

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048577

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Tast / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	Lease Name: Well #:
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1048577
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She		Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog		Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ Yes ☐ Yes	No No No					
List All E. Logs Run:								
		Report all		RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Cas Set (In C		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

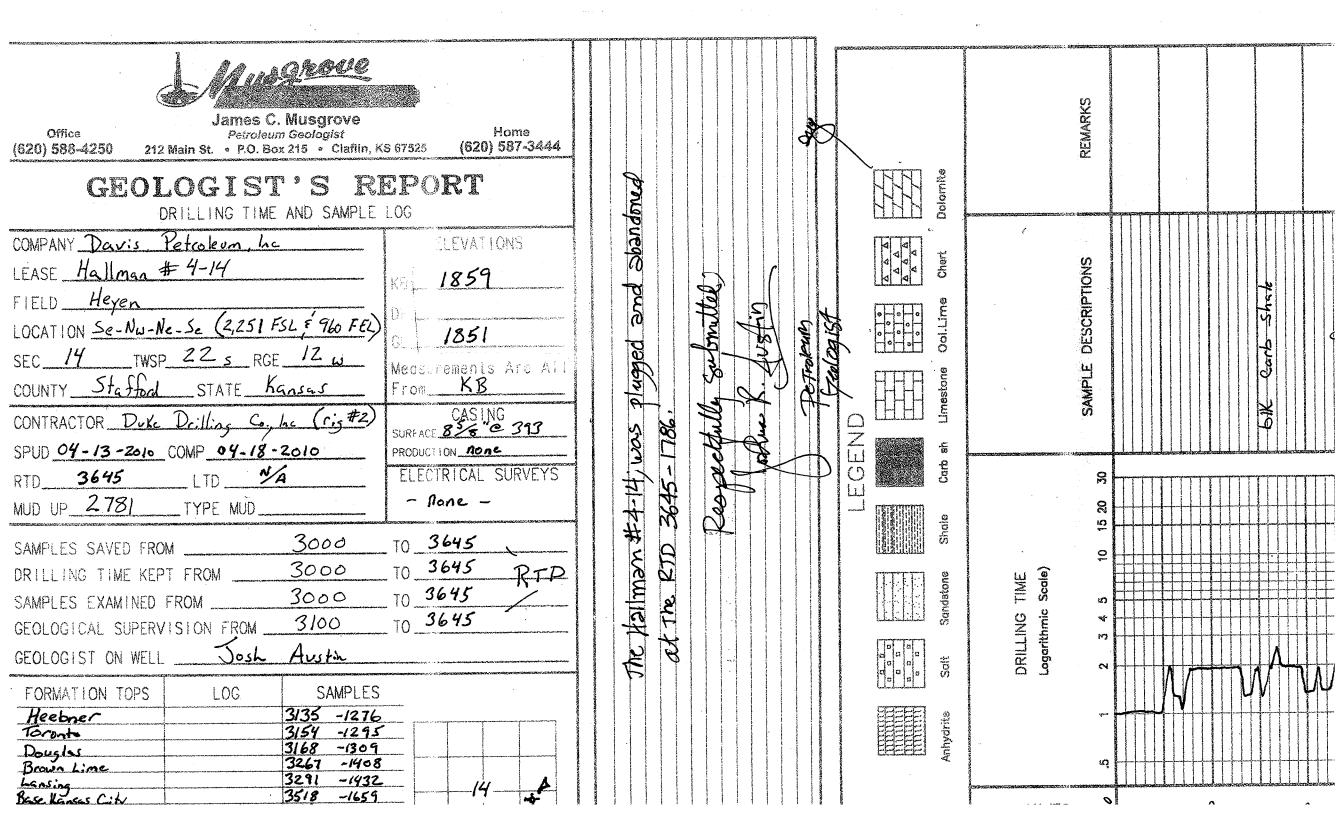
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	ξ .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify))					

Form	ACO1 - Well Completion
Operator	Davis Petroleum, Inc.
Well Name	HALLMAN 4-14
Doc ID	1048577

Tops

Name	Тор	Datum
HEEBNER	3135	-1276
TORONTO	3154	-1295
DOUGLAS	3168	-1309
BROWN LIME	3267	-1408
LANSING	3291	-1432
BASE KANSAS CITY	3518	-1659
VIOLA	3551	-1692
SIMPSON SHALE	3585	-1726
ARBUCKLE	3640	-1781
RTD	3645	-1786



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	FL 3416- 5-45-60 5 trong 08	Lucuk surface blunback Final: Atoang OBB 1/2 min Userk surface blauback Recoury: 2791 GIP 65' Squarco 65' Squarco 61/345 19% act 40% water 20% and 634% 545 19% act 40% water 5% and 60 gradow	(97% were 3% mud) Ressource IS1P 929 PS1 FS1P 993 N FFP 49-90 N HSH 1005 -1605 N		Dst #2 3584-3645
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DIAMOND TESTING

P.O. Box 157 HOISINGTON, KANSAS 67544 (620) 653-7550 • (800) 542-7313

Page 1 of 2 Pages

	STC	30037.	0082				
Company Davis Petroleum, Inc.		Lease	& Well N	o. <u>Hall</u> ı	nan No.	4-14	
Elevation 1859 KB Formation Lansin	ng "'H''	Effect	tive Pay			Et. Tick	et No. R085
Date4-17-10_Sec14Twp22S	Range 1	2W Coun	tyS	tafford	S		Kansas
Test Approved By Josh R. Austin							
Formation Test No. <u>1</u> Interval Tested from	3,416	5_ft. to	3,	4 <u>35</u> ft.		pth3	
Packer Depth3,411_ft. Size63/4 in.		Packe	r Depth			-	in.
Packer Depth3, 416 ft. Size6 3/4 in.		Packe	r Depth		<u> ft.</u> S	Size	in.
Depth of Selective Zone Setft.							• .
Top Recorder Depth (Inside)3,40	<u>)5</u> ft.	Record	der Numbe	r <u> </u>	Сар	. 5,000	psi
Bottom Recorder Depth (Outside)3,43	<u>32 ft.</u>				-		psi
Below Straddle Recorder Depth	ft.		ier Numbe		7		-
Drilling Contractor Duke Drilling Co., Inc Rig	2	Drill Coll	ar Length	· · · · · · · · · · · · · · · · · · ·	ft.	I.D	
Mud Type_Chemical Viscosity_62		Weight P	ipe Length		<u></u> ft.	I.D	in.
Weight 8.7 Water Loss 8.0	cc.	Drill Pipe	Length	3	<u>, 392</u> ft.	I.D	<u> </u>
Chlorides 4,000 P.P.M	Ι.			· · · · · · · · · · · · · · · · · · ·			<u>3 1/2 - IF in</u> .
Jars: Make Sterling Serial NumberNot F	Run	Anchor L	ength				<u>4 1/2 - FH in.</u>
Did Well Flow? <u>No</u> Reversed Out No					•		ke Size <u>5/8</u> in.
				•.			$zc_{41/2-XH}$ in.
Blow: 1st Open: Strong blow, building. Off bot	tom of bu	ucket in 2	h mins.	Weak surf	ace blow b	ack during	shut-in
2nd Open: Strong blow, building. Off bot	tom of bu	cket in 1	½ mins.	Weak surf	ace blow b	ack during	shut-in.
Recovered 2,791 ft. of gas in pipe	·····				· · · · · · · · · · · · · · · · · · ·		
Recovered65 ft. of slightly gassy water & mus	d cut oil	= .92495	0 bbls.	(Grind out	: 4%-gas	; 30%-water;	20%-mid; 46%-oil)
Recovered 60 ft. of gassy mud & oil cut water	85380	0 bbls.	(Grind ou	it: 36%-ga	s; 5%-mud;	19%-oi1;40	%-water)
Recovered 60 ft. of mud cut water = .853800 b	bls. (Gr	ind out:	<u> 3%-mud;</u>	97%-water) Chlorid	es: 69,000	Ppm
Recovered 185 ft. of TOTAL FLUID = 2.632550 bb1					PH: 7.	0 RW: .06	@ 78°
RemarksTool Sample Grind Out: 69	9%-water	r; 6%-oi	1; 25%-	-mud			
2							
A.M. Fime Set Packer(s) 6:04 FXX Time St	tarted Off	Bottom	9:04	A.M.	Maximum	Temperature_	107°
nitial Hydrostatic Pressure		(A)	1605	P.S.I.		•	
nitial Flow Period Minutes	30	_(B)	13		to (C)	48	_P.S.I.
nitial Closed In Period Minutes	45	_(D)	929	P.S.I.			
inal Flow Period Minutes	45	_(E)	49	P.S.I.	to (F)	90	P.S.I.
inal Closed In Period Minutes	60	_(G)	903	P.S.I.			

___P.S.I.

DIAMOND TESTING

Page 2 of 2 Pages Drill Test Report

03:35:00

11:07:00

General Information

Company Name DAVIS PETROLUM, INC

Contact	L.D. DAVIS	
Well Name	HALLMAN # 4-14	
Unique Well ID	DST # 1 LANSING 'H' 3416-3435	
Surface Location	SEC 14-22S-12W STAFFORD COUNTY	
Field	WILDCAT	
Well Type	Vertical	Job Numbe
		Representa

Test Information

Test Type		Dr	ill Stem Test	P
Formation	DST # 1	LANSING 'H'	3416-3435	
Well Fluid Type			01 Oil	
Test Purpose (AEUB)			Initial Test	

cal	Job Number	R085
	Representative	RANDY WILLIAMS
	Well Operator	DAVIS PETROLUM, INC
	Report Date	2010/04/17
st	Prepared By	RANDY WILLIAMS
35	•	
Dil		
st		

Start Test Time

Final Test Time

Start Test Date Final Test Date

30037

2010/04/17

2010/04/17

Gauge Name Test Type Name

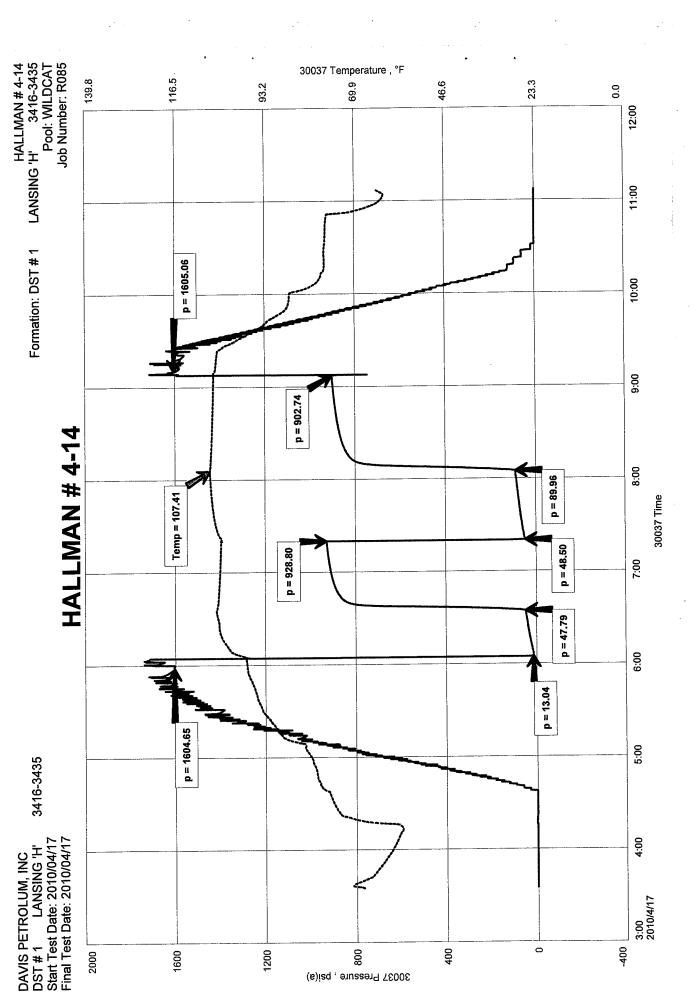
Test Results

RECOVERED: 2791' GAS IN PIPE 65' SGWMCO, 4% GAS, 46% OIL, 30% WATER, 20% MUD 60' GMOCW, 36% GAS, 19% OIL,40% WATER, 5% MUD 60' MCW, 97% WATER, 3% MUD PH-7.0 CHLORIDES-69,000 RW .06 @ 78 DEG

TOTAL FLUID: 185'

TOOL SAMPLE: 69% WATER, 6% OIL, 25% MUD

1





DIAMOND TESTING

Page 1 of 2 Pages

P.O. Box 157 HOISINGTON, KANSAS 67544 (620) 653-7550 • (800) 542-7313

	: 30037.D086	· · · ·
Company <u>Davis Petroleum, Inc.</u>	Lease & Well No. Hall	man No. 4-14
Elevation 1859 KB Formation Arbuckle	Effective Pay	Ft. Ticket NoR086
Date <u>4-18-10</u> Sec. <u>14</u> Twp. <u>22S</u> Range	2W CountyStafford	State Kansas
Test Approved By Josh R. Austin	Diamond Representative	Randy Williams
Formation Test No. 2 Interval Tested from 3,58	4_ft. to3,645_ft.	Total Depth3,645 ft.
Packer Depth3,579_ft. Size63/4 in.		ft. Size in.
Packer Depth3,584 ft. Size63/4 in.	Packer Depth	<u> </u>
Top Recorder Depth (Inside)3,573_ft.	Recorder Number 30037	
Bottom Recorder Depth (Outside)3,642_ft.		Cap. <u>3,875</u> psi
Below Straddle Recorder Depthft.		Cappsi
Drilling Contractor Duke Drilling Co., Inc Rig 2		ft. I.D
Mud Type Chemical Viscosity 54	Weight Pipe Length	
Weight 9.3 Water Loss 10.4 cc.		3,560 ft. I.D 3 1/2 ir
Chlorides8,000 P.P.M.		<u>24 ft.</u> Tool Size <u>3 1/2 - IF ir</u>
Jars: Make Sterling Serial Number Not Run		31' drill pipe Size 41/2-FH ir
Did Well Flow? No Reversed Out No		1 in. Bottom Choke Size5/8 in
		<u>7 7/8 in.</u> Tool Joint Size <u>4 1/2-XH</u> in
Blow: 1st Open: Strong blow, building. Off bottom of b	ucket in 1 min. Weak, surfa	ace blow back during shut-in
2nd Open: Strong blow, building. Off bottom of b	ucket in $1\frac{1}{2}$ mins. Weak, sur	face blow back during shut-in.
Recovered496 ft. of gas in pipe		
Recovered 25 ft. of gassy, muddy, water cut oil = .355		
Recovered 930 ft of gassy mud cut water = $13,233900$ bb	ls. (Grind out: 40%-gase	26%-mid: $3%%$ -rightor)
Recovered 905 ft of gassy oil & mud cut water = 12.878 Recovered 434 ft. of gassy water = 6.175820 bbls. (Gri	150 bbls. (Grind out: 24%-	gas; 2%-oil; 30%-mud; 49%-water)
Recovered $2,294$ ft. of TOTAL FLUID = 32.643620 bbls.	nd out. 4/6-gas, 90%-watery	RW: .28 @ 70°
Remarks II. 01 120120021045020_0013.		· · · · · · · · · · · · · · · · · · ·
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		· · · · · · · · · · · · · · · · · · ·
A.M. Time Set Packer(s) 2:00 PXM. Time Started Off	5.00 A.M.	
		Maximum Temperature <u>114°</u>
nitial Hydrostatic Pressure	(A) <u>1717</u> P.S.I.	
nitial Closed In Period Minutes 45	4007	to (C)809P.S.I.
Sinal Flow Period 45 Minutes 45		- 100/
inal Closed In Period		to (F) <u>1004</u> P.S.I.
	_(G) <u>1007</u> P.S.I.	
nal Hydrostatic Pressure	(H) 1713 P.S.I	

DIAMOND TESTING

Page 2 of 2 Pages

Drill Test Report

General Information

Company Name DAVIS PETROLEUM, INC

Contact Well Name Unique Well ID Surface Location Field Well Type	DST # 2 SEC 14-22S	ARBUCKLE	L.D. DAVIS LMAN # 4-14 3584-3645 RD COUNTY WILDCAT Vertical	Job Number	R086
Test Information	<u>1</u>			Representative Well Operator	RANDY WILLIAMS DAVIS PETROLEUM, INC
Test Type Formation Well Fluid Type Test Purpose (AEUB)	DST # 2	Dr ARBUCKLE	ill Stem Test 3584-3645 01 Oil Initial Test	Report Date Prepared By	2010/04/18 RANDY WILLIAMS
Start Test Date Final Test Date			2010/04/17 2010/04/18	Start Test Time Final Test Time	23:55:00 08:48:00

Gauge Name Test Type Name

30037

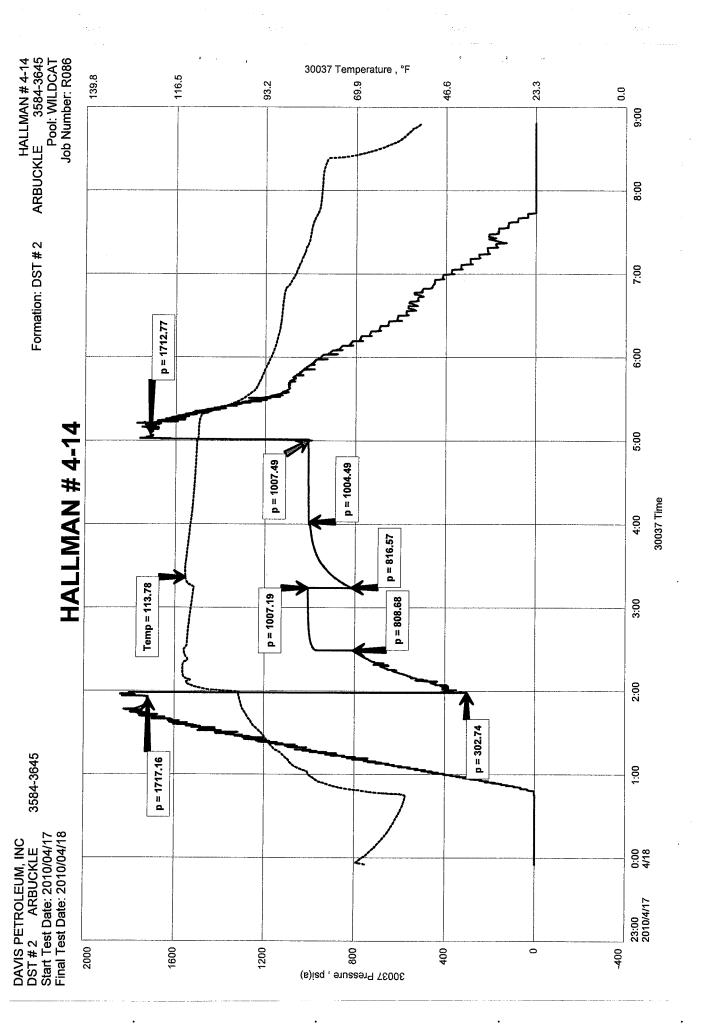
1

Test Results

RECOVERED: 496' GAS IN PIPE

25' GMWCO, 6% GAS, 49% OIL, 30% WATER,15% MUD 930' CMCW, 40% GAS, 34% WATER, 26% MUD 905' GOMCW, 24% GAS, 2% OIL,49% WATER, 30% MUD 434' GW, 4% GAS, 96% WATER PH-7.0 CHLORIDES-19,000 RW-.28 @ 70 DEG

TOTAL FLUID: 2,294'



	1 m						CI			OVET	
	BA		10244 NE H P.O. Box 86 Pratt, Kans Phone 620-6	613 as 67124				7 <u>18</u>	167 1		
NON IN		PING & WIRELINE	14-7	- - - - - - - - - - - - - - - - - - -	-1711	/	DATE	TICKET	NO.		
DATE OF 4-13	10 0	ISTRICT Pra-	4 tran	<u>d</u>						USTOMER RDER NO.:	
	<u> </u>	1 9	Ht, Han		11	11			-0		
CUSTOMER Davi	<u>5 [et</u>	roleum, L	ncorpo	prated	LEASE	• •	an		6	WELL NO	4-14
ADDRESS					COUNTY -	<u>ptat</u>	ford	STA	TERA	NSAS	
CITY		STATE			SERVICE CI	REWC.	Nessich	: J.M.	e son:	T.Sem	ple
AUTHORIZED BY					JOB TYPE:	C.N.N	N Su	Iface			•
EQUIPMENT#	HRS	EQUIPMENT	ŧ HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED	4-13-T	5 8 5	IME 45
19,866	.5						ARRIVED AT	JOB	. (A.8.4	60
19959-7097	5	n na san sa	n an easily and a second		en la servició de las		START OPE	RATION		AM T	45
11,12 00,100							FINISH OPE	RATION	/	AM 8	15
19.826-19.860	.5						RELEASED		4-13-1	0 AM 8:	45
							MILES FROM	A STATION	TO WELL		
ITEM/PRICE	MA	ATERIAL, EQUIPMI	ENT AND SER	VICES USI	ED	UNIT		ER, OPERAT UNIT I		RACTOR OR A	<u>()</u>
ITEM/PRICE REF. NO.	MA	TERIAL, EQUIPMI	ENT AND SER	VICES US	ED	UNIT	QUANTITY		PRICE	\$ AMOU	ŇT
CP 103 60	140	PozCe	ment			Sh	350		4	4,200	00
					·····	· · ·				- 1. A.V	(# 4
((102 Ce	Iflat	re				16	88	Service Service	- d	325	60
		Chloride				Lb	903 -			948	115
		· · · · · · · · · · · · · · · · · · ·			······································						
CF 153 Wo	edenl	Plug, 85/8	11		· · · · · · · · · · · · · · · · · · ·	ea	1	·		160	8
						-				×. :	
Eloo Pic	trup	Mileage				Mi	45		d	191	25
	AUV E	avipment	Mileaa	e		Mi	90		\$	630	00
E113 Bul	1 54 1	ivery				tm	677		4	1,083	60
	.		·						<u>,</u> <u>,</u>		
(E200 (e)	nent F	ump:0-5	00 Feet	<u>ــــــــــــــــــــــــــــــــــــ</u>		Job	1			1.000	
		and Mixi				54	350			490	00
CE504 Plu	1 Con	tainer	119 2-10	<u> </u>		Job	1		4	250	60
		Supervis	or		·····	Jab	1	· · · · · · · · · · · · · · · · · · ·	\$	175	00
CUENIOAL		t	······································					SUE	3 TOTAL	llair	
CHEMICAL /		•		SED	VICE & EQUIP		%TAX	΄ ΟΝ ¢	-	4915	87
	· .		_		ERIALS		%TAX %TAX		*	1000	+
· ·				L	1				TOTAL		+
					•						
			-	1		· · · ·		-1			·
SERVICE REPRESENTATIVE 10	A	AAA	THE ABO				110 XI	15	1	,	

(WELL ØWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

energy ser	VICCS,	L.1.								
Customer. DUIS Petro	leum. I	- Lease I	No.				Date	1 -	7 1	
Lease LL LL		Well'#	4_14		•		4.	_	5-1	()
Field Order # Station D		<u>l</u>	7-1-		Dept	2	County		, Ist	ate
Type Job Allar	LATE, IC			018	24L Dept Formation)]) [ee	+ '	JTATI	ord P	ansas
C./V.WS	<u>vrtace</u>			· ·				114-	escription adS-1	2W
		THEPAT	ent	REALED	USED		TF	REATMENT	RESUME	
easing size LiTuping size	Shots/Ft	350	5410	Hs 61	0/40F	oz w	PATE F	PRESS	ISIP	
Depth 3 Feet Depth	From	28G	<u>e</u> ** *	380	alcium	Max	le, 2	5Lb.Ist	Emin.11fla	atre
Volume 25Bbl. Volume	From	74.7	L.b.	Gal.	5.716	Min./st		25 <i>CV</i> .F	te Mirstr.	
Max Bress DS Max Press	From	То		· · · · · · · · · · · · · · · · · · ·		Avg			15 Min.	
Well Connection Annulus Vol. 100 CONTALNEY	From	То				HHP Used			Annulus Press	sure
Plug Depth Packer Depth	From	То	Flus	$^{n} 24f$	Bbl Free	Gaswolum	•er		Total Load	
Customer Representative	nbruste	Stat	ion Mana	iger Da	vidSc			rence	R.Messi	ch
Service Units 19,866 19			826 1	9.860						
Driver Names Messich	Mel Son		5 in 1	. /						·
Time P. M. Pressure Pr	ubing essure Bbl	s. Pumped		Rate			ـــــــــــــــــــــــــــــــــــــ	Service Log		
7:00			<u> </u>		nandr	oldse			<u>^</u>	<u>x</u>
	tsnewa	/	+ 8	5/0" ~	singbei			orrive	<i>ilg</i>	
7:40		(IPP,II)	$\frac{1}{2}$	10 (4	Singlei	<u>ng run</u>		unite	for 5mil	ut-c *
7:48 275				5		1		-	•	IVIES,
				<u>5</u>				er Pre-		
-0-	·	10	·	5		,		<u>sacts b</u>	<u>0190 Foz</u>	. <u>cement</u> .
-0		88				~ I.		. /	II. Pelea	<u>Se</u>
			· · ·		Woode			-		
8:09 100		<u></u>		5	Start				placeme	nt.
8.15 375		24						n Well.	•	<u> </u>
					Circul	ated	559	CITSCE	mentto	pit.
					Wash	UPPV	nptr	uctr.		
8:45					Tobe	omple	te.			
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10244 NE Hiway 6					7404 004	- (000)	670 1	001 E-	(600) 670	5000

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Taylor Printing, Inc. 620-672-3656



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FIELD SERVICE TICKET

1718 1700 Α

					and the second second		DATE TICKET NO	
DATE OF JOB 4-18-1	0	DISTRICT PRA 4	4		NEW WELL		PROD INJ WDW CUSTOM	er Io.:
1	DAU		4 		LEASE	Half.	MAN 4-14 WELL	. NO.
ADDRESS		· · · · · · · · · · · · · · · · · · ·			COUNTY_S	TAFFC	STATE KS	
CITY		STATE			SERVICE CF	REW	Miser, Melson, Phyp	
AUTHORIZED BY							P. T. H	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 4-18-10	TIME 1230
19959/20926	30	minu	_					1400
19960/19918	30	mi			1997 - 19	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		1555
17801						· · · · · · · · · · · · · · · · · · ·	FINISH OPERATION	1650
······································							RELEASED 4-18-10 AM	
					·······		MILES FROM STATION TO WELL	

800

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

				S	GIGNED:			
	·				(WELL OWNER	R, OPERATOR, CONT	RACTOR OR A	GENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPME	NT AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRICE	\$ AMQUN	١T
CP 103	60/40 poz cm+			sk	170 -		2.040	00
CC 200	Crit geh			16	294	1	23	30
8 100	section milio			mi	45		191	25
8 101	Heavy Egunt Milisio		·	mi	90		630	00
E 112	Bulk Delens			Tri	331		529	20
CF 201	Depth CHORE 50.	1-1000		EA			1,200	00
CE 240	Blenders - Mixing C.	have		5K	170		238	00
5003	Schuit Sepanate	al and a second s		CA				00
		·						
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			· · · · · · · · · · · · · · · · · · ·			SUB TOTAL		
CHE	MICAL / ACID DATA:		· .		· · ·			
			SERVICE & EQUIP	MENT	%TAX	ON \$		
	······		MATERIALS	1	%TAX	ON \$		
				Me	K years	TOTAL	1	
					/	0	2944	63
•						J.	DLS	
SERVICE	-71 ///		ATERIAL AND SERV		- nll X	Λ Λ	1	
REPRESENTATIV	E about Lille		CUSTOMER AND R		BY: Ann	1 am ha	10 TK	-
FIELD SERVICE C		·		(WELL OV	VNER OPERATOR	CONTRACTOR OR	AGENT)	
FIELD SERVICE C			4		-			



TREATMENT REPORT

Customer	AUIS	Petro).).	L	.ease No.			:			Date	Э			
Lease	LAN	ma)		V	^{Vell #} 5	1.	14					4-	18-10	1	
Field Order	# Static	PRAH			•		Casing		Dept	h	Cour	ity STAH	18-10 4020		State
Type Job	NW	P. T.A.							ormatio	n	•		Legal D	Description	2
PI	PE DATA	PER	FORA	TING	i DATA		FLUID	USE	D			TREA		RESUME	
Casing Size	Tubing S	ize Shots/	′Ft			Ac	cid				RATE	PRE	SS	ISIP	· · · · · · · · · · · · · · · · · · ·
Depth	Depth	From		То	· · · ·	Pr	e Pad			Мах				5 Min.	·
Volume	Volume	From		То		Ра	ıd		•	Min			1.1	10 Min.	
Max Press	Max Pres	ss From		То		Fra	ac			Avg				15 Min.	
	tion Annulus '	Vol. From		То	· · ·					HHP U	sed			Annulus	Pressure
Plug Depth	Packer D	epth From		То			ush			Gas Vo				Total Loa	d
Customer Re	epresentative		- r		Station		nager D	AUE-	Sec	4	Tre	eater	Cent	La	va
Service Units Driver	19867	19959	2050	20	1996		19918	\square							
Names	Scy //, 040 Casing	Tubing	gr)		Phy	16	2								· ·
Time	Pressure	Pressure	Bbls	s. Pum	ped		Rate			•••			ice Log		· · · · · · · · · · · · · · · · · · ·
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