



1048673

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

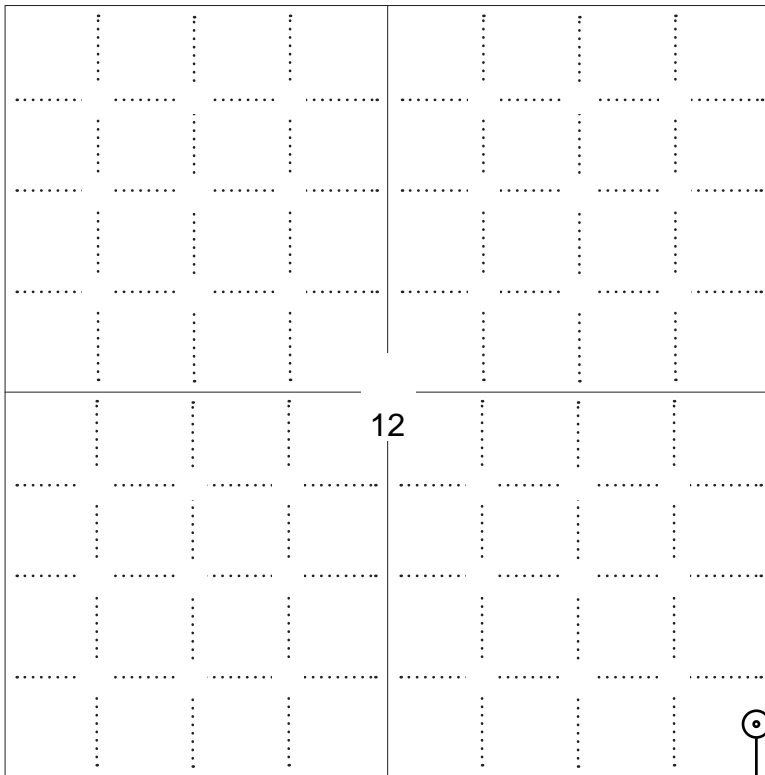
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

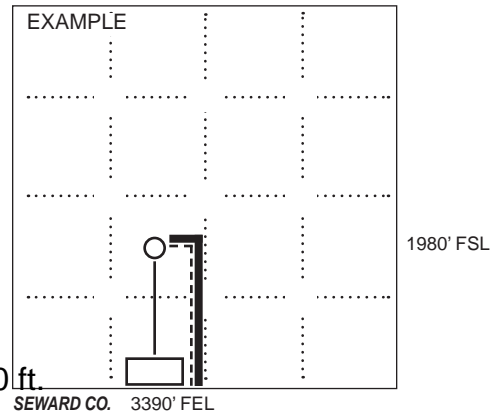
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1048673
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **Caldwell Enterprises, Inc.**, a Kansas corporation, hereinafter called **Assignor**, for and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto **Roger Kent d/b/a R J Enterprises**, (hereinafter called **Assignee**), **all of its interest** in and to the following described oil and gas leases located in Anderson County, Kansas, to-wit:

(1) J. S. Johnson Lease:

Lessor: John S. Johnson and Ella Johnson, his wife
Lessee: The Welda Petroleum & Gas Company
Dated: June 12, 1924
Recorded: Book 4 at page 138
Legal: Beginning 64 rods South of the Northwest corner of the Southeast Quarter (SE/4) of Section 12, Township 21 South, Range 19 East, thence East 160 rods, thence South 96 rods, thence West 160 rods, thence North 96 rods to beginning, LESS Beginning at the Southwest corner of the Southeast Quarter (SE/4) of said section 12, thence East 2153 feet, thence Northwesterly to a point on a line running due East and West located 1557 feet due north of the place of beginning, thence West 1685 feet, thence South 1557 feet to the place of beginning; and,

Beginning at the Northeast corner of the Northeast Quarter (NE/4) of Section 13, Township 21 South, Range 19 East, thence West 34-3/8 rods, thence South 45-5/8 rods, thence West 9 rods to center of South Pottawatomie Creek, thence Southeasterly with center of creek to where creek crosses South Line of said quarter section, thence East 10 rods to the Southeast corner of said quarter section, thence North to beginning; and,

Beginning 64 rods South of the Northwest corner of the Southwest Quarter (SW/4) of Section 7, Township 21 South, Range 20 East, thence East 17-2/5 rods, South 16 rods, East 54 rods, South 80 rods, West 71-2/5 rods, North 95 rods to beginning.

Working Interest: 7/8 of 8/8 (.875000 N.R.I.)

(2) J. F. Sobba Lease:

Lessor: J. F. Sobba and Mary Sobba, his wife
Lessee: John L. Rich
Dated: May 17, 1924
Recorded: Book 4 at page 135
Legal: The Northwest Fractional Quarter (NWfr/4) of Section 18, Township 21 South, Range 20 East, less about 1 1/2 acres described as

78 MCL Page 90

STATE OF <u>KANSAS</u>)
) SS:
COUNTY OF <u>ANDERSON</u>)
This instrument was filed for record on the <u>12th</u> day of <u>AUGUST</u> , 2005, at <u>2:25</u> o'clock <u>P.</u> .m., and duly recorded in Book <u>78</u> of <u>MCL</u> at page <u>90</u> .	
<i>Sandra J. Boughe</i> Register of Deeds	
<i>Cornie S. Paine</i> Deputy Fees, \$ <u>16.00</u>	
Entered in Transfer Record in my office this ___ day of <u>AUGUST</u> , 2005.	
_____ County Clerk	

K008972



follows: commencing 85 rods and 12 feet West of the Northeast Quarter, thence South 10 rods and 13 feet, thence West 21 rods and 11½ feet, thence North 10 rods and 4 feet, thence East 25 rods and 8 feet to place of beginning.

Working Interest: 7/8 of 8/8 (.875000 N.R.I.)

(3) S. P. Johnson Lease:

Lessor: Leatha Johnson
Lessee: The OKO Oil and Gas Company
Dated: April 28, 1950
Recorded: Book 6 at page 24
Legal: 100 acres off the east side of the Southwest Quarter (SW/4) of Section 7, Township 21 South, Range 20 East, the west boundary to be on a parallel with the established one on the east; and,

Beginning 85 rods and 12 feet west of the northeast corner of the Northwest Quarter (NW/4) of Section 18, Township 21 South, Range 20 East, thence south 10 rods and 13 feet, thence west 21 rods and 11 ½ feet to the corner of a stone fence, thence north 10 rods and 4 feet to a stone, thence east 25 rods and 8 feet to the place of beginning.

The West Half (W/2) of the Southeast Quarter (SE/4) of Section 7, Township 21 South, Range 20 East.

Working Interest: 7/8 of 8/8 (.875000 N.R.I.)

(4) Charles Melcher Lease:

Lessor: Charles Melcher, *et ux.*
Lessee: George H. Snyder, *et al.*
Dated: July 17, 1924
Recorded: Book K at page 272
Legal: The East Half (E/2) of the Southeast Quarter (SE/4) of Section 7, Township 21 South, Range 20 East.

Working Interest: 7/8 of 8/8 (.875000 N.R.I.)

(5) Melcher A Lease:

Lessor: Charles Melcher, *et ux.*
Lessee: Oko Oil & Gas Company
Dated: April 28, 1950
Recorded: Book 6 at page 214
Legal: The North Half (N/2) of the Northeast Quarter (NE/4) of Section 18, Township 21 South, Range 20 East.

Working Interest: 7/8 of 8/8 (.875000 N.R.I.)

(6) Class Melcher Lease:

Lessor: Class Melcher, *et ux.*

78mcl
90

K008973

Lessee: Henry McCandless
Dated: September 19, 1923
Recorded: Book 4 at page 119
Legal: The West Half (W/2) of the Southwest Quarter (SW/4) of Section 8, Township 21 South, Range 20 East.
Working Interest: 7/8 of 8/8 (.875000 N.R.I.)

(7) Willson Lease:

Lessor: A.L. Willson, *et ux.*
Lessee: Edward Henninger
Dated: April 24, 1923
Recorded: Book J-Mcl. at page 590
Legal: The Southeast Quarter (SE/4) of the Southwest Quarter (SW/4) of Section 8, Township 21 South, Range 20 East.
Working Interest: 7/8 of 8/8 (.875000 N.R.I.)

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said leases are valid and subsisting leases on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed, and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

EXECUTED, This 12 day of August, 2005, but effective June 1, 2005.

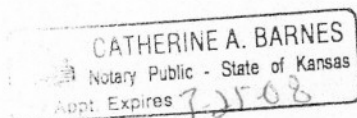
Caldwell Enterprises, Inc.

By *Glenn A. Caldwell*
Glenn A. Caldwell, President

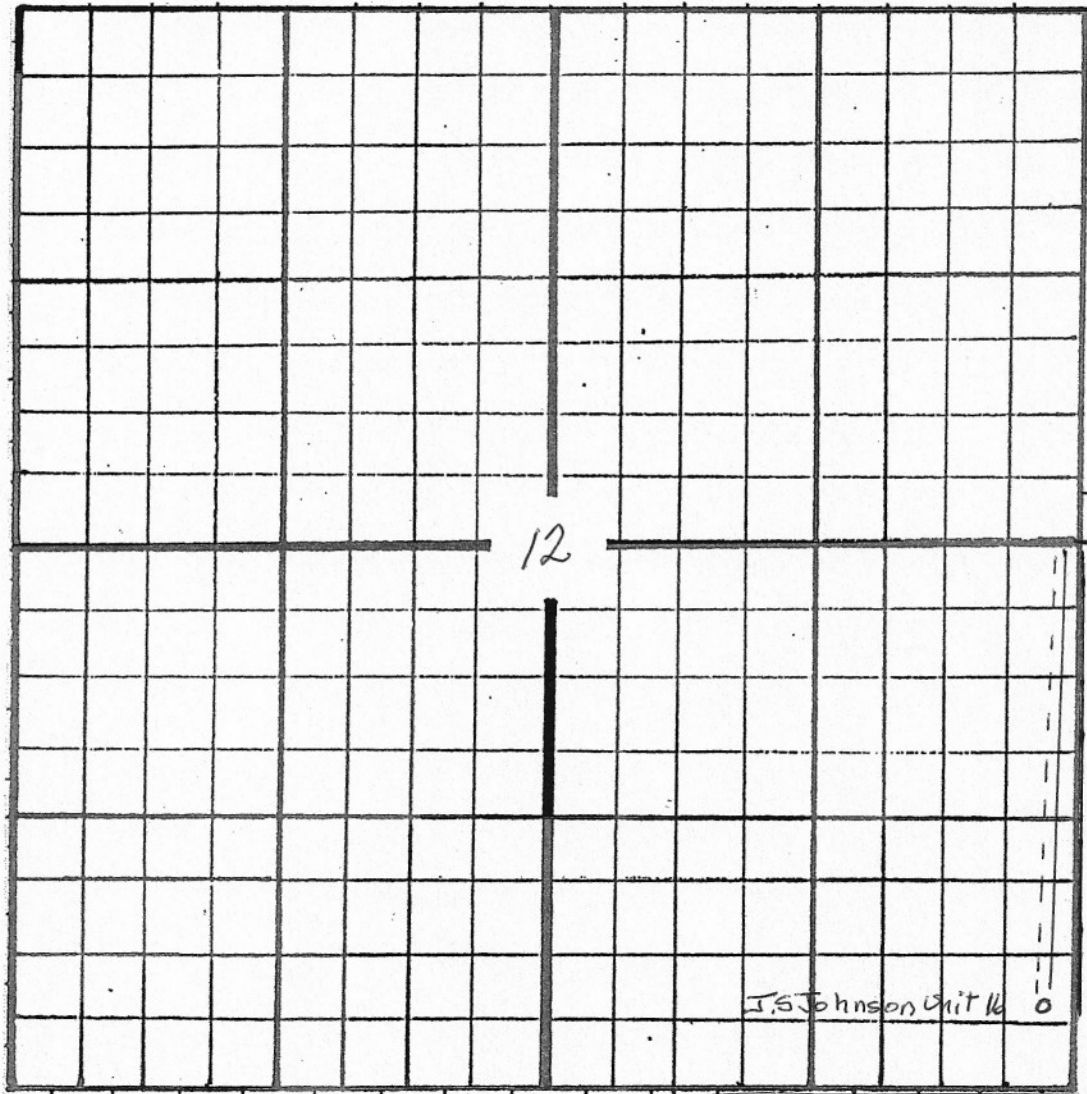
STATE OF KANSAS, COUNTY OF ANDERSON, SS:

The foregoing instrument was acknowledged before me this 12th day of August, 2005, by Glenn A. Caldwell, President of Caldwell Enterprises, Inc., on behalf of the corporation.

Term Expires:
3-25-08



Catherine A. Barnes
Notary Public





*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

December 29, 2010

Roger Kent
Kent, Roger dba R J Enterprises
22082 NE Neosho Rd
GARNETT, KS 66032-1918

Re: Drilling Pit Application
J.S. Johnson Unit 16
SE/4 Sec.12-21S-19E
Anderson County, Kansas

Dear Roger Kent:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.