer(s) 6:04 A.M. Time Started Off Bottom 9:04 A.M. Maximum Temperature 107°
 Initial Hydrostatic Pressure (A) 1605 P.S.I.
 Initial Flow Period Minutes 30 (B) 13 P.S.I. to (C) 48 P.S.I.
 Initial Closed In Period Minutes 45 (D) 929 P.S.I.
 Initial Flow Period Minutes 45 (E) 49 P.S.I. to (F) 90 P.S.I.
 Initial Closed In Period Minutes 60 (G) 903 P.S.I.
 Initial Hydrostatic Pressure (H) 1605 P.S.I.

DIAMOND TESTING

General Information

Company Name DAVIS PETROLUM, INC

Contact L.D. DAVIS
Well Name HALLMAN # 4-14
Unique Well ID DST # 1 LANSING 'H' 3416-3435
Surface Location SEC 14-22S-12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R085
Representative RANDY WILLIAMS
Well Operator DAVIS PETROLUM, INC
Report Date 2010/04/17
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 1 LANSING 'H' 3416-3435
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 03:35:00
Final Test Time 11:07:00

Start Test Date 2010/04/17
Final Test Date 2010/04/17

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 2791' GAS IN PIPE
65' SGWMCO, 4% GAS, 46% OIL, 30% WATER, 20% MUD
60' GMOCW, 36% GAS, 19% OIL, 40% WATER, 5% MUD
60' MCW, 97% WATER, 3% MUD
PH-7.0 CHLORIDES-69,000 RW .06 @ 78 DEG

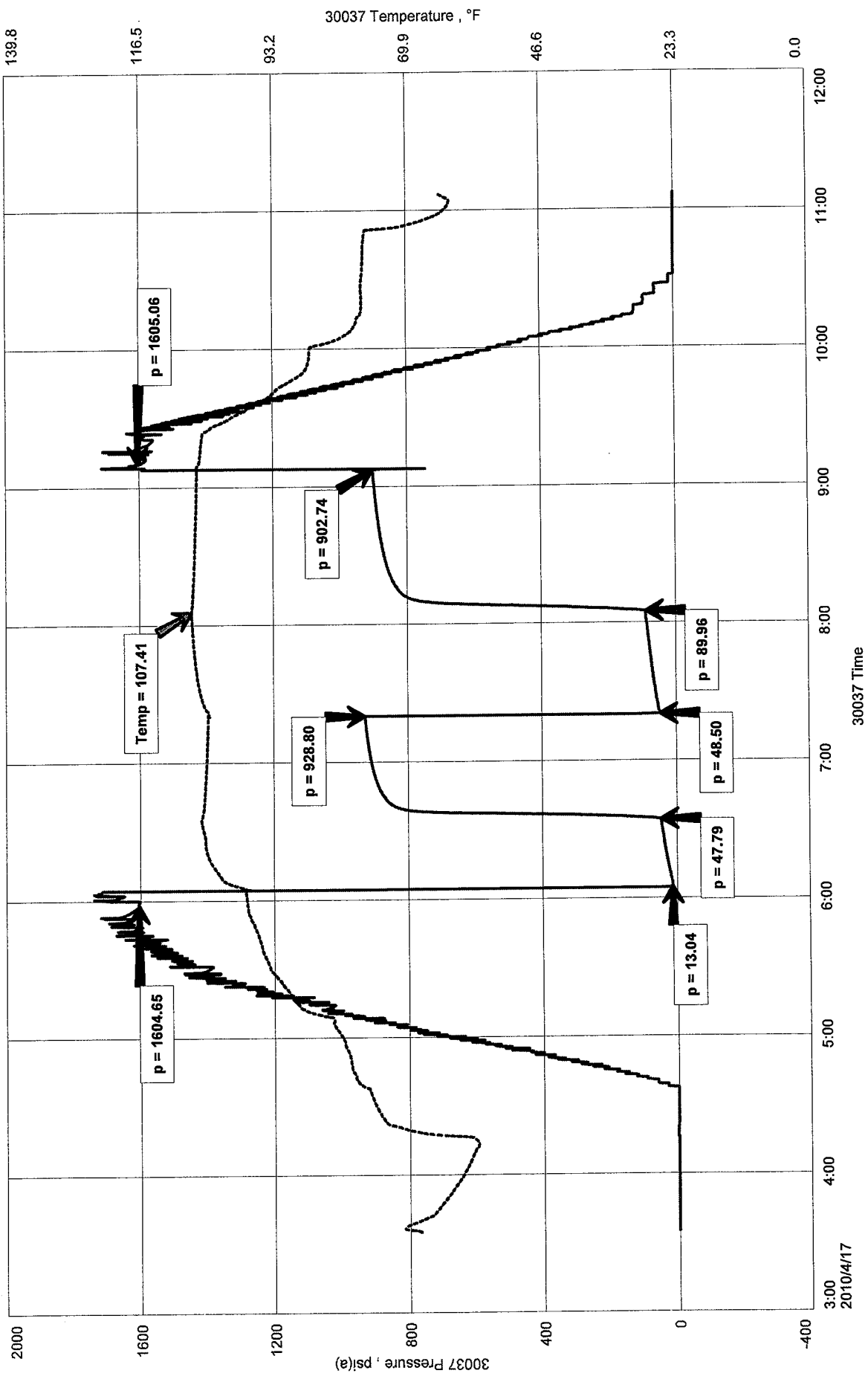
TOTAL FLUID: 185'

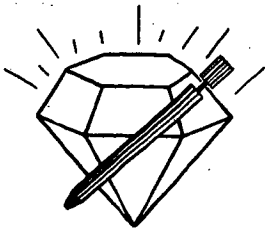
TOOL SAMPLE: 69% WATER, 6% OIL, 25% MUD

HALLMAN # 4-14
Formation: DST # 1 LANSING 'H' 3416-3435
Pool: WILDCAT
Job Number: R085

DAVIS PETROLUM, INC
DST # 1 LANSING 'H' 3416-3435
Start Test Date: 2010/04/17
Final Test Date: 2010/04/17

HALLMAN # 4-14





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 STC 30037.D086

Company Davis Petroleum, Inc. Lease & Well No. Hallman No. 4-14
 Elevation 1859 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. R086
 Date 4-18-10 Sec. 14 Twp. 22S Range 12W County Stafford State Kansas

Test Approved By Josh R. Austin Diamond Representative Randy Williams

Formation Test No. 2 Interval Tested from 3,584 ft. to 3,645 ft. Total Depth 3,645 ft.

Packer Depth 3,579 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,584 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,573 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,642 ft. Recorder Number 13386 Cap. 3,875 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 10.4 cc. Drill Pipe Length 3,560 ft. I.D. 3 1/2 in.

Chlorides 8,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 30' perf. w/ 31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building. Off bottom of bucket in 1 min. Weak, surface blow back during shut-in.

2nd Open: Strong blow, building. Off bottom of bucket in 1 1/2 mins. Weak, surface blow back during shut-in.

Recovered 496 ft. of gas in pipe

Recovered 25 ft. of gassy, muddy, water cut oil = .355750 bbls. (Grind out: 6%-gas; 15%-mud; 30%-water; 49%-oil)

Recovered 930 ft. of gassy mud cut water = 13.233900 bbls. (Grind out: 40%-gas; 26%-mud; 34%-water)

Recovered 905 ft. of gassy oil & mud cut water = 12.878150 bbls. (Grind out: 24%-gas; 2%-oil; 30%-mud; 49%-water)

Recovered 434 ft. of gassy water = 6.175820 bbls. (Grind out: 4%-gas; 96%-water) Chlorides: 19,000 Ppm PH: 7.0

Recovered 2,294 ft. of TOTAL FLUID = 32.643620 bbls. RW: .28 @ 70°

Remarks

Time Set Packer(s) 2:00 A.M. Time Started Off Bottom 5:00 P.M. Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 1717 P.S.I.

Initial Flow Period Minutes 30 (B) 303 P.S.I. to (C) 809 P.S.I.

Initial Closed In Period Minutes 45 (D) 1007 P.S.I.

Final Flow Period Minutes 45 (E) 817 P.S.I. to (F) 1004 P.S.I.

Final Closed In Period Minutes 60 (G) 1007 P.S.I.

Final Hydrostatic Pressure (H) 1713 P.S.I.

DIAMOND TESTING

Drill Test Report

General Information

Company Name DAVIS PETROLEUM, INC

Contact L.D. DAVIS
Well Name HALLMAN # 4-14
Unique Well ID DST # 2 ARBUCKLE 3584-3645
Surface Location SEC 14-22S-12W STAFFORD COUNTY
Field WILDCAT
Well Type Vertical

Job Number R086
Representative RANDY WILLIAMS
Well Operator DAVIS PETROLEUM, INC
Report Date 2010/04/18
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 2 ARBUCKLE 3584-3645
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 23:55:00
Final Test Time 08:48:00

Start Test Date 2010/04/17
Final Test Date 2010/04/18

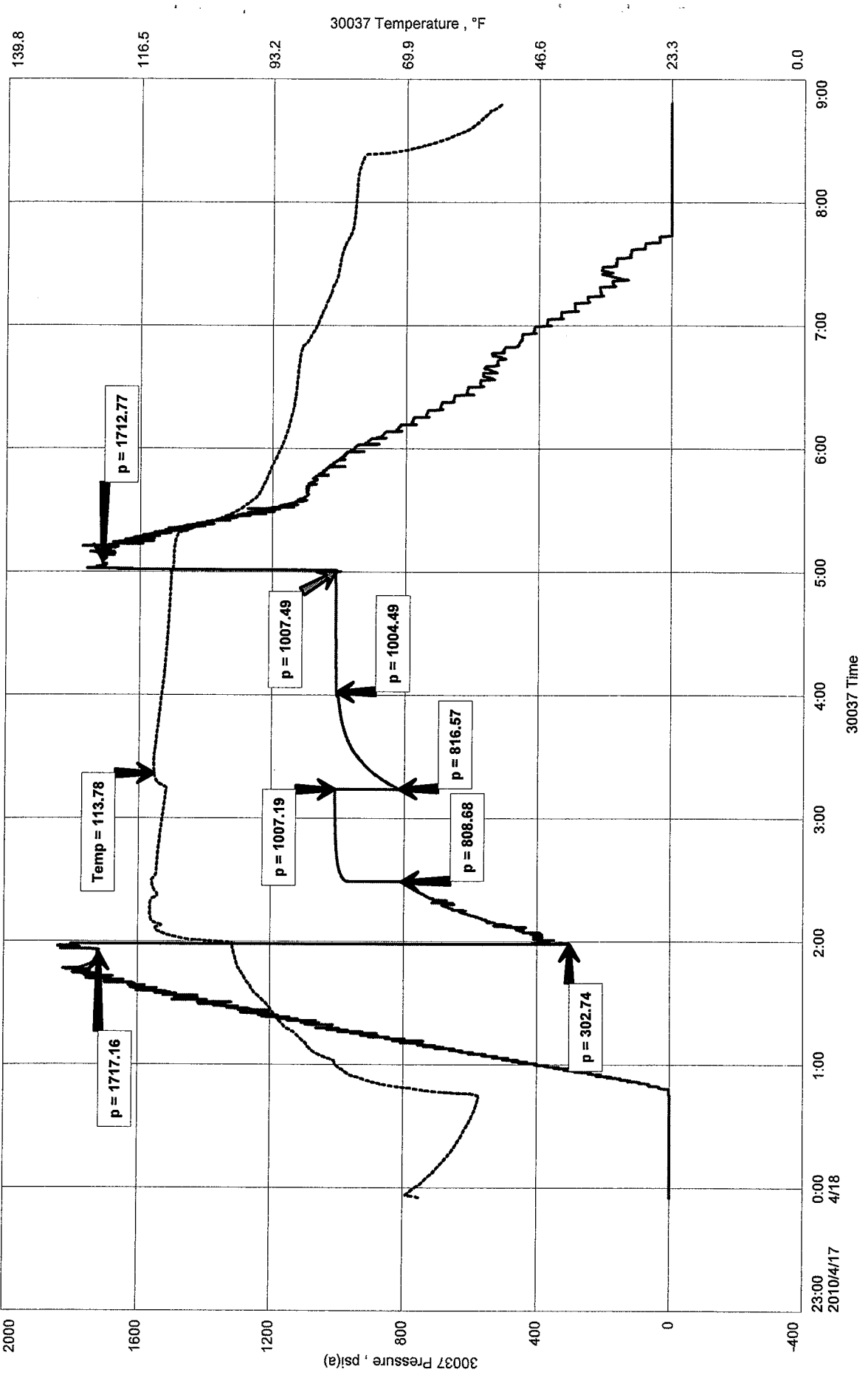
Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 496' GAS IN PIPE
25' GMWCO, 6% GAS, 49% OIL, 30% WATER, 15% MUD
930' CMCW, 40% GAS, 34% WATER, 26% MUD
905' GOMCW, 24% GAS, 2% OIL, 49% WATER, 30% MUD
434' GW, 4% GAS, 96% WATER
PH-7.0 CHLORIDES-19,000 RW-.28 @ 70 DEG

TOTAL FLUID: 2,294'

DAVIS PETROLEUM, INC
 DST # 2 ARBUCKLE 3584-3645
 Start Test Date: 2010/04/17
 Final Test Date: 2010/04/18
 HALLMAN # 4-14
 Formation: DST # 2 ARBUCKLE 3584-3645
 Pool: WILDCAT
 Job Number: R086





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1671 A

14-225-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 4-13-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Davis Petroleum, Incorporated				LEASE: Hallman				WELL NO.:		4-14
ADDRESS: 1000710				COUNTY: Stafford		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. Messick; J. Melson; T. Semple						
AUTHORIZED BY:				JOB TYPE: C.N.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME	
19,866	.5						4-13-10	AM	5:45	
						ARRIVED AT JOB		AM	7:00	
19,959-20,920	.5					START OPERATION		AM	7:45	
						FINISH OPERATION		AM	8:15	
19,826-19,860	.5					RELEASED	4-13-10	AM	8:45	
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sh	350		\$ 4,260 00
P CC 102	Cellflatre	Lb	88		\$ 325 60
P CC 109	Calcium Chloride	Lb	903		\$ 948 15
P CF 153	Wooden Plug, 8 5/8"	ea	1		\$ 160 00
P E 100	Pickup Mileage	mi	45		\$ 191 25
P E 101	Heavy Equipment Mileage	mi	90		\$ 630 00
P E 113	Bulk Delivery	tm	677		\$ 1,083 60
P CE 200	Cement Pump: 0-500 Feet	Job	1		\$ 1,000 00
P CE 240	Blending and Mixing Service	sh	350		\$ 490 00
P CE 504	Plug Container	Job	1		\$ 250 60
P S 003	Service Supervisor	Job	1		\$ 175 00
SUB TOTAL					\$ 4,915 87
TOTAL					\$ 4,915 87

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Lawrence R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: John G. Armstrong
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Lease	Davis Petroleum, Incorporated Hallman	Lease No. Well#	4-14	Date	4-13-10		
Field Order #	Station	Casing	Depth	County	State		
1671	Pratt, Kansas	8 5/8 24Lb.	393 Feet	Stafford	Kansas		
Type Job	Formation		Legal Description				
C.N.W. - Surface			14-225-12W				

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	350 sacks	60/40 Poz	RATE	PRESS	ISIP	
8 5/8 24Lb./ft.								
Depth	Depth	From	28 Gal.	38 Calcium Chloride	Max	25 Lb./stk.	5 Min. Cell flake	
393 Feet								
Volume	Volume	From	4.7 Lb.	5.7 Gal.	Min	1.25 CU.F	10 Min. 1.75 Lb./stk.	
25 Bbl.								
Max Press	Max Press	From	To		Avg		15 Min.	
375 P.S.I.								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Container								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
378 Feet				24 Bbl. Fresh Water				

Customer Representative	John Armbruster	Station Manager	David Scott	Treater	Clarence R. Messich
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Service Units	19,866	19,959	20,920	19,826	19,860				
Driver Names	Messich	Melson	Simple						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting.
					9 Joints new 24Lb./ft. 8 5/8" casing being run upon arrival.
7:40					Casing in well. Circulate for 5 minutes.
7:48	275			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 350 sacks 60/40 Poz cement.
	-0-		88		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
8:09	100			5	Start Fresh Water Displacement.
8:15	375		24		Plug down. Shut in well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
8:45					Job Complete.
					Thank You.
					Clarence, Joe, Tim

Customer <i>DAVIS Petro</i>	Lease No.	Date <i>4-18-10</i>
Lease <i>HALLMAN</i>	Well # <i>4-14</i>	
Field Order # <i>1790</i>	Station <i>PRATT</i>	Casing <i>D.P.</i>
Type Job <i>CNW P.T.A</i>	Formation	County <i>STAFFORD</i>
		State <i>KS</i>
		Legal Description <i>14 22-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19867 19959 20920 19960 19918</i>		
Driver Names <i>Sullivan melson Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>on bc softy meeting</i>
					<i>P.T.A.</i>
					<i>660'</i>
<i>1555</i>			<i>5</i>	<i>✓</i>	<i>SPACAL</i>
<i>5</i>	<i>0</i>		<i>12.5</i>		<i>mix cont 50 sk 60/40 por</i>
<i>1400</i>			<i>3.5</i>		<i>DISP</i>
					<i>440'</i>
<i>1610</i>			<i>5</i>	<i>4</i>	<i>SPACAL</i>
<i>5</i>	<i>0</i>		<i>12.5</i>		<i>mix cont 50 sk</i>
<i>1617</i>			<i>1</i>		<i>DISP</i>
					<i>60' w/ 20 sk</i>
<i>1642</i>				<i>2</i>	<i>RH w/ 30 sk</i>
<i>5</i>	<i>0</i>				<i>M.H w/ 20 sk</i>
<i>1650</i>				<i>2</i>	
					<i>job complete</i>
					<i>Thank you</i>