

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1048622

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Feast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG         GSW         Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		Log	Formatior	n (Top), Depth and		Sample Datum
Samples Sent to Geolog	ical Survey	Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<ul> <li>☐ Yes</li> <li>☐ No</li> <li>☐ Yes</li> <li>☐ No</li> <li>☐ Yes</li> <li>☐ No</li> </ul>						
List All E. Logs Run:								
		CASI	NG RECORD [	New	Used			
		Report all strings s	et-conductor, surfac	ce, interme	ediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval F		)e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner R	Run:	No	
Date of First, Resumed	I Product	ion, SWD or ENHF	<b>λ</b> .	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
			I						1	
DISPOSITI	ON OF (	GAS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	TERVAL:
Vented Solo		Used on Lease		Open Hole	Perf.	Dually (Submit )	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACC	)-18.)		Other (Specify)						

ALLIED CEMENTING Federal Tax I.D.# 20-5975804		CO., LL	LLC.	034032
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	ons, "ALUED" she from of this contai	SERVIC	SERVICE POINT:	-11
DATE /2-2-10 SEC. TWP. RANGE // CAL LEASE / P / CALL# / LOCATION DUP MARCE OLD OR NEW Scircle ONE) 3/ E N. 1	CALLED OUT ILE + T-70	ON LOCATION J	JOB START 10:15-A COUNTY	JOB FINISH
OR Maurick B Schee 5 13/5 E & FF	OWNER CEMENT AMOUNT ORDERED	ERED 250	1. 33 1. 33	(c 2% 61
DKILL PIPE     DEPTH       TOOL     DEPTH       PRES. MAX     MINIMUM       MEAS. LINE     SHOE JOINT       MEAS. LINE     SHOE JOINT       CEMENT LEFT IN CSG.     ST       PERFS.     DISPLACEMENT       DISPLACEMENT     ZZ J- ZG/       FQUIPMENT	COMMON POZMIX GEL CHLORIDE ASC	\$ 600	9 212 9 212 9 8 8 8 8 9 12 20 9 8 8 8	2025.au 7555.au 81.00
PUMPTRUCK CEMENTER Jame # 4/3 HELPER Hear L BULK TRUCK # 325 DRIVER Row & Shary Trus BULK TRUCK	H poor or multiplication H poor or multiplication of and paid by C(15 address merchandliss in address with pay At			a monte providente al anti- aler 10 notatel al 20 al 10 notatel al 20 al 18 dute al 20 20 18 (19 outour al 20 10 118 (19 outour al 20
an Ilste	HANDLING MILEAGE	252 00 - 11 - 11 - 10 SERVICE	@ 2,23	52250 275.02 275.02
and the second second of the second s	DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD	or for b connection or the date		991.00 105,au
CHARGE TO: Enterprise INC. STREETSTATEZIP	unciego sumun lo s , gaibraí seb is (G di lo izos inservalq noi gilidionoqeso <mark>m</mark>		TOTAL .	1096.00
quilements of the following of avoid on the starks of the second second for the second s	- St	c Ward Muy @		53.4
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	sic replacement of a line to the line to t	CPR 127	0 0 TOTAL	53,00

5

ALLIED CEMENTING Federal Tax I.D.# 20-5975804	EMENTING CO., LLC. 033956 Federal Tax I.D.# 20-5975804
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE/2-7-2010 SEC. TWP. RANGE 14.5	2
LEASEVETERON WELL# / LOCATION DOR RAIDE	KS. 12 E 1/4 RUSSELL KANSAS
CONTRACTOR MAYERICK DRLG, Right 408 TYPE OF JOB ROTARY PIUG HOLE SIZE 778 71. 3235' CASING SIZE 856 SUFFACE DEPTH 474' TUBING SIZE DEPTH	OWNER CEMENT AMOUNT ORDERED 175 SX 140 478 Gel
TOOL DEPTH TOOL DEPTH PRES. MAX MINIMUM C MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS.	COMMON     /05     0     /3.55     /4//3.50       POZMIX     20     0     20.57     52.65.52       GEL     6     0     20.57     12/.55       CHLORIDE     0     20.57     12/.55
EQUIPMENT	ASC Flo Sel Y3 @ 2,45 105.35
PUMPTRUCK CEMENTER Glenn # 398 HELPER Richard BULKTRUCK # 410 DRIVER MARK	
# CELE As a cool DRIVER to haveloch a contract of the field of the fie	HANDLING 175 @ 2.25 393,25 MILEAGE 19/16/6.16 TOTAL 2866.60
40 5K @ 585 80 5K @ 3.56	POLO selfaction that CHI LEADER OF CHI LEADER OF STATISTICAL AND
10 SK @ 40' 15 SK @ Marchale 30 SK @ Rathole	OB CK CHARGE DTAGE
ETO: ENTERPRISE ]	MANIFOLD @
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment	
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	TOTAL

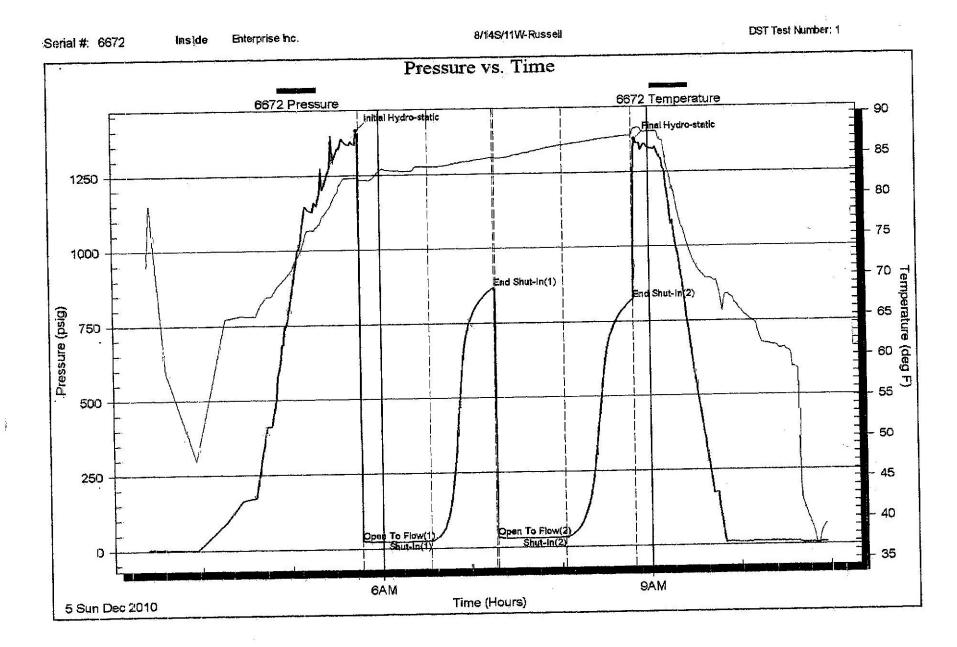
Model     Strate Status     Strate Statu		DRILL STEM 1ES1 Entervise Inc.	T REPORT	KI Veterans #1	Ŧ
Colified , MC     Brission     Brission       Luncommunity     Event     361 Section     361 Section       Luncommunity     Luncommunity     Section     361 Section     361 Section       Luncommunity     Luncommunity     Luncommunity     Section     361 Section     361 Section       Luncommunity     Luncommunity     Luncommunity     Luncommunity     Section     361 Section     361 Section       Luncommunity     Luncommunity     Luncommunity     Luncommunity     Luncommunity     Section     361 Section <td></td> <td>merprise nc.</td> <td></td> <td></td> <td></td>		merprise nc.			
Image: Loss of the construction of the constructi	LESIING, INC	706 Barclay Dr.		8/14S/11/	
LINCORMATION. Lice "C" trins and the proventional Bottom Harting to "C" trins and the proventional Bottom Harting to "Unit Nor. 44 There: Deter Table: 1741 00 There are are and the proventional Bottom Harting to "C" and the proventional Bottom Harting to "C" and the proventional Bottom Harting to "C" and the provention of the proventing of the provention of the provene	Million			Job Ticket Test Start	41313 <b>USIT:</b> 1 2010.12.05 @ 03:24:21
Life     Test Type     Conventional Bottonit Heath       No     Withstock     1 (KG)     Test Type     Conventional Bottonit Heath       Sector in (10572)     Sector in (10572)     Life from:     1 741.00       Sector in (10572)     Sector in (10572)     Life from:     1 741.00       Sector in (10572)     Sector in (10572)     Sector in (10572)     1 000       Sector in (10572)     End Cher:     2010.1205     End Cher:     1 731.00       Sector in (10572)     End Cher:     2010.1205     Sector in 2010.1205     1 701.00       Sector in (10572)     End Cher:     2010.1205     Sector in 2010.1205     Sector in 2010.1205       Sector in (10572)     End Cher:     2010.1205     Sector in 2010.1205     Sector in 2010.1205       MINENT: Friverk Indefend bow. Birth of the friet     1 057.21     Time of Elem:     2010.1205       Sector in (1058)     Sector in 2010.1205     Sector in 2010.1205     Sector in 2010.1205       Sector in (1058)     Sector in 2010.1205     Sector in 2010.1205     Sector in 2010.1205       Sector in (1058)     Sector in 2010.1205     Sector in 2010.1205     Sector in 2010.1205       Sector in (1058)     Sector in 1058     Sector in 2010.1205     Sector in 2010.1205       Sector in (1058)     Sector in 10000     Sector in 2010.1205     Sector in	ENERAL INFORMATION:				
Opened (05:462)     Teter:     Durh No:     4       Endor:     1057/21     Teter:     Durh No:     4       Endor:     1000     KB to device:     1731.00       With:     7.88 hotest hote     2660.00 ft(/g)     2000.00       With:     3.015 paig     2667.00 ft (/g)     2000.00       With:     3.015 paig     2001.12.05     End tain:     2001.206       With:     2001.12.05     End tain:     1057.21     Time Critish:     2001.206       With:     2001.12.05     End tain:     1057.21     Time Critish:     2001.206       With:     F.Vaettinging bow. Butt:     251.012     Time Critish:     2001.206       Mith:     F.Vaettinging bow. Butt:     251.012     200.12.206     265.057.012       Mith:     F.Vaettinging bow. Butt:     253.01     23.01     23.01     23.01       Mith:     F.Vaettinging bow. Butt:     23.01     23.01     23.01     23.01       Mith:     Mith:     23.01	r V V V	ft (KB)		Test Type:	
(B) 16     2695.00 ft (KB) (TV0)     Reference Everations:     1741.00       8 incheal-ble Condition: Por     0 ft (KB)     (2010.12.05     East 100       8 incheal-ble Condition: Por     3015 peig     2867.00 ft (KB)     2010.12.05     B000.00       30.15 peig     2 287.00 ft (KB)     2010.12.05     Last Callb::     2010.12.05     B000.00       2010.12.05     End Eate:     10.57.21     Time On Birr     2010.12.05     B000.00       2010.12.05     End Eate:     10.57.21     Time Callb::     2010.12.05     B000.00       2010.12.05     End Eate:     10.01.205     End Eater     2010.12.05     B000.00       2010.12.05     End Eater     10.12.05     End Eater     2010.12.05     B000.00       2011.1     End Eater     10.12.05     Eat	Opened: 05:46:2 Ended: 10:57:2			Tester: Unit No:	Dustin Rash 44
2893.00 ft (KB)     2893.00 ft (KB)     1000     1000       6572     Inside     2887.00 ft (KB)     2887.00 ft (KB)     2010.12.05       2010.12.05     End Date:     2010.12.05     2010.12.05     2010.12.05       2010.12.05     End Date:     2010.12.05     2010.12.05     2010.12.05       2010.12.05     End Date:     2010.12.05     2010.12.05     2010.12.05       2010.12.05     End Date:     10.577.21     Time Crit Burn     2010.12.05       2010.12.05     End Date:     2010.12.05     2010.12.05     2010.12.05       2010.12.05     End Date:     2010.12.05     2010.12.05     2010.12.05       2010.12.05     End Date:     2010.12.05     Time Crit Burn     2010.12.05       2010.12.05     End Date:     2010.12.05     2010.12.05     2010.12.05       2010.12.05     End Date:     2010.12.05     2010.12.05     2010.12.05       2010.12.05     End Cate:     2010.12.05     2010.12.05     2010.12.05       2010.12.05     End Cate: <td>(KB) To</td> <td>.00 ft (KB) (TVD)</td> <td></td> <td>Reference</td> <td></td>	(KB) To	.00 ft (KB) (TVD)		Reference	
Inside     2667.00 ft(KB)     2010.1205     Earl Cafe:     2010.1205     B00.000       2010.12.05     Earl Cafe:     2010.1205     Earl Cafe:     2010.1205     B00.1201       2010.12.05     Earl Cafe:     2010.1205     Earl Cafe:     2010.1205     B00.1201       2010.12.05     Earl Cafe:     2010.1205     Earl Cafe:     2010.1205     B00.1201       2010.12.05     Earl Cafe:     105721     Time On Bin:     2010.12.05     B00.1201       711     F-Weak building blow. Built to 3 intree:     105721     Time On Bin:     2010.12.05     B00.1201       F-Weak building blow. Built to 3 intree:     F-Weak building blow. Built to 3 intree:     105721     Time On Bin:     2010.12.05     B00.5456       F-Weak building blow. Built to 3 intree:     F-Weak building blow. Built to 3 intree:     2010.12.05     B00.5456       F-Weak building blow. Built to 3 intree:     F-Weak building blow. Built to 3 intree:     2010.12.05     B00.5456       F-Weak building blow. Built to 3 intree:     F-Meak built to 3 intree:     2010.12.05     B00.5456       F-Weak building blow. Built to 3 intree:     23.37     Bit 3 intref (10)     B00.556       March     B00.15     B00.15     B00.15     B00.15       March     B00.16     B00.16     B00.16     B00.16       Mo	ar: 289	ondition: Poor		×	
F-Weak building blow. Built to 3 incles. ISI-No Return. F-Weak building blow. Built to 2.5 incles. ISI-No Return. F-Weak building blow. Built to 2.5 incles. ISI-No Return. F-Weak building blow. Built to 2.5 incles. ISI-No Return. PRESSURE SUMMARY MMN 0 1398.14 82.43 84.81 0pen 10 Flow(1) 93 35.73 84.81 0pen 10 Flow(1) 93 35.73 84.81 0pen 10 Flow(1) 93 35.73 84.81 0pen 10 Flow(2) 184 82.43 87.30 End Shut-hr(2) 184 82.3 84.81 0pen 10 Flow(2) 184 82.3 84.81 0pen 10 Flow(2) 184 82.3 84.81 0pen 10 Flow(2) 184 82.43 87.30 End Shut-hr(2) 184 82.43 87.30 End Shut-hr(2) 185 82.43 87.30 End Shut-hr(2) 184 82.43 87.30 End Shut-hr(2) 185 82.43 87.30 End Shut-hr(2) 184 82.43 87.30 End Shut-hr(2) 185 82.43 87.30 87.30 End Shut-hr(2) 184 82.43 87.30 87.30 87.30 87.30 End Shut-hr	Inside 30.15 psig 2010.12.05 03.24:21		Z010.12.05 10:57.21	Capacity: Last Calib.: Time On Burn Time Crf Burn	
Therman vs. Tax     Therman vs. Tax     PPESSUIPE SUMMARY       manual     manual     manual     manual       manual     manua		ow . Built to 3 inches . kow . Built to 2.5 inches.			
memory         Time         Ressure         Temp         Amortation           (Mn)         (psig)         (cso f)         (Mn)         (psig)         (cso f)         Amortation           0         1398.14         22.397         82.17         Open To Flow(1)         92         23.97         82.17         Open To Flow(1)         93         35.73         84.81         Open To Flow(1)         95         93         35.73         84.81         Open To Flow(1)         95         93         94         95         94         94         94         94         94         94         94         94         94         94 <td< td=""><td>Pressure vs. Time</td><td></td><td>   </td><td>PRESS</td><td>URE SUMMARY</td></td<>	Pressure vs. Time		 	PRESS	URE SUMMARY
2     25:12     82:17     Open To Flow(1)       22:397     83:20     84:80     84:80     84:80       22:37     84:81     00     64:81     0pen To Flow(2)       33:373     84:81     82:30     84:81     0pen To Flow(2)       33:373     84:81     87:30     84:81     0pen To Flow(2)       33:373     84:81     87:30     86:21     84:11       138     30:16     86:23     84:81     0pen To Flow(2)       148     82:48     87:30     86:21     84:11       138     30:16     86:21     86:21     86:21       148     82:48     87:30     86:21     86:11       100     0.14     9     1359:57     88:11     Fnalthydro static       100%Mud     0.14     0.14     0.14     0.14       0     80%Mater/20%Mud     0.14     0.42	COST Pratures		Time (Mn.)	<u> </u>	
92     869.38     84.80     End Shurt-In(1)       93     35.73     84.81     Open To Flow(2)       93     35.73     84.81     Open To Flow(2)       93     35.73     84.81     Open To Flow(2)       138     30.15     86.21     Shurt-In(2)       148     824.86     1359.67     88.11       186     1359.67     88.11     Final Hydro-static       0     1359.67     88.11     Final Hydro-static       0     100%/Mxd     0.14     Ocentrol       0     80%/Vater/20%/Mud     0.42     Ocentrol					
138     30.15     86.21     Shut-h(2)       184     824.88     87.30     End Shut-h(2)       186     1359.67     88.11     Final Hydro static       0     Income     Income     Income     Income		R		•	
186     1358.67     08.11     Immediation       0     0     0     0     0       100%Mid     0.14     0     0       0     100%Mid     0.42       0     80%Mater/20%Mid     0.42					
Recovery     Gas Rates       n(t)     Description       0     100%/Mud       0     80%/Water/20%/Mud		3		<del></del>	
(h)     Description     Viture (bit)       100%Mud     0.14       80%Mater/20%Mud     0.42	Recov				
100%Mud 80%Water/20%Mud		(bb) enuloy		5	indre (inches) Pressure (psig) Čas Reito (MMcdid)
	100%Mad 80%Water/2	0.14			

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ACTIN TRINGITE	DRILL STEM TEST REPORT	FLUID SUMMARY
	Enterprise inc.	Veterans #1
I EDIING, INC	2706 Barclay Dr.	8/14S/11W-Russell
	Hays, Ka 67601	Job Ticket: 41313 DST#: 1
	ATTN Jerry Green	Test Start: 2010.12.05 @ 03:24:21
Mud and Cushion Information		
Gel Che	Quehion Type:	OLAR.
Mud Weight: 9.00 bygal Viscosity: 50 00 sec/of	Oushion Length: Osshinn Votume	ft Water Salinity: 29000 ppm bbi
	Gas Cushion Type:	
y:	Gas Oushion Pressure:	psig
Satanty: 3000.00 ppm Filter Cake: inches		****
Recovery Information		
	Recovery Table	
Length	th Description	Volume
	10.00 100%Mud	0.140
	30.00	0.421
Total Length:	40.00 ft Total Volume: 0.561 bbl	
Num Fluid Samples: 0	Ass: 0 Num Gas Borrts: 0	Cerial #:
Recovery Comments:		
		<b>1</b>
		,
		6
Tritobite Testing, Inc	Ref. No: 41313	Printed: 2010.12.05 @ 11:18:47 Page 3

N.

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Trilobite Testing, Inc.

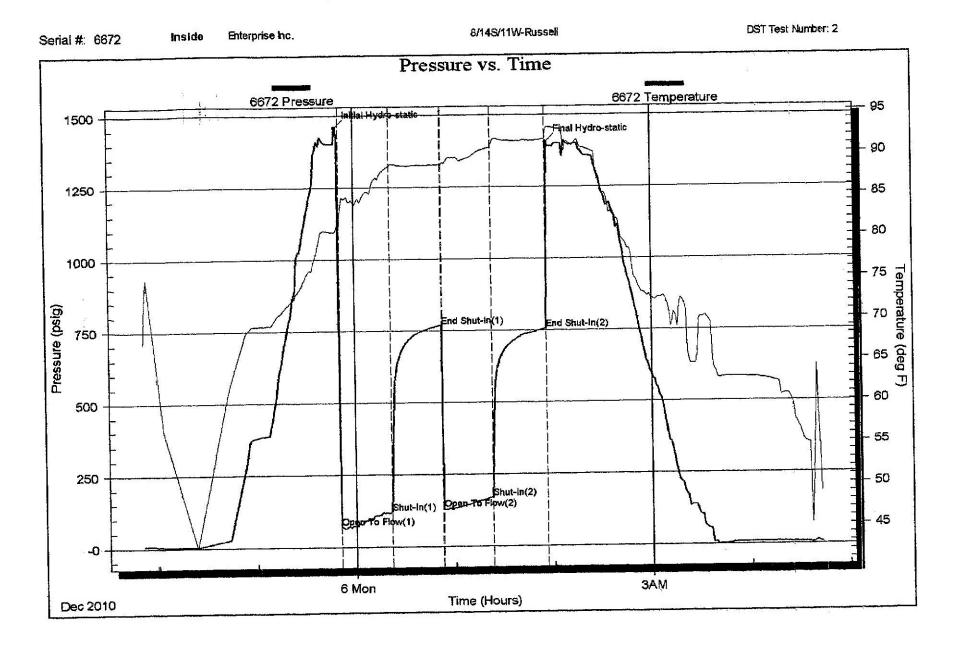
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Ref. No: 41313

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AT THI PUINDITE	DRILL STEM TEST REPORT	T REPO		Smo
탄 ()	Enterprise Inc.		Veterans #1	8 #1
ESTING, NC	2706 Barclay Dr. Hays, Ks 67601		<b>B/14S/11W-Ru</b> Job Ticket: 41314	<b>8/14S/11W-Rus<del>se</del>ii</b> Job Ticket: 41314 DST#: 2
	ATTN: Jerry Green		Test Start:	Test Start: 2010.12.05 @ 21:51:06
GENERAL INFORMATION:	an a			
Formation: LKC Deviated: No Whipstock Time Tool Opened: 23:50:36 Time Test Ended: 04:42:36	ft (KB)		Test Type: Tester: Unit No:	: Conventional Bottom Hole Dustin Rash 44
KB)To ) ft (KB) 3 inchesh	2984.00 ft (KB) (TVD) (TVD) tole Condition: Poor		Reference	Reference Bevations: 1741.00 ft (KB) 1731.00 ft (CF) KB to GR/CF: 10.00 ft
Serial #: 6672InsideRess@RunDepth:168.15 psigStart Date:2010.12.05Start Time:21:51:06	© 2969.00 ft (KB) End Date: End Time:	2010.12.06 04:42:36	Capacity: Last Calib.: Time On Btrn Time Off Btrn	8000.00 psig 2010.12.05 @ 23:45.36 2010.12.05 @ 01:36.35 2010.12.06 @ 01:36.35
TEST COMMENT: IF-Strong buildin ISI-No Return. FF-Fair building FSI-No Return.	ff-Strong building blow , BOB in 14 minutes . ISI-No Return . FF-Fair building blow , BOB in 18 minutes . FSI-No Return .			
Pressure v2. Yime	lime.		PRES	PRESSURE SUMMARY
(inclusion) (incl		0 7 8 9 9 9 8 10 10 10 10 10 10 10 10 10 10 10 10 10	Pressure         Tcrrp (psig)           (psig)         (deg F)           1457.28         80.59           70.73         80.59           70.73         80.59           70.73         80.59           70.73         80.59           70.73         88.60           120.111         88.60           733.129         88.60           168.15         90.63           168.15         90.63           168.15         90.63           168.15         91.66           164.85         91.66	ctrp Amage F) Amage F)
Recovery				Gas Rates
enoclatter	Volume (Hbl)			Choice (Insteas) Pressure (nais) Con Pada Antio,
120.00 00 000000000000000000000000000000	1.00 Q.14			
	\$17. J			

	DRILL STEM TEST REPORT	FI UID SUMMARY
A DA RILORITE		
	Enterprise Inc.	Veterans #1
ESTING, NC	2706 Barclay Dr.	8/14S/11W-Russell
	Hays, Ks 67601	Job Ticket: 41314 DST#: 2
	ATTN: Jerry Green	Test Start: 2010.12.05 @ 21:51:06
Mud and Cushion Information		
Gel Chei	Oushion Type:	HAM: Wester Salinity: 85000 DDM
ų	Curbico Volume	
Viscosity: 50.00 sec/qt	Gas Oushion Type:	
30	Gas Oushion Pressure:	ßisch
ke:		
Recovery Information	Barman Tabla	
1 - nuth		Volume
<b>4</b>		jdd
		1.083
	120.00 100%6Mud1%60	0.140
Total Length:	i ci	
		Carial #
Laboratory Name: Recovery Comments:	merits: Laboratory Location:	
Trikobite Testing, Inc	Ref. No: 41314	Printed: 2010.12.06 @ 05.25.20 Page 2



Trilobite Testing, Inc.

Ref. No: 41314

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